SCHEDULE 7
RESIDENTIAL SERVICE

AVAILABLE

In all territory served by the Company.

APPLICABLE

To Residential Customers.

MONTHLY RATE

The sum of the following charges per Point of Delivery (POD)*:

- **Basic Charge Standard Service and Time-of-Use Portfolio**: $11.00
- **Transmission and Related Services Charge**: 0.209 ¢ per kWh
- **Distribution Charge**: 4.311 ¢ per kWh
- **Energy Charge Standard Service**
  - First 1,000 kWh: 6.510 ¢ per kWh
  - Over 1,000 kWh: 7.232 ¢ per kWh
- **Time-of-Use (TOU) Portfolio (Whole Premises or Electric Vehicle (EV) TOU) (Enrollment is necessary)**
  - **Transmission and Related Services Charge TOU Portfolio**
    - On-Peak Period: 0.340 ¢ per kWh
    - Mid-Peak Period: 0.340 ¢ per kWh
    - Off-Peak Period: 0.000 ¢ per kWh
  - **Distribution Charge TOU Portfolio**
    - On-Peak Period: 7.015 ¢ per kWh
    - Mid-Peak Period: 7.015 ¢ per kWh
    - Off-Peak Period: 0.000 ¢ per kWh
  - **Energy Charge TOU Portfolio**
    - On-Peak Period: 12.623 ¢ per kWh
    - Mid-Peak Period: 7.232 ¢ per kWh
    - Off-Peak Period: 4.209 ¢ per kWh
  - First 1,000 kWh block adjustment**: (0.722) ¢ per kWh

* See Schedule 100 for applicable adjustments.

** Not applicable to separately metered Electric Vehicle (EV) TOU option.

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James F. Lobdell, Senior Vice President
SCHEDULE 7 (Continued)

MONTHLY RATE (Continued)

Renewable Portfolio Options
(available upon enrollment in either
Energy Charge option)

- Renewable Usage Option 0.800 ¢ per kWh in addition to Energy Charge
- Renewable Fixed Option $2.50 per month per block
- Renewable Solar Option $5.00 per unit in addition to Energy Charge
- Renewable Habitat Adder(*) $2.50 per month

(*) Only Customers who are enrolled in a Renewable Portfolio Option (Renewable Usage, Renewable Fixed or Renewable Solar Options described herein) may choose the Renewable Habitat Adder.

RENEWABLE PORTFOLIO OPTIONS

The Customer will be charged for the Renewable Portfolio Option in addition to all other charges under this schedule for the term of enrollment in the Renewable Portfolio Option.

Renewable Fixed Option

The Company will purchase 200 kWhs of Renewable Energy Certificates (RECs) and/or renewable energy per block enrolled in the Fixed Renewable Option. All RECs purchased under this option will come from new renewable resources.

The Company will also place $1.50 of the amount received from Customers enrolled in the Fixed Renewable Option in a new renewable resources development and demonstration fund (Renewable Development Fund or “RDF”).

Amounts in the fund will be disbursed by the Company to public renewable resource demonstration projects or projects which commit to supply energy according to a contractually established timetable. The Company will report to the Commission annually by March 15th, pursuant to Order No. 16-156 on collections and disbursements for the preceding calendar year. The annual report will include a list of projects that received or were allocated RDF funding.

Amounts placed in the fund prior to July 6, 2016 will accrue interest at the Commission-authorized cost of capital until disbursed. Amounts placed in the fund on and after July 6, 2016 will accrue interest at the Commission-authorized rate for deferred accounts in amortization until disbursed. Amounts within the fund will be disbursed on a first-in-first-out basis. Once funds have been committed to projects, following the required OPUC review, they will be deemed disbursed. Funds deemed disbursed and still held by the Company, will accrue interest at the Commission authorized rate for deferred accounts in amortization.
SCHEDULE 7 (Continued)

RENEWABLE PORTFOLIO OPTIONS (Continued)

Renewable Usage Option

All amounts received from the Customer under the Renewable Usage Option less administrative fees will be used to acquire RECs and/or renewable energy all of which will come from new renewable resources.

Renewable Solar Option

The Renewable Solar Option allows participating Customers, on a monthly basis, to support a PGE sponsored utility-scale solar power plant and its renewable attributes. The company will purchase 1 kW of the output and RECs from new solar facilities connected to the Company’s electric grid per unit enrolled in the Renewable Solar Option.

In exchange for the Customer’s payment of $5.00 per unit per month, the Customer receives the environmental attributes from a local utility-scale solar project and the utility-scale solar project produces 1kW of energy which flows into the grid. Typical purchases may range to the equivalent of a 1, 2, or 3-kW solar panel array. At the end of each year, PGE will provide individual results to the Customer, reporting how much the Customer’s energy usage was offset by solar power and the carbon footprint reduction benefit received. The RECs purchased by the Customer will be retired on behalf of the Customer.

Renewable Habitat Option Adder

The Company will distribute $2.50 per month as received from each Customer enrolled in the Habitat Option to a nonprofit agency chosen by the Company who will use the funds for habitat restoration.

Energy or RECs supporting the Renewable Portfolio Options will be acquired by the Company such that by March 31 of the succeeding year, the Company will have received sufficient RECs or renewable energy to meet the purchases by Customers. For the Renewable Fixed and Renewable Usage Options, the Company is not required to own renewables or to acquire energy from renewable resources simultaneously with Customer usage.

