SUPERSEDING PSC NO. 14

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

SCHEDULE

FOR

ELECTRIC SERVICE

(Note: It will not be necessary to replace this title page in case at a later date the schedule is made to apply to additional territory or area.)

Subsequent changes will be effective as shown on individual leaves.
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**Issued in Compliance with Order in C. 15-E-0186 dated April 23, 2018**
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Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
1. TERRITORY TO WHICH SCHEDULE APPLIES (Cont'd)

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2. DEFINITIONS

Applicant:

Residential Applicant: A residential applicant is a person who requests service at a dwelling for his or her own residential use or the residential use by another person. For purposes of the Home Energy Fair Practices Act (HEFPA), a residential applicant is any person who requests electric service at a premises to be used as his or her residence or the residence of another person on whose behalf the person is requesting service, as defined in 16 NYCRR 11.2(a)(3).

Nonresidential Applicant: A nonresidential applicant is a person, corporation or other entity requesting service from the Company who is not a residential applicant, as defined in 16 NYCRR 11.2(a)3.

Residing Applicant: A residing applicant is a person or governmental agency requesting electric service be provided where there is no service currently available, where that service will be used at a premises that will be occupied as the applicant's residence, or in the case of a governmental agency, occupied as a residence by an individual client.

Nonresiding Applicant: A nonresiding applicant is a developer, builder, person, partnership, association, corporation or governmental agency requesting that electric service be provided where there is no service currently available, where that service will be used in a residence occupied by others.
2. DEFINITIONS (Cont’d)

Customer:

Residential Customer: A residential customer is person who is receiving service at a dwelling for his or her own residential use or the residential use by another person. For purposes of the Home Energy Fair Practices Act (HEPPA), a residential customer includes any person who is supplied service at a premises used in whole or in part as his or her residence, as defined in 16 NYCRR 11.2(a)(2).

Nonresidential Customer is a person, corporation or other entity receiving service who is not a residential customer, as defined in 16 NYCRR 11.

Delinquent Customer is a customer who has made a late payment on two or more occasions within the previous 12 month period.

Demand Customer is a customer who is billed for demand charges.

New Customer is a customer who was not the last previous customer at the premises to be served, regardless of whether such customer previously was or is still a customer of the utility at a different location.

Seasonal Customer is a customer who applies for and receives utility service periodically each year, intermittently during the year, or at other irregular intervals.

Short-Term Non-Residential or Temporary Non-Residential Customer is a non-residential customer who applies for and receives electric service for a specified time that does not exceed two years.

Short-Term Residential or Temporary Residential Customer is a residential customer who applies for and receives electric service for a specified time that does not exceed one year.

Access Controller is a party known to the utility to be in control of access to the metering equipment of a customer, and to have an active account of its own with the utility.

Actual Reading is one obtained by a utility employee.

Appurtenant Facilities are the necessary and ancillary accessories to an electric line that enable the transportation and distribution of electric energy.

Arrears are charges for which payment has not been made more than 20 calendar days after payment was due.
2. DEFINITIONS (Cont’d)

**Backbill** is that portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to the customer during a period before the current billing cycle. A bill based on an actual reading rendered after one or more bills based on estimated or customer readings which exceeds by 50 percent or more the bill that would have been rendered under a utility's standard estimation program is presumed to be a backbill.

**Business Day** is any Monday through Friday when the Company's business offices are open.

**Company** means the Central Hudson Gas & Electric Corporation.

**Cost** or **Expense** shall include all labor, material and other charges applicable thereto, including the cost of removing and replacing pavement and sidewalks, plus a reasonable allowance for engineering, superintendence purchasing and use of construction equipment.

**Deferred Payment Agreement** is a written agreement for the payment of outstanding charges over a specified period of time. It must be signed in duplicate by a Company representative and the customer, and each must receive a copy, before it becomes enforceable by either party.

**Distribution Line** is an electric line used to distribute electric energy, which will or may reasonably be expected to provide service to more than one customer.
Late Payment is any payment made more than 20 calendar days after the date payment was due. Payment is due whenever specified by the utility on its bill, provided such date does not occur before personal service of the bill or three calendar days after the mailing of the bill.

Levelized Payment Plan is a billing plan designed to reduce fluctuations in a customer's bill payments due to varying, but predictable, patterns of consumption.

Line is a system of poles or ducts, wires or cables, transformers, fixtures and accessory equipment owned by the Company which (1) is located along a public street or highway or (2) is used or useful for supplying two or more customers, except that underground lines supplying multiple occupancy buildings shall terminate at either secondary splice boxes or transformer enclosures installed by the Company adjacent to the buildings, or at suitable transformer enclosures installed by the applicant within the buildings at locations satisfactory to the Company.

Multiple Occupancy Building is a structure (including row houses), which is built, erected and framed of component structural parts and is designed to contain four or more individual dwelling units for permanent residential occupancy.

