CURRENT UPDATE
This Internet update on or about:  April 2, 2018

Tariff Change Effective:  April 1, 2018

Total Pages + 2 Covers: 79; Total Sheets:  1 to 66 (and extra sheets 29a, 37a, 40a, 57a, 60a, 60b, 63a, 63b, 63c, 63d and 64a).


Case / Order / Docket Reference(s):  AX18010001 and ER18030241 and ER17121310.

Sheet Nos. changed in this update:  Section IV – Sheet No. 1, 2, 3, 5, 11, 14, 17, 19, 29, 29a, 31, 36, 37, 37a, 40, 44 and 60b.

Processed By:  Sharon Roach, Sr. Rate Analyst

Last Update
This Internet update on or about:  March 9, 2018

Tariff Change Effective:  March 10, 2018

Total Pages + 2 Covers: 79; Total Sheets:  1 to 66 (and extra sheets 29a, 37a, 40a, 57a, 60a, 60b, 63a, 63b, 63c, 63d and 64a).

Reason for the Tariff Change:  To Reconcile Cost Associated With Its Residential Controllable Smart Thermostat Program (RCSTP) and to Maintain Its Rider RGGI Recovery Charge - Rates Effective March 10, 2018.

Case / Order / Docket Reference(s):  ER17090972

Sheet Nos. changed in this update:  Section IV – Sheet Nos. 3 and 64.

Processed By:  Sharon M. Roach, Senior Rate Analyst
ATLANTIC CITY ELECTRIC COMPANY

TARIFF
FOR
ELECTRIC SERVICE

SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: September 27, 2017 Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER17030308
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Date of Issue: March 29, 2018  
Effective Date: April 1, 2018

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
## SECTION IV
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**Date of Issue:** March 29, 2018  
**Effective Date:** April 1, 2018

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**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17121310**
APPLICABILITY OF SERVICE
Applicable to all customers in accord with the tariff paragraph noted below

SERVICE CHARGES

1. Installation of Service at Original Location
   (See Section II paragraph 2.9) ............................................................. $65.00

2. Connection, Reconnection, or Succession of Service at Existing Location
   (See Section II paragraphs 2.10 and 2.11) ............................................. $15.00

3. Disconnection (See Section II paragraph 7.1, 7.2, or 7.3) ...................... $15.00

4. Special Reading of Meters (See Section II paragraph 6.7) ..................... $15.00

LATE PAYMENT CHARGES

(See paragraph 6.4) ................. ...................... 0.877% Per Month
(Non-residential only) ... .............. ...................... (10.52% APR)

UNCOLLECTIBLE CHECKS

(See paragraph 6.9) ................. ...................... $ 7.64

"In accordance with P.L. 1997,c.192, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: September 27, 2017                                      Effective Date: October 1, 2017
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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
RATE SCHEDULE RS
(Residential Service)

**AVAILABILITY**
Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

<table>
<thead>
<tr>
<th></th>
<th>SUMMER</th>
<th>WINTER</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>June Through September</td>
<td>October Through May</td>
</tr>
<tr>
<td><strong>Delivery Service Charges:</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Customer Charge ($/Month)</td>
<td>$4.83</td>
<td>$4.83</td>
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<tr>
<td><strong>Distribution Rates ($/kWh)</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>First Block</td>
<td>$0.055619</td>
<td>$0.051319</td>
</tr>
<tr>
<td>(Summer &lt;= 750 kWh; Winter &lt;= 500 kWh)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Excess kWh</td>
<td>$0.063942</td>
<td>$0.051319</td>
</tr>
<tr>
<td><strong>Non-Utility Generation Charge (NGC) ($/kWh)</strong></td>
<td>See Rider NGC</td>
<td></td>
</tr>
<tr>
<td><strong>Societal Benefits Charge ($/kWh)</strong></td>
<td>See Rider SBC</td>
<td>See Rider SBC</td>
</tr>
<tr>
<td>Clean Energy Program</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Universal Service Fund</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lifeline</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Uncollectible Accounts</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Transition Bond Charge (TBC) ($/kWh)</strong></td>
<td>See Rider SEC</td>
<td></td>
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<tr>
<td><strong>Market Transition Charge Tax (MTC-Tax) ($/kWh)</strong></td>
<td>See Rider SEC</td>
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<td><strong>Transmission Service Charges ($/kWh):</strong></td>
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<tr>
<td>Transmission Rate</td>
<td>$0.019377</td>
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<tr>
<td>Reliability Must Run Transmission Surcharge</td>
<td>$0.003737</td>
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<tr>
<td><strong>Basic Generation Service Charge ($/kWh)</strong></td>
<td>See Rider BGS</td>
<td>See Rider BGS</td>
</tr>
<tr>
<td><strong>Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)</strong></td>
<td>See Rider RGGI</td>
<td>See Rider RGGI</td>
</tr>
</tbody>
</table>

**CORPORATE BUSINESS TAX (CBT)**
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

**NEW JERSEY SALES AND USE TAX (SUT)**
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

**Date of Issue:** March 29, 2018

**Effective Date:** April 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
TERM OF CONTRACT
None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.
Rate Schedule RS-TOU-D eliminated effective August 1, 2003.
Rate Schedule RS-TOU-D eliminated effective August 1, 2003.
Rate Schedule RS-TOU-E eliminated effective August 1, 2003.
Rate Schedule RS-TOU-E eliminated effective August 1, 2003.
### RATE SCHEDULE MGS-SECONDARY
#### (Monthly General Service)

**AVAILABILITY**
Available at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

<table>
<thead>
<tr>
<th>Delivery Service Charges:</th>
<th>SUMMER</th>
<th>WINTER</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Customer Charge</strong></td>
<td>$8.35</td>
<td>$8.35</td>
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<tr>
<td><strong>Single Phase</strong></td>
<td></td>
<td></td>
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<tr>
<td><strong>Three Phase</strong></td>
<td>$9.72</td>
<td>$9.72</td>
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<tr>
<td><strong>Distribution Demand Charge (per kW)</strong></td>
<td>$2.07</td>
<td>$1.70</td>
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</tbody>
</table>
| **Reactive Demand Charge** | $0.48  | $0.48  | (For each kvar over one-third of kW demand)

<table>
<thead>
<tr>
<th><strong>Distribution Rates ($/kWh)</strong></th>
<th>$0.049365</th>
<th>$0.044591</th>
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</table>

**Non-Utility Generation Charge (NGC) ($/kWH)**
See Rider NGC

**Societal Benefits Charge ($/kWh)**
- Clean Energy Program
- Universal Service Fund
- Lifeline
- Uncollectible Accounts
- Transition Bond Charge (TBC) ($/kWh)
- Market Transition Charge Tax (MTC-Tax) ($/kWh)
- CIEP Standby Fee ($/kWh)
- Transmission Demand Charge ($/kWh for each kW in excess of 3 kW)
- Reliability Must Run Transmission Surcharge ($/kWh)
- Transmission Enhancement Charge ($/kWh)
- Basic Generation Service Charge ($/kWh)
- Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)

- See Rider SEC
- See Rider SBC
- See Rider SBC
- See Rider SBC
- See Rider SBC
- See Rider SBC
- See Rider BGS
- See Rider BGS
- See Rider BGS
- See Rider BGS
- See Rider BGS
- See Rider RGGI

The minimum monthly bill will be $8.35 per month plus any applicable adjustment.

