Electric Residential Service
Rate Codes: 400, 407, 450, 457, 460, 467, 470, 477

Applicable:
To residential customers in single family dwellings or individually metered apartments for all domestic use. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company’s Rules and Regulations.

Character of Service:
60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Three phase service available in accordance with the Rules and Regulations and Excess Facilities Charge.

Billing Provisions

<table>
<thead>
<tr>
<th>Service Charge:</th>
<th>Rate Code</th>
<th>Per day per meter</th>
<th>For comparison per month</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rate 400</td>
<td></td>
<td>$0.3781</td>
<td>$11.50</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Energy Charge:</th>
<th>Rate 400</th>
<th>Winter</th>
<th>Summer</th>
</tr>
</thead>
<tbody>
<tr>
<td>First 16.438 kWh/Day or first 500 kWh/Mo.</td>
<td>9.649¢/kWh</td>
<td>11.311¢/kWh</td>
<td></td>
</tr>
<tr>
<td>Next 23.014 kWh/Day or next 700 kWh/Mo.</td>
<td>7.474¢/kWh</td>
<td>11.311¢/kWh</td>
<td></td>
</tr>
<tr>
<td>Over 39.452 kWh/Day or over 1,200 kWh/Mo.</td>
<td>3.804¢/kWh</td>
<td>11.311¢/kWh</td>
<td></td>
</tr>
</tbody>
</table>

Note: For the average kWh in a billing period, there are 30.4167 days assumed in a month.

Summer Period:
From June 16 to September 15.

Optional Time of Day:
Rate Code: 407. The Customer may choose to have electric service metered and billed on a time-of-day basis. On-Peak/Off-Peak Definition: On-peak hours shall be from 7 a.m. to 8 p.m. CST (8 a.m. to 9 p.m. during daylight savings time), Monday through Friday. Off-peak hours are all other times. Off-peak kilowatt-hours will be billed at 50% of the above energy charges plus all other kilowatt-hours will be billed at 140% of the above energy charges. A minimum term of one year is required.
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Second Nature Program:
A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. Initiation and termination of a customer's participation shall be effective with the next practicable meter reading date after the Company is notified by the customer.

The following charges shall be billed, based on customer selected support level, in addition to the charges shown above under Energy Charge, or the charges under the Optional Time of Day provision, if applicable:

<table>
<thead>
<tr>
<th>Standard Rate Code</th>
<th>Time of Day Rate Code</th>
<th>Second Nature Support Level</th>
<th>Additional Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>450</td>
<td>457</td>
<td>100%</td>
<td>1.00¢/kWh</td>
</tr>
<tr>
<td>460</td>
<td>467</td>
<td>50%</td>
<td>0.50¢/kWh</td>
</tr>
<tr>
<td>470</td>
<td>477</td>
<td>25%</td>
<td>0.25¢/kWh</td>
</tr>
</tbody>
</table>

Energy Cost Adjustment:
Billing under this schedule will include an adjustment per kWh, computed monthly, to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC. For kWh billed under the Second Nature Program, the adjustment for the May 2018 through December 2018 revenue months shall reflect a charge of 2.75¢/kWh (includes an Energy Efficiency Cost Recovery charge of 0.53¢/kWh, a Tax Benefit Rider factor of -0.483¢/kWh, and a Rate Case Expense factor of 0.003¢/kWh), applied to total metered kWh times the customer designated Second Nature support level percent, and the adjustment amount computed under Rider EAC times the remaining kWh. The fixed Second Nature Energy Cost Adjustment will be recalculated on an annual basis with the most recent actual 12-month period of energy costs and applied in the first calendar month after approval by the Iowa Utilities Board.

Excess Facilities Charge:
Any standard facilities required to provide non standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment Clause:
This price is subject to a Tax Adjustment, see Rider TAX.

Energy Efficiency Bill Credit:
See Rider EEBC.

Energy Efficiency Cost Recovery Clause:
See Rider EECR.

Regional Transmission Service Clause:
Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Prompt Payment Provision:
After 20 days, add 1 1/2% on the past-due amount.