New Construction is the installation of new electric distribution lines, service lines and appurtenant facilities on any right of way where no such electric distribution line exists and may also include (in connection with such installation) the addition of appurtenant facilities (other than replacement facilities) to existing distribution lines.

Payment is considered to be made on the date when it is received by a utility or one of its authorized agents.

Public Right-of-Way is the area within the territorial limits of any street, avenue, road or way that is for any highway purpose under the jurisdiction of the State of New York or of the legislative body of any county, city, town or village that is open to public use and that may be used for the placement of utility facilities.

Residential Building is a structure enclosed within exterior walls or fire walls which is built, erected and framed of component structural parts and is designed for permanent residential occupancy.
2. DEFINITIONS (Cont'd)

Residential Subdivision is a tract of land divided into five or more lots for the construction of five or more new residential buildings, or the land on which new multiple occupancy buildings are to be constructed, the development of either of which, if required has been approved (or was required to be approved) by governmental authorities having jurisdiction over land use.

Retail Supplier - an Energy Services Provider (ESCO).

Right-of-Way is the right to pass over, occupy or use another's land for placing and maintaining utility facilities.

Service Connection is one service lateral and its associated service entrance.

Service Entrance is that part of the installation from the point of attachment or termination of the service lateral to and including the service equipment on the customer's premises.

Service Lateral is a system of wires or cables, fixtures and sometimes poles, or the equivalent ducts, conduits and cables when placed underground, used to conduct electricity between the line from which the customer is to be served and the point of attachment to the customer's building or meter pole, in the case of overhead construction, or to the termination of the lateral in the customer's building or transformer enclosure in the case of an underground entrance.

Service Line is an electric line used to connect a distribution line to an individual customer's meter or point of attachment; a service line, at the Company's discretion, may be connected to two or more meters at a single premise.

Shared Meter means any utility meter that measures gas or electricity provided to a tenant’s dwelling and also measures service to other space outside that dwelling. "Service to other space" includes service to equipment, such as space-conditioning or water heating equipment, operated for the benefit of common areas of the building or other dwelling units.

Supply Line is a part of a distribution line that is installed between an existing distribution system and an underground distribution line within a residential subdivision.

Surcharge is a charge payable by Customer to Company in addition to the charge for service under the applicable service classification.
2. DEFINITIONS (Cont'd)

Tampered Equipment is any service related equipment that has been subjected either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of the Company's service, or to unauthorized connection occurring after the Company has physically disconnected service.

Temporary Service is a nonrecurring service intended to be used for a short time only.

Utility Deficiency means any action or inaction by the Company or one of its authorized agents that does not substantially conform to the rules and regulations of 16 NYCRR Part 13, the Company's tariff or the Company's written business procedures.

VSR is a visually significant resource which is designated primarily or exclusively because of its exceptional, outstanding, significant special or unique scenic quality pursuant to State or Federal enabling legislation and included in Section 16 NYCRR 99.2(h).

Aggregator - a non-utility entity that aggregates customers (including Direct Customers) for the purpose of obtaining electricity for those customers but does not sell electricity to those customers.

Billing Agency - a legal arrangement between a customer and an ESCO ("Billing Agency Agreement") in which a "Billing Agent" is authorized by a customer to: receive the customer's bills from the Company; consolidate those bills with the ESCO's charges; rebill the entire amount to the customer in a single bill format; receive payments from the customer; and remit the appropriate part of payments to the Company. An ESCO offering Billing Agency services may perform those services itself or obtain a third party to perform the services, but in either case, the ESCO is considered to be the customer's Billing Agent. Customers may also individually establish arrangements with third parties to perform similar services on their behalf, but those arrangements are not the subject of the Uniform Business Practices.

Cramming - the addition of unauthorized charges to a customer's bill.

Electronic Data Interchange (EDI) - the computer-to-computer exchange of routine business information in a uniform standard form to facilitate competitive services; such as, the exchange of customer history, usage and billing data among the computers of utility and non-utility service providers.
2. DEFINITIONS (Cont'd)

Energy Services Company (ESCO) - a non-utility entity that can perform electric energy and customer service functions in a competitive environment, including provision of energy and assistance in the efficiency of its use. The term ESCO is used herein to refer to an entity that is deemed eligible by the New York State Department of Public Service and qualified in a utility's territory to provide electricity and associated customer service functions to end use customers in New York State.

Involuntary Switch - a process or situation where someone changes a customer's energy/meter services from one supplier (ESCO, MSP or Central Hudson) to another without the customer's direct authorization, including a customer's return to Central Hudson full service because of a supplier's failure to deliver. (See "Slamming" and the section entitled "Termination of Service.")

Lockbox - a collection mechanism agreed upon by the Company and an ESCO/Direct Customer which employs a third party institution to receive and disburse customer payments.

New Delivery Customer - a customer initiating delivery service.

Slamming - an Involuntary Switch that is not in accord with the "Discontinuance of Service" provisions set forth in the Uniform Retail Access Business Practices.

Special Meter Read - a service provided to obtain an actual meter reading on a date that is different than the regularly scheduled meter read date.