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE
When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits:

- **Energy Credit**
  - For service rendered June thru September, inclusive: $0.019677 per kWh for each of the first 300 kWhs used per month.
  - For service rendered October thru May, inclusive: $0.015706 per kWh for each of the first 300 kWhs used per month.

- **Demand Adjustment**
  - For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING
Energy values used for billing will be rounded to the nearest hundredth of a kWh.
TERM OF CONTRACT
A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE
See Rider STB

FIXED LOADS
Customers with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall determine to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.
ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Forty-Second Revised Sheet Replaces Forty-First Revised Sheet No. 14

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)

AVAILABILITY
Available at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER
June Through September

WINTER
October Through May

Delivery Service Charges:
Customer Charge
Single Phase $14.80 $14.80
Three Phase $16.08 $16.08

Distribution Demand Charge (per kW)
$1.58 $1.23

Reactive Demand Charge
$0.44 $0.44
(For each kvar over one-third of kW demand)

Distribution Rates ($/kWh)
$0.044522 $0.043240

Non-Utility Generation Charge (NGC) ($/kWH)
See Rider NGC

Societal Benefits Charge ($/kWh)
Clean Energy Program See Rider SBC
Universal Service Fund See Rider SBC
Lifeline See Rider SBC
Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) ($/kWh)
See Rider SEC

Market Transition Charge Tax (MTC-Tax) ($/kWh)
See Rider SEC

CIEP Standby Fee ($/kWh)
See Rider BGS

Transmission Demand Charge
$3.16 $2.81
($/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge ($/kWh)
$0.003650 $0.003650

Transmission Enhancement Charge ($/kWh)
See Rider BGS

Basic Generation Service Charge ($/kWh)
See Rider BGS

Regional Greenhouse Gas Initiative
Recovery Charge ($/kWh)
See Rider RGGI

The minimum monthly bill will be $14.80 per month plus any applicable adjustment.

Date of Issue: March 29, 2018
Effective Date: April 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE
When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

  Energy Credit
  For service rendered June thru September, inclusive:   $0.019677 per kWh for each of the first 300 kWhs used per month.
  For service rendered October thru May, inclusive:       $0.015706 per kWh for each of the first 300 kWhs used per month.

  Demand Adjustment
  For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

  The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING
Energy values used for billing will be rounded to the nearest hundredth of a kWh.
TERM OF CONTRACT
Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE
See Rider STB

FIXED LOADS
A customer with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall decide whether to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.
RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY
Available at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE
Delivery Service Charges:
- Customer Charge $161.98
- Distribution Demand Charge ($/kW) $9.44
- Reactive Demand (for each kvar over one-third of kW demand) $0.73
- Non-Utility Generation Charge (NGC) ($/kWH) See Rider NGC

Societal Benefits Charge ($/kWh)
- Clean Energy Program See Rider SBC
- Universal Service Fund See Rider SBC
- Lifeline See Rider SBC
- Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) ($/kWh) See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh) See Rider SEC
CIEP Standby Fee ($/kWh) See Rider BGS
Transmission Demand Charge ($/kW) $3.56
Reliability Must Run Transmission Surcharge ($/kWh) $0.003737
Transmission Enhancement Charge ($/kWh) See Rider BGS
Basic Generation Service Charge ($/kWh) See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh) See Rider RGGI

Date of Issue: March 29, 2018
Effective Date: April 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT
Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE
See Rider STB

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE
See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.
# RATE SCHEDULE AGS-PRIMARY
## (Annual General Service)

### AVAILABILITY
Available at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

### MONTHLY RATE

#### Delivery Service Charges:
- **Customer Charge**: $585.08
- **Distribution Demand Charge ($/kW)**: $7.56
- **Reactive Demand (for each kvar over one-third of kW demand)**: $0.56
- **Non-Utility Generation Charge (NGC) ($/kWh)**: See Rider NGC
- **Societal Benefits Charge ($/kWh)**:
  - Clean Energy Program: See Rider SBC
  - Universal Service Fund: See Rider SBC
  - Lifeline: See Rider SBC
  - Uncollectible Accounts: See Rider SBC
- **Transition Bond Charge (TBC) ($/kWh)**: See Rider SEC
- **Market Transition Charge Tax (MTC-Tax) ($/kWh)**: See Rider SEC
- **CIEP Standby Fee ($/kWh)**: See Rider BGS
- **Transmission Demand Charge ($/kW)**: $3.57
- **Reliability Must Run Transmission Surcharge ($/kWh)**: $0.003650
- **Transmission Enhancement Charge ($/kWh)**: See Rider BGS
- **Basic Generation Service Charge ($/kWh)**: See Rider BGS
- **Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)**: See Rider RGGI

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**Date of Issue:** March 29, 2018  
**Effective Date:** April 1, 2018

**Issued by:** David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT
Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE
See Rider STB

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE
See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.
Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.
Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.
Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.
Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.

Date of Issue: September 27, 2017  Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
Rate Schedule AGS-TOU Sub Transmission eliminated effective August 1, 2003.

Date of Issue: September 27, 2017
Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
Rate Schedule AGS-TOU Sub Transmission eliminated effective August 1, 2003.
Rate Schedule AGS-TOU Transmission eliminated effective August 1, 2003.

Date of Issue: September 27, 2017                        Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER17030308
Rate Schedule AGS-TOU Transmission eliminated effective August 1, 2003.
RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY
Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:
Customer Charge
Maximum billed demand within the most recent 12 billing months.

- Less than 5,000 kW: $132.67
- 5,000 – 9,000 kW: $4,393.94
- Greater than 9,000 kW: $7,976.15

Distribution Demand Charge ($/kW)
Maximum billed demand within the most recent 12 billing months.

- Less than 5,000 kW: $3.81
- 5,000 – 9,000 kW: $2.93
- Greater than 9,000 kW: $1.46

Reactive Demand (for each kvar over one-third of kW demand): $0.52
Non-Utility Generation Charge (NGC) ($/kWH)
See Rider NGC

Societal Benefits Charge ($/kWh)
- Clean Energy Program See Rider SBC
- Universal Service Fund See Rider SBC
- Lifeline See Rider SBC
- Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) ($/kWh)
See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh)
See Rider SEC
CIEP Standby Fee ($/kWh)
See Rider BGS
Transmission Demand Charge ($/kW)
$1.67
Reliability Must Run Transmission Surcharge ($/kWh)
$0.003570
Transmission Enhancement Charge ($/kWh)
See Rider BGS
Basic Generation Service Charge ($/kWh)
See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)
See Rider RGGI

Date of Issue: March 29, 2018
Effective Date: April 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
AVAILABILITY
Available at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge
Maximum billed demand within the most recent 12 billing months.