For purposes of these options, renewable resources include wind generation, solar, biomass, low impact hydro (as certified by the Low Impact Hydro Institute) and geothermal energy sources used to produce electric power. All RECs will be Green-e certified by the Western Renewable Energy Generation Information System (WREGIS) beginning January 1, 2009.
SCHEDULE 7 (Continued)

TIME OF USE PORTFOLIO OPTION (Whole Premises or Electric Vehicle (EV) Charging)

On- and Off-Peak Hours*

Summer Months (begins May 1st of each year)
- On-Peak: 3:00 p.m. to 8:00 p.m. Monday-Friday
- Mid-Peak: 6:00 a.m. to 3:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday;
  6:00 a.m. to 10:00 p.m. Saturday
- Off-Peak: 10:00 p.m. to 6:00 a.m. all days;
  6:00 a.m. to 10:00 p.m. Sunday and Holidays**

Winter Months (begins November 1st of each year)
- On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 8:00 p.m. Monday-Friday
- Mid-Peak: 10:00 a.m. to 5:00 p.m. and 8:00 p.m. to 10:00 p.m. Monday-Friday;
  6:00 a.m. to 10:00 p.m. Saturday
- Off-Peak: 10:00 p.m. to 6:00 a.m. all days;
  6:00 a.m. to 10:00 p.m. Sunday and Holidays**

* The time periods set forth above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. Customers with Network Meters will observe the regular daylight saving schedule.

** Holidays are New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25). If a holiday falls on Saturday, Friday is designated a TOU holiday. If a holiday falls on Sunday, the following Monday is designated a TOU holiday.

PLUG-IN ELECTRIC VEHICLE (EV) TOU OPTION

A Residential Customer wishing to charge EV's may do so either as part of whole premises service (Standard service or TOU service) or as a separately metered service billed under the TOU option. In such cases, the applicable Basic, Transmission and Related Services, and Distribution charges will apply to the separately metered service as will all other adjustments applied to this schedule (with the exception of the first 1000 kWh’s block adjustment). Renewable Portfolio Options are also available under this EV option.

If the Customer chooses separately metered service for EV charging, the service shall be for the exclusive purpose of all EV charging. The Customer, at its expense, will install all necessary and required equipment to accommodate the second metered service at the premises. Such service must be metered with a network meter as defined in Rule B (30) for the purpose of load research, and to collect and analyze data to characterize electric vehicle use in diverse geographic dynamics and evaluate the effectiveness of the charging station infrastructure.
SCHEDULE 7 (Continued)

ADJUSTMENTS

Service under this schedule is subject to adjustments approved by the Commission. Adjustments include those summarized in Schedule 100.

SPECIAL CONDITIONS

Pertaining to Renewable Portfolio Options

1. Service will become effective with the next regularly scheduled meter reading date provided the Customer has selected the option at least five days prior to their next scheduled meter read date. Absent the five-day notice, the change will become effective on the subsequent meter read date. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks’ notice prior to the meter read date. Absent the two-week notice, the termination will occur with the next subsequent meter reading date.

2. The Company, in its discretion, may accept enrollments on accounts that have a time payment agreement in effect, or have received two or more final disconnect notices. However, the Company will not accept enrollments on accounts that have been involuntarily disconnected in the last 12 months.

3. The Company will use reasonable efforts to acquire renewable energy, but does not guarantee the availability of renewable energy sources to serve Renewable Portfolio Options. The Company makes no representations as to the impact on the development of renewable resources or habitat restoration projects of Customer participation.

4. Enrollment into the Renewable Solar Option, the customer agrees to participate for no less than 12 months.

Pertaining to Whole Premises and EV TOU Options

1. Service may be terminated at the next regularly scheduled meter reading provided the Company has received two weeks’ notice prior to the meter read date. Absent the two week notice, the termination will occur with the next subsequent meter reading date.

2. Participation requires a one year commitment by the Customer. Generally, if a Customer requests removal from the TOU Option, the Customer will be required to wait 12 months before re-enrolling. However, a Customer may request to reinstate service within 90 days of termination, in which case the Portfolio Enrollment Charge will be waived.

3. The Customer must take service at 120/240 volts or greater.

4. The Customer must provide the Company access to the meter on a monthly basis.

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James F. Lobdell, Senior Vice President
SCHEDULE 7 (Concluded)

Pertaining to Whole Premises and EV TOU Options (Continued)

5. After a Customer’s initial 12 months of service on the TOU Option, the Company will calculate what the Customer would have paid under Standard Service and compare billings. If the Customer’s Energy Charge billings (including all applicable supplemental adjustments) under the TOU Option exceeded Standard Service Energy Charge (including all applicable supplemental adjustments) by more than 10%, the Company will issue the Customer a refund for the amount in excess of 10% either as a bill credit or refund check. No refund will be issued for Customers not meeting the 12 month requirement.

6. The Company may recover lost revenue from the TOU Option through Schedule 105.

7. Billing will begin for any Customer on the next regularly scheduled meter reading date following the initialization meter reading made on a regularly scheduled meter reading date.

8. The Company may choose to offer promotional incentives, including but not limited to rebates or coupons.

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