Special Needs - as defined by the Home Energy Fair Practices Act (HEFPA) and included in 16 New York Code of Rules and Regulations ("NYCRR") Section 11.5, those conditions of a customer who requires electrically-operated life-sustaining equipment, has a medical emergency, or is elderly, blind or disabled.

Voluntary Switch - a process or situation where a customer's energy/meter supplier is changed from one service provider, e.g., ESCO, MSP or Central Hudson, to another service provider with the customer's direct authorization.
2. DEFINITIONS (Cont'd)

Competitive Metering Services: optional non-utility metering services, authorized by Public Service Commission Order Concerning Competitive Metering issued January 31, 2001, Cases 00-E-0165 and 94-E-0952, available to customers having measured demands that exceed 50 kW in two consecutive months, and offered by eligible third party providers (MSPs/MDSPs). The metering services include meter ownership and meter reading. Refer to General Information Section 12.1 and Addendum-MET of the Company's PSC No. 15: Electric Rate Schedule for details.

Meter Services Provider (MSP): a non-utility entity holding a letter of eligibility issued by the New York State Department of Public Service which certifies that the MSP is qualified to install, maintain, test and remove meters and related equipment. Refer to General Information Section 12.1 and Addendum-MET of the Company's PSC No. 15: Electric Rate Schedule for details.

Meter Data Services Provider (MDSP): a non-utility entity holding a letter of eligibility issued by the New York State Department of Public Service which certifies that the MDSP is qualified to read a meter and/or translate the data from a meter and/or associate, validate, edit and estimate data from a customer's meter. Refer to General Information Section 12.1 and Addendum-MET of the Company's PSC No. 15: Electric Rate Schedule for details.

Direct Customer: a customer (eligible for electric retail access with at least one (1) megawatt of load in any hour of a scheduled ISO transaction) that purchases and schedules the delivery of electricity for its own consumption and not for resale. A Direct Customer does not have to file an application with the New York State Department of Public Service to become eligible as an ESCO, but must comply with certain operating requirements established by the Company and the Independent System Operator (ISO). A Direct Customer may aggregate and schedule load for itself and other Direct Customers, each of which would continue to be responsible individually for meeting requirements placed on Direct Customers. A Direct Customer may own his meter but is not allowed to act as his own MSP/MDSP.
2. Definitions (Cont’d)

**Pole Attachment** shall mean any attachment by a cable television system or provider of telecommunications service to a pole owned or controlled by Central Hudson. With respect to an electric distribution pole, an attachment shall mean a span wire and required connected accessory equipment, owned by the same entity, utilizing twelve (12) inches or less of usable communication space on said pole.

**Cable System Operator** shall mean an entity whose service is limited solely to providing cable television service, including Internet access.

**Telecommunication Carrier** shall mean a provider of telecommunications services, excluding Incumbent Local Exchange Carriers (ILECs) and Cable System Operators.
3. APPLICATION FOR SERVICE

A. Form of Application

Residential

A residential service application may be oral or written. An oral application for service shall be deemed completed when the applicant provides his or her name, address, telephone number and address of any prior account or any prior account number. The Company may require an applicant to complete a written application if:

1. there are arrears at the premises to be served and service was terminated for non-payment or is subject to a final notice of termination; or
2. there is evidence of meter tampering or theft of service; or
3. the meter has advanced and there is no customer of record; or
4. the application is made by a third party on behalf of the person(s) who would receive service.

Whenever a written application for residential service is required, the Company shall so notify the applicant as soon as practicable after the request for service is made, and in no event more than two business days after such request, and shall state the basis for requiring a written application. A written application may require the submission of information required in an oral application and reasonable proof of the applicant's identity and responsibility for service at the premises to be served. A written application containing the required information shall be deemed completed when received by the Company. The Residential Service Application is available on the Company's website. Applicable residential rates can be found under Service Classification No. 1.

B. Form of Application

Non-residential

As a prerequisite to accepting an applicant as a customer, and providing service, the Company may require the applicant to:

1. file a written service application containing information sufficient to establish the applicant's identity and responsibility for the premises as either the owner or occupant, the correct service classification, and who controls access to the meter(s) if not the customer;
2. comply with the Company's tariff and any applicable state, city or local laws or ordinances;
3. fulfill any applicable requirements of obtaining service found in Section 5.A. of this tariff relating to line extension and service;
4. make full payment for all amounts due and payable which are not either the subject of a pending bill dispute or of an existing deferred payment agreement that is in good standing.