<table>
<thead>
<tr>
<th>Demand Range</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>Less than 5,000 kW</td>
<td>$129.11</td>
</tr>
<tr>
<td>5,000 – 9,000 kW</td>
<td>$4,275.98</td>
</tr>
<tr>
<td>Greater than 9,000 kW</td>
<td>$19,450.62</td>
</tr>
</tbody>
</table>

Distribution Demand Charge ($/kW)
Maximum billed demand within the most recent 12 billing months.

<table>
<thead>
<tr>
<th>Demand Range</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>Less than 5,000 kW</td>
<td>$2.96</td>
</tr>
<tr>
<td>5,000 – 9,000 kW</td>
<td>$2.29</td>
</tr>
<tr>
<td>Greater than 9,000 kW</td>
<td>$0.15</td>
</tr>
</tbody>
</table>

Reactive Demand (for each kvar over one-third of kW demand) $0.50

Non-Utility Generation Charge (NGC) ($/kWH)
See Rider NGC

Societal Benefits Charge ($/kWh)
- Clean Energy Program See Rider SBC
- Universal Service Fund See Rider SBC
- Lifeline See Rider SBC
- Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) ($/kWh)
See Rider SEC

Market Transition Charge Tax (MTC-Tax) ($/kWh)
See Rider SEC

CIEP Standby Fee ($/kWh)
See Rider BGS

Transmission Demand Charge ($/kW)

<table>
<thead>
<tr>
<th>Demand Range</th>
<th>Charge</th>
</tr>
</thead>
</table>
| $1.84

Reliability Must Run Transmission Surcharge ($/kWh) $0.003570 $0.003570

Transmission Enhancement Charge ($/kWh)
See Rider BGS

Basic Generation Service Charge ($/kWh)
See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)
See Rider RGGI

Date of Issue: March 29, 2018
Effective Date: April 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING
Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT
Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE
See Rider STB

TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE
See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.
RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY
Available at any point within the Company’s existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt.

MONTHLY RATES

Distribution:

Service and Demand (per day per connection) $0.162252
Energy (per day for each kW of effective load) $0.781508

Non-Utility Generation Charge (NGC) ($/kWh)

Societal Benefits Charge ($/kWh)

Transition Bond Charge (TBC) ($/kWh)

Market Transition Charge Tax (MTC-Tax) ($/kWh)

Transmission Rate ($/kWh) $0.006465

Reliability Must Run Transmission Surcharge ($/kWh) $0.003737

Transmission Enhancement Charge ($/kWh)

Basic Generation Service Charge ($/kWh)

Regional Greenhouse Gas Initiative Recovery Charge ($/kWh)

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION
Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: March 29, 2018  Effective Date: April 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: September 27, 2017
Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
RATE SCHEDULE TS  
(Traction Service)

AVAILABILITY OF SERVICE

Available for power service to Street Railway and/or Traction Companies or Authorities. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts shall be made in multiples of 100 kW.

T&D MONTHLY RATE

Primary Portion:
$11,233.72 for the first 1,000 kW of monthly billing demand plus
$9.004473 per kW for monthly billing demand in excess of 1,000 kW. The customer shall be allowed 100 kWhs for each kW of monthly billing demand so billed.

Secondary Portion:
Energy in excess of 100 kWhs per kW of monthly billing demand
$0.069553 per kWh.

Reactive Demand:
$0.53 per kvar of reactive billing demand in excess of 33% of monthly kW billing demand.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

MONTHLY BILLING DEMAND

The billing demand in kW shall be taken each month as the highest 15 minute integrated peak in kW, as registered during the month by a demand meter or indicator corrected to the nearest kW, but the monthly billing demand so established shall in no event be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 kW. If at the end of any contract year the average of the monthly billing demands for said year is in excess of the contract capacity, then the contract capacity shall be adjusted automatically to the average of the billing demand for the previous twelve months.

DETERMINATION OF REACTIVE DEMAND

Reactive billing demand shall be taken each month as the highest 15-minute integrated peak in kvar, as registered during the month by a reactive demand meter or indicator.

DELIVERY VOLTAGE

The rate set forth in this schedule is based upon the delivery and measurement of energy at primary voltage from lines designated by the Company which are operated at approximately 23,000 volts or over, the customer supplying the complete substation equipment necessary to take service at the said primary voltage.

Date of Issue: September 27, 2017  Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
RATE SCHEDULE TS (Continued)
(Traction Service)

METERING
All energy delivered hereunder shall be measured at the delivery voltage, or at the Company's option, on the low voltage side of the customer's main service transformer bank but corrected by suitable means for measurement of capacity and energy at the delivery point and delivery voltage.

Customer shall mount and/or house the metering equipment, instrument transformers and associated appurtenances which shall be provided by Company.

TERMS OF CONTRACT
Contracts under this schedule will be made for periods of one (1) to five (5) years and either party shall give at least one (1) year's written notice to the other of its intention to discontinue the contract at the end of any contract period.

BREAKDOWN SERVICE
Where the service supplied by the Company under this rate schedule is used to supplement the failure of any other source of electric service or motive power, said service shall constitute Breakdown Service. Said service shall be limited to 96 hours duration for each failure.

Where Breakdown Service is supplied under the provisions of this tariff, the Company will supply a maximum total kW to be mutually agreed upon initially and subsequently revised as required and the customer will pay a fixed monthly amount equal to one-twelfth of $9.64 per kW as contracted. All energy consumed during this period shall be included in the Energy Component of Monthly Rate. Any excess kW over the agreed upon amount shall be billed at the rates indicated under the Primary Portion of the Monthly Rate.

SPECIAL TERMS AND CONDITIONS
See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.
RATE SCHEDULE SPL
(Street and Private Lighting)

AVAILABILITY OF SERVICE

Available for general lighting service in service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

Non-Utility Generation Charge (NGC) ($/kWH) See Rider NGC

Societal Benefits Charge ($/kWh)
  Clean Energy Program See Rider SBC
  Universal Service Fund See Rider SBC
  Lifeline See Rider SBC
  Uncollectible Accounts See Rider SBC

Regulatory Assets Recovery Charge ($/kWh) See Rider RARC
Transition Bond Charge (TBC) ($/kWh) See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh) See Rider SEC
Transmission Rate ($/kWh) $0.000000
Reliability Must Run Transmission Surcharge ($/kWh) $0.003737
Transmission Enhancement Charge ($/kWh) See Rider BGS
Basic Generation Service Charge ($/kWh) See Rider BGS
Regional Greenhouse Gas Initiative
Recovery Charge ($/kWh) See Rider RGGI

Date of Issue: December 22, 2017 Effective Date: January 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. ER17090984 and ER17111150
ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Sixty-First Revised Sheet Replaces Sixtieth Revised Sheet No. 36

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)

<table>
<thead>
<tr>
<th>WATTS</th>
<th>LUMENS</th>
<th>MONTHLY DISTRIBUTION CHARGE</th>
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Date of Issue: March 29, 2018       Effective Date: April 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
Rate (Underground)

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## RATE SCHEDULE SPL (Continued)
### (Street and Private Lighting)
#### Experimental

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</table>

### Undergraduate

| Cobra Head                 | 50    | 3,000  | $15.13                       | Open   |
| Cobra Head                 | 70    | 4,000  | $15.47                       | Open   |
| Cobra Head                 | 100   | 7,000  | $15.73                       | Open   |
| Cobra Head                 | 150   | 10,000 | $16.34                       | Open   |
| Cobra Head                 | 250   | 17,000 | $17.87                       | Open   |
| Decorative                 | 150   | 10,000 | $28.21                       | Open   |
| Post Top                   | 70    | 4,000  | $18.16                       | Open   |
| Post Top                   | 100   | 7,000  | $18.75                       | Open   |
| Shoe Box                   | 100   | 7,000  | $16.74                       | Open   |
| Shoe Box                   | 150   | 10,000 | $17.75                       | Open   |
| Shoe Box                   | 250   | 17,000 | $18.28                       | Open   |
| Tear Drop                  | 100   | 7,000  | $26.47                       | Open   |
| Tear Drop                  | 150   | 10,000 | $26.47                       | Open   |
| Flood                      | 150   |       | $21.07                       | Open   |
| Flood                      | 250   |       | $21.68                       | Open   |
| Flood                      | 400   |       | $24.03                       | Open   |
| Flood                      | 1000  |       | $24.77                       | Open   |

### Experimental

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<td>21,000</td>
<td>$10.45</td>
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| Underground | Cobra Head | 50    | 3,000                      | $14.47 | Open   |
|            | Cobra Head | 70    | 6,300                      | $14.96 | Open   |
|            | Cobra Head | 150   | 11,500                     | $15.23 | Open   |
|            | Cobra Head | 250   | 21,000                     | $16.42 | Open   |

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**Date of Issue:** March 29, 2018  
**Effective Date:** April 1, 2018  
**Issued by:** David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241**
Bill will be rendered monthly and be prorated based on the billing cycle.

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of $23.09 in addition to the appropriate rate for the facility mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of $78.71 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of $112.13 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

UPGRADES TO EXISTING FIXTURES
Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

- Lamp Size up to 150W: $339.80 plus applicable income tax gross up
- Lamp Size greater than 150W: $430.74 plus applicable income tax gross up

TERM OF CONTRACT
Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

CREDITS
The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE
See Section II inclusive for Terms and Conditions of Service. Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, mercury vapor, and retrofit high pressure sodium lamps of all sizes is in the process of elimination and is limited to those lamps being served prior to January 1, 1983. Upon removal of incandescent and mercury vapor fixtures before the expiration of their service lives, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

Conversion to Rate Schedule CSL
Non-residential customers taking service under Rate Schedule SPL who are eligible to take service under Rate Schedule CSL may convert at any time. The customer will be required to pay a rate schedule conversion charge, assessed on a per fixture basis, based on the following conditions:

- Lighting Installations less than or equal to five years of age: Full Installation costs per Rate Schedule CLE
- Light Installations Greater than five years of age: Labor Costs associated with street light replacement. ($271.15, plus applicable federal income tax gross up.)

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: September 27, 2017  Effective Date: October 1, 2017
Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
RATE SCHEDULE CSL
(Contributed Street Lighting)

AVAILABILITY
Available for general lighting service in the service area of the Company
The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

Non-Utility Generation Charge (NGC) ($/kWh) See Rider NGC

Societal Benefits Charge ($/kWh)
Clean Energy Program See Rider SBC
Universal Service Fund See Rider SBC
Lifeline See Rider SBC
Uncollectible Accounts See Rider SBC

Transition Bond Charge (TBC) ($/kWh) See Rider SEC
Market Transition Charge Tax (MTC-Tax) ($/kWh) See Rider SEC
Transmission Rate ($/kWh) $0.000000
Reliability Must Run Transmission Surcharge ($/kWh) $0.003737
Transmission Enhancement Charge ($/kWh) See Rider BGS
Regional Greenhouse Gas Initiative
Recovery Charge ($/kWh) See Rider RGGI

CORPORATE BUSINESS TAX (CBT)
Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)
Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE
A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: December 22, 2017 Effective Date: January 1, 2018
Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. ER17090984 and ER17111150
### RATE SCHEDULE CSL (continued)
**Contributed Street Lighting**

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<td></td>
<td></td>
</tr>
<tr>
<td><strong>LIGHT EMITTING DIODE (LED)</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cobra Head 50</td>
<td>3,000</td>
<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Cobra Head 70</td>
<td>4,000</td>
<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Cobra Head 100</td>
<td>7,000</td>
<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Cobra Head 150</td>
<td>10,000</td>
<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Cobra Head 250</td>
<td>17,000</td>
<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Post Top 150</td>
<td>10,000</td>
<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Colonial Post Top 70</td>
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<td>Open</td>
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<tr>
<td>Colonial Post Top 100</td>
<td>7,000</td>
<td>$3.19</td>
<td>Open</td>
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<tr>
<td>Shoe Box 100</td>
<td>7,000</td>
<td>$3.19</td>
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<tr>
<td>Shoe Box 150</td>
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<td>$3.19</td>
<td>Open</td>
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<tr>
<td>Shoe Box 250</td>
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<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Tear Drop 100</td>
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<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Tear Drop 150</td>
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<td>Open</td>
</tr>
<tr>
<td>Flood 150</td>
<td></td>
<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Flood 250</td>
<td></td>
<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Flood 400</td>
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<tr>
<td>Flood 1000</td>
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<td>$3.19</td>
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</tr>
<tr>
<td><strong>Experimental INDUCTION</strong></td>
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<tr>
<td>Cobra Head 50</td>
<td>3,000</td>
<td>$3.19</td>
<td>Open</td>
</tr>
<tr>
<td>Cobra Head 70</td>
<td>6,300</td>
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<td>Open</td>
</tr>
<tr>
<td>Cobra Head 150</td>
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<td>Open</td>
</tr>
<tr>
<td>Cobra Head 250</td>
<td>21,000</td>
<td>$3.19</td>
<td>Open</td>
</tr>
</tbody>
</table>

Bill will be rendered monthly and be prorated based on the billing cycle.

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of $65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.
UPGRADES TO EXISTING FIXTURES
Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

- Lamp Size up to 150W: $339.80 plus applicable income tax gross up
- Lamp Size greater than 150W: $430.74 plus applicable income tax gross up

TERMS OF CONTRACT
Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased throughout the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer reimburses the Company for all actual expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

CREDITS
The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE
See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."
RATE SCHEDULE TP
(Temporary Power)

AVAILABILITY OF SERVICE

Available for temporary power service.

MONTHLY RATE

Temporary power service will be supplied under any published rate schedule applicable to the class of business of the customer, when the Company has available unsold capacity of lines, transformers and generating equipment, with an additional charge of the total cost of connection and disconnection on discontinuance of service on an individually determined basis, in addition to the charges under Rate Schedule CHG.