The Commercial Account Application or Industrial Account Application is available on the Company’s website. Applicable rates can be found under Service Classification Nos. 2, 3 & 13.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Effective date postponed to 02/01/2016. See Supplement No. 81.
3. APPLICATION FOR SERVICE (cont’d)

C. Distributed Generation Interconnection Requirements

See information in Addendum New York State Standardized Interconnection Requirements and Attachment A – Queue Management Plan adopted by the Commission in its January 25, 2017 Order issued in Case 16-E-0560, which may be amended or superseded by the Commission from time to time.
RESERVED FOR FUTURE USE.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Issued in Compliance with Order in C. 94-E-0952 dated December 12, 2001
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4. FORMER INDEBTEDNESS PAID

A. Obligation to Serve

Residential

The Company will not be obligated to provide service to an applicant who owes the Company money for residential service provided to a prior account in his or her name unless:

1. the applicant makes full payment for residential service provided to any such prior account in his or her name; or

2. the applicant agrees to make payments under a deferred payment plan of any amounts due for service to a prior account in his or her name; or

3. the applicant has pending a billing dispute with respect to any amounts due for service to a prior account in his or her name and has paid any amounts required to be paid; or

4. the applicant is a recipient of, or an applicant for, public assistance, supplemental security income benefits or additional state payments pursuant to the Social Services Law, and the Company receives from an official of the social services district in which the applicant resides, or is notified by such an official that it is entitled to receive, payment for services due to a prior account in the applicant's name together with a guarantee of future payments to the extent authorized by the social services law; or

5. the Commission or its authorized designee directs the provision of service.

6. The Company shall not be obligated to provide seasonal or short-term service to an applicant who fails to post a lawfully required deposit.

The Company shall be obligated to provide service to any applicant who meets the requirements of paragraphs 3. and 4. above within five business days of receipt of a completed oral or written application for service except as provided under Public Service Commission rules contained in 16 NYCRR 11.3.
4. FORMER INDEBTEDNESS PAID (Cont'd)

B. Obligation to Serve

Nonresidential

If a former nonresidential customer who is indebted to the Company attempts by some agency, relationship, or otherwise to obtain service, the Company reserves the right to refuse service until payment is made by such customer of all money due the Company.

The Company will either provide or deny service to any applicant as soon as reasonably possible, but no later than 10 calendar days after receipt of a completed application for service or such later time as may be specified by the applicant except:

1. where prevented by labor strikes, or other work stoppages;
2. where precluded by consideration of public safety;
3. where precluded by physical impediments including:
   - adverse weather conditions;
   - inability to gain access to premises in the possession of the applicant or others;
   - incomplete construction of necessary facilities by the applicant or inspection and certification thereof by the appropriate authorities; or
   - incomplete construction of necessary facilities by the Company.

The Company will make reasonable efforts to eliminate conditions preventing extensions of service and will pursue completion of any facilities it must construct with due diligence.

The Company will provide service to any accepted applicant whose application for service was previously denied solely for failure to make full payment as provided in the Company's tariff, as soon as reasonably possible, but no later than three business days, or such later time as may be specified by the applicant, after payment is made, or 10 calendar days after receipt of the original application, whichever is later, except as provided in the first paragraph above.
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION

(1) Obligation of the Company

When a written application as set forth in General Information Section 5.A.(5) for service is made to the Company by an applicant whose property abuts on, or has access to, any public right of way (other than a controlled access highway) in which the governmental authority having jurisdiction will permit the Company to install and maintain facilities the Company shall:

(a) Render the service requested in accordance with the provisions of 16 NYCRR Parts 98, 99 and 100;

(b) Furnish, place, construct, operate and maintain and (when determined to be necessary by the Company or the Commission) reconstruct, or replace all electric facilities within the public right-of-way, (the area within the territorial limits of any street, avenue, road or way that is for highway purposes under the jurisdiction of the legislative body of any city, town, village, county or the State of New York that is open to public use and that may be used for the placement of utility facilities), or on private right-of-way when the Company elects to use such a route in lieu of construction within such limits at its own cost (except as otherwise provided herein) and expense, subject to the provisions of 16 NYCRR Parts 98, 99 and 100; which cost and expense shall include the amounts paid to governmental authorities for permits to do the work required and any additional amounts paid for the rights to make such elective use of other rights of way; and

(c) Grant the appropriate footage allowance(s) as described in General Information Section 5.B; and

(d) The Corporation will maintain applicant installed distribution facilities beyond the public right-of-way to the extent required by 16 NYCRR Parts 98.4 and 98.5 where such distribution lines serve more than one customer.
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION (Cont'd)

(2) Obligations of All Applicants

(a) Before service may be rendered to any applicant, said applicant shall first have either:

   i) Delivered to the Company, free from cost, any necessary right-of-way agreement(s) and easements for tree-trimming, construction and operation of utility facilities, through, upon, under and along the real property required by the Company to provide service to said applicant; or

   ii) Paid in advance or agreed in writing to pay the Company any charge relating to the Company's obtaining acquisition of such necessary right of way agreement(s) and easements so long as the applicant indicates to the Company in writing that he or she has been unable to obtain the same such agreement(s);

(b) Paid or agreed in writing to pay the Company the material and installation costs relating to any portion of the distribution line, service line and appurtenant facilities other than Account 368 (transformers) or Account 370 (meters), that exceeds the portion which the Company is required to provide hereunder without a contribution from the applicant; and