MINIMUM CHARGE

The same minimum charge as set forth in any rate schedule under which temporary service is supplied, shall be applicable to such temporary power service, and in no case less than full monthly minimum.

TERM OF CONTRACT

As determined and set forth in a written agreement between the Company and the customer.

SPECIAL TERMS AND CONDITIONS

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: September 27, 2017
Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
AVAILABLE OF SERVICE
Available to a “Qualifying Facility” (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules Rate Schedules RS, MGS-Secondary, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

MONTHLY RATE
Service Charge:
This amount is deducted prior to payment for delivered energy. $36.37

Energy Payment:
The customer will be paid based on the actual load weighted PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) in effect during the month energy is received.

Capacity Payment:
Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100kW and meets the reliability criteria set forth in PJM Manual 18 (see www.pjm.com), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation.

TERMS OF PAYMENT
In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds $53.67, a credit shall be made on a monthly basis.

Date of Issue: September 27, 2017
Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
SPECIAL PROVISIONS

1. The customer must pay all interconnection charges before the Company will purchase electric power.

2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in the Company's Technical Guidelines for Cogeneration and Small Power Producers.

3. Qualifying Facilities with 10 kW or less generating capacity must sign an Electric Interconnection/Small Power Purchase Agreement.

4. Purchases from a QF will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets the Company's reliability criteria. The Company will make capacity payments to the QF to the extent that the capacity of the QF reduces any capacity deficiency payments by the Company to PJM or increases any capacity payments to the Company from PJM. Capacity credits, if applicable, will be based on the average on-peak capacity in any billing month, such capacity to be defined as the on-peak kilowatt-hours divided by the on-peak hours in that month. The seller may be eligible for an additional credit where the presence of the QF allows the deferral of local transmission or distribution capacity cost.

5. The Service Charge will be waived for QF's with 10 kW or less generating capacity.

6. Due to simplified metering, QF's with 10 kW or less generating capacity will be credited based on the average non-load weighted PJM billing rate for the month the energy is received.

STANDBY SERVICE

See Rider STB.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."
RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY
This rider is available to customers having other sources of electrical energy supply, but who desire to purchase Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:
Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:
The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company’s approval as changes in the customer's load conditions warrant.

Generation Availability:
Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION
The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<table>
<thead>
<tr>
<th>Tariff</th>
<th>Transmission Stand By Rate ($/kW)</th>
<th>Distribution Stand By Rate ($/kW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>MGS-Secondary</td>
<td>$0.33</td>
<td>$0.11</td>
</tr>
<tr>
<td>MGS Primary</td>
<td>$0.32</td>
<td>$0.14</td>
</tr>
<tr>
<td>AGS Secondary</td>
<td>$0.36</td>
<td>$0.96</td>
</tr>
<tr>
<td>AGS Primary</td>
<td>$0.36</td>
<td>$0.77</td>
</tr>
<tr>
<td>TGS Sub Transmission</td>
<td>$0.19</td>
<td>$0.00</td>
</tr>
<tr>
<td>TGS Transmission</td>
<td>$0.19</td>
<td>$0.00</td>
</tr>
</tbody>
</table>

Date of Issue: March 29, 2018
Effective Date: April 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. AX18010001 and ER18030241
RIDER STB-STANDBY SERVICE (Continued)  
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

TERMS AND CONDITIONS

1. A customer shall allow installation, at its sole expense, of suitable metering equipment or other provisions to determine the amount of generation supplied by customer's source of electrical energy on a period by period basis.

2. During the initial five-(5) months application of this rider, all calculations based upon data of the current and preceding five-(5) months, shall be based upon data of the current month and the number of months of experience since its initial application.

3. These standby provisions may also be modified by mutual written consent between the Company and the potential standby customer.

4. If a customer on this rider has multiple generators, then each individual generator must meet the 50% availability requirement.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."
RIDERS IS - INTERRUPTIBLE SERVICE
(Applicable to AGS and TGS Rate Schedules)

AVAILABILITY

The Interruptible Service Rider was discontinued as of December 31, 1999.

Date of Issue: September 27, 2017
Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER17030308
The Interruptible Service Rider was discontinued as of December 31, 1999.
This Interruptible Service Rider was discontinued as of December 31, 1999.
Date of Issue: September 27, 2017  Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
RIDER RP
REDEVELOPMENT PROGRAM SERVICE

APPLICABLE TO:
Customers receiving service under Electric Rate Schedules AGS Secondary, AGS Primary, TGS

CHARACTER OF SERVICE:
Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:
A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years, as follows:

New Customer
A new customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

Existing Customer
An existing customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:
Each customer will be required to sign an Application for Redevelopment Program Service, which application shall include, an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must construct, lease or purchase, new or vacant space for commercial or industrial services or build, or have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Redevelopment Program.

A customer must add at least two permanent full-time employees to the customer’s payroll at the site receiving the benefit of the Redevelopment Program Service Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will no longer be applicable.

A customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a package of economic incentives pursuant to the Economic Opportunity Act of 2013 (P.L. 2013, c.161) conferred by the state or any other applicable economic incentive conferred by the county or local municipality, including financial assistance or a tax incentive program designed to maintain or increase employment levels in the service area.

LIMITATIONS OF SERVICE:
This service is not available to federal, state, county or local governments or governmental entities.

Date of Issue: September 27, 2017  Effective Date: October 1, 2017
Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. ER17030308 and ER17010007
APPLICABLE TO:
Customers receiving service under Electric Rate Schedules MGS Secondary, MGS Primary

CHARACTER OF SERVICE:
Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:
A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for the term of five years, as follows:

New Customer
A new customer for purposes of this Rider SCD shall be defined as a customer contract account whose existing, newly leased, constructed or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

Existing Customer
An existing customer for purposes of this Rider SCD service shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:
Each customer will be required to sign an Application for Small Commercial Development Program Service, which application shall include an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must construct, lease or purchase new or vacant space for Commercial services or build, have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to the customer’s payroll at the site receiving the benefit of the Small Commercial Development Rider. Relocation or consolidation of employees based in the Company’s service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If, after verification, the required employment level has not been sustained, Rider SCD will no longer be applicable.

LIMITATIONS OF SERVICE:
This service is not available to federal, state, county or local governments or governmental entities.
CBT – RIDER
(CORPORATE BUSINESS TAX)

In accordance with P.L. 1997, C. 162 (the “energy tax reform statute”), provision for the New Jersey Corporation Business Tax has been included in all charges applicable Riders [tariff designation for LEACs/LGACs] (the “Base Tariff Rates) by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.3518% [1 plus the “a” factor carried out to decimals]. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

2. Operating co-generators, or those which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C. 212 (C.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board of Utilities prior to January 1, 1998.

Date of Issue: September 27, 2017
Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
A. In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under Atlantic's tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06875. Pursuant to P.L. 2016, c.57, this factor is changed to 1.06625 effective January 1, 2018. The energy tax reform statute exempts the following customers from the SUT provision:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C.212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the “Local Redevelopment and Housing Law,” P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

There are, however, other tariff charges provided in the Company's current tariff which are not subject, or are excluded from the SUT calculations in the compliance filing, as follows:

1. Rate Schedules
   Residential Underground Extensions (RUE) ...........................................Exempt all charges.
   Contributed Lighting Extension (CLE) .....................................................Exempt all charges.

2. Other Tariff Charges
   Installation of Service at Original Location ..............................................$65.00 - Exempt
   Connect ..........................................................$15.00 - Exempt
   Reconnect ......................................................$15.00 - Exempt
   Succession ......................................................$15.00 - Exempt
   Disconnect ......................................................$15.00 - Exempt
   Special Reading of Meters ..............................................................$15.00 - Exempt
   Late Payment Charge - ..................................................Exempt
   Uncollectible Check .................................................................$7.64 – Exempt

Date of Issue: December 22, 2017
Effective Date: January 1, 2018
Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket Nos. ER17090984
Rider (MTC)
Market Transition Charge (MTC)

Rider MTC was replaced by Rider NGC, effective June 1, 2005.

Date of Issue: September 27, 2017
Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER17030308
Rider (NNC)
Net Non-Utility Generation Charge (NGC)

Rider NNC was replaced by Rider NGC effective June 1, 2005.
This Rider provides the two charges associated with the securitization of stranded costs. The charges included in this Rider are:

**Transition Bond Charge**
The Transition Bond Charge (TBC) is designed to insure full and timely recovery of all Bondable Stranded Costs including financing charges and related costs.

**MTC-Tax**
The Market Transition Charge Tax (MTC-Tax) is designed to recover all income taxes associated with the TBC and MTC-Tax revenues.

These charges are applicable to all kWhs delivered to customers receiving service under all Electric Rate Schedules and any customer taking service under special contractual arrangements.

The Company’s TBC and MTC-Tax Charges to be effective on and after the date indicated below are as follows:

- **Transition Bond Charge:** $0.003553 per kWh
- **MTC-Tax:** $0.001172 per kWh

**NEW JERSEY SALES AND USE TAX (SUT)**
Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.
Rider (NGC)  
Non-Utility Generation Charge (NGC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company’s purchase power contracts with non-utility generators, which are intended to recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.

2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.

3. Costs associated with the Company’s generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in $ per kWh.

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>St. Lawrence NYPA Credit (effective through May 31, 2018)</th>
<th>Non-Utility Generation above market costs</th>
<th>Total NGC</th>
</tr>
</thead>
<tbody>
<tr>
<td>RS*</td>
<td>($0.000012)</td>
<td>$0.011265</td>
<td>$0.011253</td>
</tr>
<tr>
<td>MGS Secondary</td>
<td>$0.011265</td>
<td>$0.011265</td>
<td>$0.011265</td>
</tr>
<tr>
<td>MGS Primary</td>
<td>$0.010970</td>
<td>$0.010970</td>
<td>$0.010970</td>
</tr>
<tr>
<td>AGS Secondary</td>
<td>$0.011265</td>
<td>$0.011265</td>
<td>$0.011265</td>
</tr>
<tr>
<td>AGS Primary</td>
<td>$0.010970</td>
<td>$0.010970</td>
<td>$0.010970</td>
</tr>
<tr>
<td>TGS</td>
<td>$0.010740</td>
<td>$0.010740</td>
<td>$0.010740</td>
</tr>
<tr>
<td>SPL/CSL</td>
<td>$0.011265</td>
<td>$0.011265</td>
<td>$0.011265</td>
</tr>
<tr>
<td>DDC</td>
<td>$0.011265</td>
<td>$0.011265</td>
<td>$0.011265</td>
</tr>
</tbody>
</table>

*The St. Lawrence New York Power Authority (NYPA) Annual Benefit Allocation credit reflects the annual Economic Benefit Allocation for New Jersey’s investor owned utilities to supply residential customers’ load. The NYPA credit amount is adjusted annually, on June 1 of each year, to reflect the amount of the credit received.
RIDER (SBC)
Societal Benefits Charge (SBC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company’s Societal Benefits Charges to be effective on and after the date indicated below are as follows:

<table>
<thead>
<tr>
<th>Service</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Clean Energy Program</td>
<td>$0.003344 per kWh</td>
</tr>
<tr>
<td>Uncollectible Accounts</td>
<td>$0.003392 per kWh</td>
</tr>
<tr>
<td>Universal Service Fund</td>
<td>$0.001483 per kWh</td>
</tr>
<tr>
<td>Lifeline</td>
<td>$0.000775 per kWh</td>
</tr>
</tbody>
</table>

Date of Issue: December 22, 2017
Effective Date: January 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17090984
Intentionally Left Blank
Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer’s default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS-RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

### BGS-RSCP Supply Charges ($/kWh):

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>SUMMER</th>
<th>WINTER</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>June Through September</td>
<td>October Through May</td>
</tr>
<tr>
<td>RS &lt;=750 kwhs summer</td>
<td>$ 0.078413</td>
<td>$ 0.085687</td>
</tr>
<tr>
<td></td>
<td>$ 0.088317</td>
<td>$ 0.113463</td>
</tr>
<tr>
<td>RS TOU BGS Option On Peak (See Note 1)</td>
<td>$ 0.109201</td>
<td>$ 0.113463</td>
</tr>
<tr>
<td></td>
<td>$ 0.049532</td>
<td>$ 0.050764</td>
</tr>
<tr>
<td>MGS-Secondary</td>
<td>$ 0.082333</td>
<td>$ 0.082224</td>
</tr>
<tr>
<td>MGS-Primary</td>
<td>$ 0.100547</td>
<td>$ 0.098875</td>
</tr>
<tr>
<td>AGS-Secondary</td>
<td>$ 0.074009</td>
<td>$ 0.072572</td>
</tr>
<tr>
<td>AGS-Primary</td>
<td>$ 0.062224</td>
<td>$ 0.059752</td>
</tr>
<tr>
<td>DDC</td>
<td>$ 0.068240</td>
<td>$ 0.067046</td>
</tr>
<tr>
<td>SPL/CSL</td>
<td>$ 0.051757</td>
<td>$ 0.052827</td>
</tr>
</tbody>
</table>

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

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**Date of Issue:** December 22, 2017  
**Effective Date:** January 1, 2018

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17090984
RIDER (BGS) continued

Basic Generation Service (BGS)

BGS Reconciliation Charge ($/kWh):
The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Charge ($ per kWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>RS</td>
<td>(0.002223)</td>
</tr>
<tr>
<td>MGS Secondary, AGS Secondary, SPL/CSL, DDC</td>
<td>(0.002223)</td>
</tr>
<tr>
<td>MGS Primary, AGS Primary</td>
<td>(0.002165)</td>
</tr>
</tbody>
</table>

BGS-CIEP

Energy Charges
BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

<table>
<thead>
<tr>
<th>Generation Capacity Obligation Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>Charge per kilowatt of Generation Obligation ($ per kW per day)</td>
</tr>
<tr>
<td>Summer</td>
</tr>
<tr>
<td>$0.232039</td>
</tr>
</tbody>
</table>