(3) Additional Obligations of Residing Applicants

Before service is provided to a residing applicant, that applicant shall first have:

(a) Assured the Company that he or she will be a reasonably permanent customer; and

(b) Agreed in writing to pay the Company the rates charged like customers; and
5. A. DISTRIBUTION AND SERVICE LINE EXTENSION (Cont'd)

(3) Additional Obligations of Residing Applicants (Cont'd)

(c) Paid or agreed to pay the Company for the installation of any distribution lines, service lines, right-of-way and appurtenant facilities costs in excess of any allowances under this General Information Section, prior to the commencement of construction. If the Company estimates that in each of the first two years after service to the applicant is begun the total revenue from all customers served from the new distribution line extension will exceed 1.5 times the actual capital costs of the total distribution line extension, then no payment for costs in excess of any allowances will be required of the applicant. A residing applicant may elect to either:

i) Pay a lump sum charge for such facilities. Such lump sums represent the total actual construction cost in excess of the free allowances. This may include right of way acquisition costs. If any customers are added to the extension within ten (10) years of the date the extension first rendered service, the Company shall recalculate the contribution obligation of the applicant as set forth below. If, within a period of ten (10) years after the new overhead distribution line is ready to render service, the total revenue in each of any two consecutive calendar years from all customers served from a new overhead distribution line exceeds 1.5 times the actual capital cost of the total distribution line, customers who paid lump sums will be entitled to prorated, interest-free refunds inversely proportionate to the number of years in the ten (10) year period which elapsed before the revenue test was met. However, in no event will such refunds exceed the amount originally paid; or

ii) Pay a surcharge. The surcharge represents total construction costs in excess of the free footage allowance and may include right-of-way acquisition costs and expense. The surcharge shall be applicable for ten (10) years, and payable rateably for each billing period. During the first ten (10) years after the date the extension first rendered service the surcharge shall be reviewed when any new customers have been added, and shall be recalculated and adjusted for the remaining years of the surcharge's term. However, the interest factor as originally set shall remain constant for the life of the surcharge.
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION (Cont’d)

(3) Additional Obligations of Residing Applicants (Cont’d)

(c) (Cont’d)

iii) The surcharge applicant must sign an agreement as shown in General Information Section 5.A.(5) to pay both a security deposit equivalent to one rateable payment and a surcharge which shall be calculated for overhead and underground line extensions as follows:

A rateable payment equals (Cost of excess facilities (e.g. other than the portion the Company is required to provide without charge or contribution) x interest factor)

The interest factor shall be calculated as follows:

For accounts billed monthly
\[
\frac{C}{12} \div \frac{1-(1+(\frac{C}{12}))^{-120}}{1-(1+(\frac{C}{12}))^{-120}}
\]

For accounts billed bimonthly
\[
\frac{C}{6} \div \frac{1-(1+(\frac{C}{6}))^{-60}}{1-(1+(\frac{C}{6}))^{-60}}
\]

(Where C is the Company's weighted pre-tax cost of capital as set by the rate award in effect at the time of application).

At any time, the applicant may make a lump sum payment of the outstanding balance. This outstanding balance will be the principal to be repaid given the remaining term of the surcharge. Interest due prior to the date of this lump sum payment will not be refunded; however, interest will not be applied to the outstanding balance. Such lump sum payment shall be subject to refund for the remaining term under General Information Section 5.A.(3)(c). The surcharge shall terminate if at any time the total footage allowances of the customers receiving service from the extension equal or exceed the applicable footage allowances of the total extension. Any subsequent owner shall fulfill the original contractual obligation of an established surcharge agreement should the property be sold. The Company shall collect the remainder of the surcharge from subsequent owners as set forth in the surcharge agreement. The seller is obligated to inform prospective buyers of this contractual obligation as set forth in General Information, Section 5.A. (5) of this tariff.

If the initial amount to be surcharged is less than $1,000, the applicant must make a lump sum payment under General Information Section 5.A.(3)(c(i).
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION  (Cont’d)

(3) Additional Obligations of Residing Applicant (Cont’d)

(c) (Cont’d)

iv) The surcharge or lump sum will be calculated for one customer based on the construction cost of the entire line extension after subtracting 500 feet of construction.

In the case of multiple initial residing applicants, or subsequent additional residing applicants who require service from an existing extension within ten (10) years of the date such distribution extension first began providing service to the initial customer, the surcharges and/or lump sums of applicants and/or customers (representing their cost responsibility for distribution line costs) will be calculated or recalculated according to the following rules:

No applicant will incur any cost for footage which is within the aggregate free allowances of all applicants who are connected to the distribution extension within the first ten (10) years of its rendering service.

No applicant will incur any costs for footage of a distribution extension which is beyond the portion of the extension necessary to serve the applicant. Each applicant is responsible for the cost of any footage (beyond the aggregate free allowance) which serves only that applicant, and for a pro-rata share of the cost of any footage (beyond the aggregate free allowance) which serves both that applicant and (an) other applicant(s). A pro-rata share shall be calculated based upon the costs and expenses for each shared portion of distribution line divided by the number of customers that are supplied by that portion of the line.