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

<table>
<thead>
<tr>
<th>Charge $(/kWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service taken at Secondary Voltage</td>
</tr>
<tr>
<td>Service taken at Primary Voltage</td>
</tr>
<tr>
<td>Service taken at Sub-Transmission Voltage</td>
</tr>
<tr>
<td>Service taken at Transmission Voltage</td>
</tr>
</tbody>
</table>

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

<table>
<thead>
<tr>
<th>Charge $(/kWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service taken at Secondary Voltage</td>
</tr>
<tr>
<td>Service taken at Primary Voltage</td>
</tr>
<tr>
<td>Service taken at Sub-Transmission Voltage</td>
</tr>
<tr>
<td>Service taken at Transmission Voltage</td>
</tr>
</tbody>
</table>

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Date of Issue: December 22, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17090984
CIEP Standby Fee  
$0.000160 per kWh  
This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP-eligible customers on Rate Schedules MGS Secondary, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge  
This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in $ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

<table>
<thead>
<tr>
<th>Rate Class</th>
<th>RS</th>
<th>MGS Secondary</th>
<th>MGS Primary</th>
<th>AGS Secondary</th>
<th>AGS Primary</th>
<th>TGS</th>
<th>SPL / CSL</th>
<th>DDC</th>
</tr>
</thead>
<tbody>
<tr>
<td>VEPCo</td>
<td>0.000437</td>
<td>0.000361</td>
<td>0.000293</td>
<td>0.000242</td>
<td>0.000194</td>
<td>0.000187</td>
<td>-</td>
<td>0.000147</td>
</tr>
<tr>
<td>TrAILCo</td>
<td>0.000587</td>
<td>0.000491</td>
<td>0.000530</td>
<td>0.000324</td>
<td>0.000260</td>
<td>0.000249</td>
<td>-</td>
<td>0.000206</td>
</tr>
<tr>
<td>PSE&amp;G</td>
<td>0.000582</td>
<td>0.000482</td>
<td>0.000391</td>
<td>0.000323</td>
<td>0.000259</td>
<td>0.000251</td>
<td>-</td>
<td>0.000197</td>
</tr>
<tr>
<td>PATH</td>
<td>(0.000050)</td>
<td>(0.000042)</td>
<td>(0.000034)</td>
<td>(0.000028)</td>
<td>(0.000022)</td>
<td>(0.000021)</td>
<td>-</td>
<td>(0.000017)</td>
</tr>
<tr>
<td>PPL</td>
<td>0.000237</td>
<td>0.000199</td>
<td>0.000214</td>
<td>0.000131</td>
<td>0.000105</td>
<td>0.000102</td>
<td>-</td>
<td>0.000083</td>
</tr>
<tr>
<td>Pepco</td>
<td>0.000021</td>
<td>0.000018</td>
<td>0.000019</td>
<td>0.000012</td>
<td>0.000010</td>
<td>0.000010</td>
<td>-</td>
<td>0.000007</td>
</tr>
<tr>
<td>PECO</td>
<td>0.000194</td>
<td>0.000160</td>
<td>0.000130</td>
<td>0.000108</td>
<td>0.000086</td>
<td>0.000083</td>
<td>0.000066</td>
<td></td>
</tr>
<tr>
<td>MAIT</td>
<td>0.000031</td>
<td>0.000026</td>
<td>0.000028</td>
<td>0.000017</td>
<td>0.000014</td>
<td>0.000013</td>
<td>0.000011</td>
<td></td>
</tr>
<tr>
<td>JCP&amp;L</td>
<td>0.000003</td>
<td>0.000003</td>
<td>0.000002</td>
<td>0.000002</td>
<td>0.000001</td>
<td>0.000001</td>
<td>-</td>
<td>0.000001</td>
</tr>
<tr>
<td>Delmarva</td>
<td>0.000001</td>
<td>0.000001</td>
<td>0.000001</td>
<td>0.000001</td>
<td>0.000001</td>
<td>0.000001</td>
<td>-</td>
<td>0.000001</td>
</tr>
<tr>
<td>BG&amp;E</td>
<td>0.000073</td>
<td>0.000061</td>
<td>0.000066</td>
<td>0.000041</td>
<td>0.000032</td>
<td>0.000031</td>
<td>-</td>
<td>0.000026</td>
</tr>
<tr>
<td>AEP - East</td>
<td>0.000131</td>
<td>0.000108</td>
<td>0.000087</td>
<td>0.000073</td>
<td>0.000058</td>
<td>0.000055</td>
<td>-</td>
<td>0.000044</td>
</tr>
</tbody>
</table>

Total  
0.002247  | 0.001867 | 0.001727 | 0.001246 | 0.000998 | 0.000962 | - | 0.000772 |

Date of Issue: March 29, 2018  
Effective Date: April 1, 2018  
Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company  
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17121310
RIDER NEM
Net Energy Metering

AVAILABILITY
This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the customer’s premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company’s transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the customer’s own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company’s Rate Schedule SPP, Small Power Purchase.

CONNECTION TO THE COMPANY’S SYSTEM
Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of customer owned generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The customer must obtain, at the customer’s sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company’s electric system.

INTERCONNECTION AND PARALLEL OPERATION
Interconnection with the Company’s system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company’s system or to the customer’s property, and prevents any interference with the Company’s supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the Customer’s expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION
The customer’s equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company’s primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE
The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

Date of Issue: September 27, 2017  Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
TERM OF CONTRACT
The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS
The monthly rates, rate components and billing unit provisions shall be those as stated under the customer’s applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer’s bill are affected. The monthly charges shall be based on one of the following conditions:

a) When the monthly energy meter reading registers that the customer has consumed more energy than the customer delivered to the Company’s delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer’s applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or

b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the customer has delivered more energy to the Company’s delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer’s applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average Residual Metered Load Aggregate locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or

c) If the customer has a third party supplier and the monthly energy meter reading registers that the customer has delivered more energy to the Company’s delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer’s applicable Rate Schedule. Monthly meter data will be forwarded to the customer’s third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CERTIFICATES
The Renewable Energy Certificates generated by the customer-generator facility are owned entirely by the customer or the eligible customer’s assignee.

METERING
The watt-hour energy meter at the customer’s location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.
MODIFICATION OF THE COMPANY’S SYSTEM
If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company at the customer’s expense shall perform such extension or modification.

LIABILITY
The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company’s requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

FAILURE TO COMPLY
If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer’s service from the Company’s electric system until the requirements are met, or the customer-generator facility is disconnected from the customer’s electric system.