When additional customers are added to an existing extension, the value of the free footage allowance for each additional applicant shall be calculated at the average cost per foot of the original extension.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION (Cont'd)

(3) Additional Obligations of Residing Applicants (Cont'd)

(c) iv) (Cont'd)

An applicant who requires a distribution extension beyond the last customer or a branch or spur off the path of an existing extension which began rendering service less than ten (10) years ago, is treated as an additional applicant to the existing extension, and as an applicant for a new extension (with respect to the additional footage beyond the existing extension). Such an applicant receives a single free allowance which begins where the prior customers' aggregate free allowance ended, except that in the case of a branch applicant, if the aggregate free allowance already has reached the point where the branch diverges, the new applicant's allowance begins at the point of divergence and goes along the branch; if the prior customers' aggregate allowance does not reach the point of divergence, then the branch applicant's allowance is applied to the previously built footage up to the point of divergence. Future applicants for service from the newly built footage or branch must contribute to any remaining excess footage on the original extension (in the case of the applicant to the branch, up to the point of divergence, only) if they require service within the original extension's first ten (10) years of service, and must contribute to any excess footage added for the customer who first required the additional extension or the branch, if the new applicant requires service within the first ten (10) years of service of the new portion of the extension or of the branch.

(4) Additional Obligations of Non-Residing Applicants

Before service is provided to a non-residing applicant, the applicant shall, in addition to the obligations of all applicants, first have:

(a) Cleared any right of way or easement conveyed to the Company of tree stumps, brush and other obstructions and graded such right of way to within six inches of final grade at no charge to the Company, where electric distribution lines, service lines, or appurtenant facilities are required to be installed underground or will be placed underground at the request of the applicant;

(b) Provided a survey map certified by a licensed professional engineer or land surveyor and certified to as final by the applicant showing the location of each dwelling (if known), lot, sidewalk and roadway, if requested to do so by the Company;

(c) Placed and agreed to continue to maintain survey stakes indicating grade and property lines;
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION (Cont'd)

(4) Additional Obligation of Non-Residing Applicants (Cont'd)

(d) Furnished to the Company or agreed to furnish a map showing the location of all existing and proposed underground facilities as soon as the location of such facilities is known; and

(e) Agreed to maintain the required clearance and grading during construction by the Company.
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION (Cont'd)

(5) Application for Overhead Electric Line Extension

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

APPLICATION/AGREEMENT FOR OVERHEAD ELECTRIC LINE EXTENSION

Date __________________, 19___

THE UNDERSIGNED applicant ("Applicant") hereby makes application to, and enters into an agreement with, CENTRAL HUDSON GAS & ELECTRIC CORPORATION ("Company") for an extension of its overhead electric distribution system along in the Town of _____________ County of _____________ from _____________ to _____________ a distance of about ____ feet, to be constructed by the Company under the provisions of the General Information section of the Company's Rate Schedule entitled "Distribution and Service Line Extension" (such provisions are referred to herein as "Rules"). Applicant (or, if the Applicant is a governmental agency, an individual client of that agency) [is][is not] a resident in the dwelling to which new service is to be provided hereunder. Applicant agrees to comply with the provisions of this Agreement and the Rules. In particular, Applicant is required to pay, or agree to pay, for the cost of construction of the distribution lines, service lines, rights-of-way and appurtenant facilities, less any applicable allowances, as provided for herein and in the Rules. In the event Applicant is not able to provide a written right-of-way agreement[s], and an easement[s] for tree-trimming, construction and operation of facilities of the Company, upon, under and along the real property required by the Company to provide service to Applicant (collectively referred to as "Easement[s]"), Applicant agrees to pay Company any charge relating to the Company's acquisition of such Easement[s]. The Company is not obligated to serve, nor is the undersigned obligated to take service, until receipt by the Company of [all] the required fully signed Applications and or Easements. The Applicant agrees that, upon completion of this line extension, Applicant will be responsible to pay a lump sum of approximately $___________, which represents the total construction cost in excess of the free allowances. In the event that Applicant is a "Residing Applicant," as defined in the Rules, the applicant will be offered a 10 year payment plan contract which is set forth in Appendix A, attached hereto, which will be incorporated by reference and made a part of this Agreement.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION (Cont'd)

(5) Application for Overhead Electric Line Extension (Cont'd)

This Agreement: (i) is binding upon the heirs, successors and assigns of the parties; and (ii) except as otherwise provided for herein, may only be amended by a writing signed by both parties hereto.

Date: __________________________
Applicant's Signature

Name: __________________________

ACCEPTED: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

By: ____________________________ Date: ____________________________

Name: __________________________ Title: __________________________

Important Note: The amount(s) shown in this Agreement are approximate and a written supplement, to be attached to and incorporated by reference into this Agreement, will be issued by the Company to Applicant following the conclusion of construction, which will set forth the final amounts to be used for the purposes of this Agreement.
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION (Cont’d)

(5) Application for Overhead Electric Line Extension (Cont’d)

Appendix A

[To Be Used With Residing Applicants Only]

1. In lieu of paying a lump sum, provided that the cost of such construction is $1,000.00 or more, Residing Applicants may elect to pay a surcharge upon completion of the construction of this line extension. If the Applicant does elect to pay the Company a monthly or annual surcharge, Applicant will be required to pay approximately $_______ (Monthly/Bimonthly) for a ten (10) year period. The total amount to be paid by the Applicant will be approximately $_______ which is comprised of $_______ interest and $_______ to cover capital construction ("Surcharge").

2. The Surcharge constitutes a repayment of Applicant's share of the cost of the construction of the line extension (and the cost of related materials) with interest by the Applicant, in equal installments, over a ten (10) year period. The Surcharge is also based upon the costs of installing a service line and of obtaining right of ways if the Applicant chooses to have these costs included in the Surcharge.

3. The interest rate applicable to Applicant's Surcharge is _______. This rate is based upon the Company's overall pre-tax rate of return. The formula used to calculate each individual Surcharge payment is a standard amortization.

   The basis for calculating the capital recovery factor for the Applicant's Surcharge is:
   
   \[
   \frac{C+6}{1-(1+(C+6)-60)} \quad \text{bimonthly billing}
   \]
   \[
   \frac{C+12}{1-(1+(C+12)-120)} \quad \text{monthly billing}
   \]

   where C is the Company's weighted pre-tax cost of capital as set by the rate award in effect at the time of application.

4. Applicant shall pay a security deposit to the Company in an amount equal to the total of one (1) Monthly/Bimonthly Surcharge payment. This security deposit shall be deemed to consist of the 120th and final Surcharge payment.

5. As new customers of the Company take service from the extension within ten (10) years from the date Applicant began receiving service from it, the Company will adjust the Surcharge of Applicant or refund an appropriate portion of Applicant's lump-sum payment, if applicable. If Applicant's residence has been sold at the time(s) any such new customers begin taking service, any refund to be made pursuant to this Agreement or the Rules, will be made to the then current owner of the residence.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
5.A. DISTRIBUTION AND SERVICE LINE EXTENSION (Cont'd)

(5) Application for Overhead Electric Line Extension (Cont'd)

Appendix A (Cont'd)

6. At any point during the duration of the Surcharge, Applicant may convert the Surcharge to a lump-sum payment and pay it off prior to the termination of said ten (10) year period. In that event: (i) the Company shall give credit to the Applicant for any amount of principal which the Applicant has already paid and (ii) the Company shall not include any further interest charges in the said lump-sum amount.

7. The Surcharge is in addition to Applicant's payment each billing period for the Company's charges for residential service.

8. APPLICANT HEREBY AGREES TO INFORM ALL PROSPECTIVE PURCHASERS OF THE RESIDENCE THAT THE SURCHARGE IS IN EFFECT. Applicant agrees to inform the Company promptly following any sale of the premises.

9. The Surcharge will cease or any lump-sum payment made by Applicants will be adjusted and the excess refunded without interest if, in each of any two (2) consecutive calendar years within ten (10) years of the Applicant's taking service from the extension, revenue from all customers served by the new distribution line exceeds 1.5 times the reasonable actual total costs of constructing the new distribution line.

Initials: __________________________
5.B. ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE

(1) Allowance for Required Residential Underground Service

Where the Company is required by the Commission or a governmental authority having jurisdiction to do so, to provide residential underground service, the cost and expense which the Company must bear, except as otherwise provided herein and in 16 NYCRR Parts 98, 99 and 100, the Company will provide the material and installation costs for a total of up to 100 feet of single-phase underground distribution line (including supply line) and underground service line per dwelling unit served, measured from the Company's existing electric system (from the connection point on the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building. For multiple occupancy buildings, the Company shall bear the material and installation cost for up to 100 feet of single-phase underground line times the average number of dwelling units per floor used for residential and non-residential purposes.

If the Company receives an application for underground residential service outside a residential subdivision, and a governmental authority having jurisdiction to do so has required that the facilities be installed underground, the Company may, if the per-foot cost of installing the necessary facilities will be greater than two times the charge per foot set forth on the Statement of Underground Residential Distribution Contribution, petition the Public Service Commission to allow a greater contribution to the cost of installation of the facilities than this Section would otherwise require, or to set up a special rate district.

(2) Allowance for Non-Mandatory Residential Underground Service

Where an applicant requests a residential underground service line in situations other than those described in General Information Section 5.B.(1), the cost and expense which the Company must bear shall include the material and installation costs equivalent to the costs relating to the length of overhead service line to which the applicant would otherwise be entitled under General Information Section 5.B.(3) measured from the Company's existing electric system (from the connection point on the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building. Such applicant is also entitled to material and installation costs for up to 500 feet of single phase overhead distribution line.
5.B. ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE (Cont'd)

(3) Allowance for Residential Overhead Service

Where permitted to provide residential overhead service, the cost and expense which the Company must bear shall include the material and installation costs for up to 500 feet of single phase overhead distribution line and up to 100 feet of service line.