TERMS AND CONDITIONS
The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.
RIDER ANEM
Aggregated Net Energy Metering

AVAILABILITY
This Rider is available to any customer served under the Company’s Rate Schedules RS, MGS-Secondary, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission who owns and operates a customer-generator facility that:

1) Is a solar electric power generation system; and
2) Is not an on-site generation system; and
3) Is located on the customer’s premises; and
4) Is interconnected and operated in parallel with the Company’s transmission or distribution facilities; and
5) Is intended primarily to offset all or part of the customer’s own aggregated electricity requirements; and
6) Is not a Qualifying Facility (QF) served under the Company’s Rate Schedule SPP, Small Power Purchase; and
7) The customer is a State entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority; and have multiple metered accounts including the host account that:
   a) Must be located within the customer’s territorial jurisdiction or, for a State entity, be located within 5 miles of one another; and
   b) Are served by Basic Generation Service (BGS) under the same eligible rate schedule or be supplied by the same (third-party) energy supplier; and
   c) None of the accounts to be aggregated have been included in a previous aggregation for another qualified customer facility; and
   d) Is not located on land that has been actively devoted to agricultural or horticultural use and that is valued, assessed, and taxed pursuant to the Farmland Assessment Act of 1964 at any time within the 10 years prior to July 23, 2012. (The municipal planning board of a municipality where the customer-generator facility is to be located may waive this requirement.)

The customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator facility provided that:

1) Before a customer can participate under this rider and activate the customer-generator facility, the customer shall file an application with the Company available at:
   http://www.atlanticcityelectric.com/greenpowerconnection/ and include the following information:
   a) For the metered account behind which a customer-generator is net metered (“the host account”), a description of the customer-generator facility including its location, capacity, and description of its generating technology;
   b) A list of the individual metered accounts that the customer seeks to aggregate, identified by name, address, rate schedule, and account number;

2) The customer may provide written notice of a change to its list of aggregated metered accounts no more than once annually and should allow for up to 30 days for the change to go into effect; and
3) In order to continue under this rider, the customer must notify the Company of any change in ownership of the accounts by providing the Company 30 days written notice.

Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements. An eligible customer participating aggregated net metering under this Rider can be charged by the Company for incremental costs providing this service.

Date of Issue:  September 27, 2017  Effective Date:  October 1, 2017

Issued by:  David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
CONNECTION TO THE COMPANY’S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company’s system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Technical Considerations Covering Parallel Operations of Customer Owned Generation and Interconnected with the Company’s Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems. The customer must obtain, at the customer’s sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company’s electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company’s system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company’s system or to the Customer’s property, and prevents any interference with the Company’s supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the customer’s sole expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer’s equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company’s primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company’s system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the customer were purchasing all of its electricity from the Company.

TERM OF CONTRACT

The contract term shall be same as that under the customer’s applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer’s applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer’s bill for the host account are affected. The monthly charges shall be based on one of the following conditions:

a) When the monthly energy meter reading registers on the host account that the customer has consumed more energy than the customer delivered to the Company’s delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer’s applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or
RIDER ANEM (Continued)
Aggregated Net Energy Metering

b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company’s delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer’s applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy on the next monthly billing period. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or

c) If the customer has a third party supplier and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company’s delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer’s applicable Rate Schedule. Monthly meter data will be forwarded to the customer’s third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CREDITS
The Renewable Energy Credits generated by the customer-generator facility are owned entirely by the customer or the eligible customer’s assignee.

METERING
The watt-hour energy meter at the customer’s location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

MODIFICATION OF THE COMPANY’S SYSTEM
If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company, at the customer’s sole expense, shall perform such extension or modification.

LIABILITY
The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company’s requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

Date of Issue: September 27, 2017  Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
FAILURE TO COMPLY
If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer’s service from the Company’s electric system until the requirements are met, or the customer-generator facility is disconnected from the customer’s electric system.

TERMS AND CONDITIONS
The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.
RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider “RGGI” will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Residential Controllable Smart Thermostat Program (RCSTP) ($/kWh) $0.000000
This charge component is intended to recover costs associated with the Residential Controllable Smart Thermostat Demand Response Program.

Solar Renewable Energy Certificate (SREC) ($/kWh) $0.000391
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.

Date of Issue: March 9, 2018
Effective Date: March 10, 2018

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17090972
AVAILABILITY
This Rider is applied to and is a part of Rate Schedule RS when a distribution customer volunteers for this demand response Residential Controllable Smart Thermostat Program (the “Program”) subject to the provisions listed below.

GENERAL PROVISIONS
1. The customer will allow the Company to install, own, and maintain a smart thermostat(s) or outdoor direct load control cycling switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company’s cycling control over the operation of those appliances as described below. A customer with multiple central air conditioners and/or heat pumps will allow the Company to install equipment for cycling control of all of those appliances at the customer’s premises.

2. Customers volunteering for the Program will be subject to the following Program features:

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>Cycling Program</th>
<th>Program Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>RS</td>
<td>50% Air Conditioner Cycling Program</td>
<td>A participating customer’s air conditioner compressor will be cycled off for 15 minutes of each half hour during periods of cycling control as specified below.</td>
</tr>
</tbody>
</table>

3. The Company may exercise cycling control whenever required for any of the following reasons:
   1) to test cycling equipment;
   2) in response to a PJM dispatcher’s request to activate the program;
   3) in response to local electricity supply constraints; or
   4) in response to regional electricity market prices.

The Company will give prompt notice of all cycling control events on its Internet site at http://www.atlanticcityelectric.com, which Internet site address will be provided to all program participants at the time of enrollment in the program.

4. The participant’s override of cycling events will be limited to two events annually and is not permitted during PJM-initiated cycling events. Participants interested in overriding a cycling event can request an override by contacting the Company in the manner prescribed in the Program material provided at the time of enrollment.

5. Customers may only participate in one direct load control program at a time.

CONTRACT TERMS AND BILLING
1. The customer will receive a One Time Enrollment Credit as specified below for each central air conditioner or heat pump being controlled at the customer’s premises. The customer who has a smart thermostat or direct load control switch installed by the Company will receive it at no charge to the customer. In return, the customer will be required to remain enrolled in the Program for at least one year. The One Time Enrollment Credit will be credited to the customer’s account after the Company has installed the cycling control equipment.

<table>
<thead>
<tr>
<th>Rate Schedule</th>
<th>One Time Enrollment Credit</th>
</tr>
</thead>
<tbody>
<tr>
<td>RS</td>
<td>$50.00</td>
</tr>
</tbody>
</table>

2. Cost recovery is established through the Rider Regional Greenhouse Gas Initiative Recovery Charge (“Rider RGGI”).

3. After one year as a Program participant, a customer may withdraw from participation in the Program at any time by written or telephonic notification communication with the Company. If the customer has not participated in the Program for a full 12 months, then the customer may be required to forfeit the One Time Enrollment Credit which the Company paid to the customer.

4. A participating customer who moves from one location to another in the Company's service territory may retain participation in Program by notifying the Company of this change by telephone or in writing, provided that the new location is in an area in which the Program is being offered.

5. The Company, in the first instance, will attempt to resolve any dispute arising between a customer and the Company concerning the Program. If the dispute cannot be resolved to the satisfaction of both parties through this process, the Company shall advise the customer that it has the right to submit its dispute to the Board of Public Utilities for resolution.

Date of Issue: September 27, 2017

Effective Date: October 1, 2017

Issued by: David M. Velazquez, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER17030308
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