Such footage allowances may be increased if the total revenue from the customer from the extension is expected to exceed 1.5 times the entire cost of the additional facilities in each of any two consecutive years.

(4) Allowance for Elective Residential and Non-Residential Underground Service

Where the Company chooses to provide residential or non-residential underground service, the cost and expense which the Company must bear shall include the material and installation costs relating to the necessary Company facilities that exceed the amount which the applicant would be required to pay if such facilities were installed overhead.

(5) Allowance for Mandatory or Non-Mandatory Non-Residential Underground Service

Where a governmental authority having jurisdiction to do so requires undergrounding, the cost and expense which the Company must bear shall include the material and installation costs equivalent to those contained in General Information Section 5.B.(6) in connection with the provision of non-residential overhead service.

(6) Allowance for Non-Residential Overhead Service

Where permitted to provide non-residential overhead service, the cost and expense which a utility must bear shall include the material and installation costs for up to 500 or 300 feet of overhead distribution line, for single-phase and three-phase service, respectively and up to 100 feet of service line.

Such footage allowances may be increased if the total revenue from the customer from the extension is expected to exceed 1.5 times the entire cost of the additional facilities in each of any two consecutive years.
5.B. ALLOWANCES FOR THE PROVISION OF ELECTRIC SERVICE (Cont'd)

(7) Allowance for Non-Mandatory Residential and Non-Residential Underground Service in Lieu of Overhead Service

When non-mandatory residential underground service or non-residential underground service is requested by an applicant, the Company will estimate the total material and installation cost of the extension. The cost and expense the Company must bear shall include the material and installation costs required as set forth in General Information Sections 5.B.(3) and 5.B.(6). Such costs shall not exceed the Company's normal obligation for providing underground service.

(8) Installation of Transformers

Unless required to do otherwise by a governmental entity with jurisdiction and authority, the Company may choose whether to underground or pad mount transformers.
5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISIONS

Any distribution line, service line and appurtenant facilities necessary to furnish permanent electric service to one or more multiple-occupancy dwellings (including four or more dwelling units) or within a residential subdivision in which it is planned to build five or more new residential buildings shall be installed underground if:

(i) the residential subdivision will require no more than 200 trench feet of facilities per dwelling unit planned; or

(ii) a governmental authority having jurisdiction to do so has required undergrounding; or

(iii) the applicant requests undergrounding.

These installations shall be made in accordance with the following, unless overhead line extensions may be provided in accordance with General Information, Section 5.C.(7) below.

(1) The applicant for construction of underground electric lines in a residential subdivision shall, prior to construction by the Company, fulfill the obligations imposed in General Information Sections 5.A.(2) and (4) and

(a) Submit an application for an underground electric line extension in the form set forth in General Information Section 5.E. of this schedule.

(b) Install all other proposed underground facilities including water mains, sewer lines, drainage facilities and curbs.

(c) Make such contribution and/or deposit as may be required in accordance with General Information Section 5.C. and 5.C.(4) respectively below.

(2) The Company shall notify the appropriate telephone company and, if requested, the appropriate CATV corporation upon receipt of an application for underground electric service to a residential subdivision and, upon compliance by the applicant with the requirements set forth in General Information Section 5.C.(1) above, shall install underground distribution electric lines, the design of which shall be at the sole discretion of the Company based on requirements for safe, adequate and reliable service, and shall
5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISIONS

(2) (Cont’d)

thereafter operate, maintain and, when necessary, replace such lines at its own cost. Subsequent to installation of underground distribution electric lines in a residential subdivision the Company will not install permanent overhead electric circuits, including street lighting circuits therein.

(3) Contribution By the Applicant

(a) The applicant shall contribute to the Company the charges set forth on the Statement of Underground Residential Distribution Contribution for lines required to provide electric service to a residential subdivision.

The applicant shall be entitled to a credit equal to 100 ft. of single-phase distribution line per dwelling unit planned to be constructed in the residential subdivision. The credit will be computed based on the average cost per foot of providing electric service to the residential subdivision. If during the five-year period commencing with the date the Company is first ready to provide service, more homes are constructed in the residential subdivision than included in the original application, the Company will recompute the contribution required. The amount of excess contribution will be refunded to the applicant without interest.

(b) The cost per foot of trench, as set forth on the Statement of Underground Residential Distribution Contribution, and credit per dwelling unit shall be subject to change annually based on the most recent five-year average of the Company's experienced annual average cost of all underground lines installed in subdivisions during a calendar year. Such annual cost information will be filed with the Public Service Commission prior to May 1, to become effective July 1, of each year. Each revised cost shall be applicable to underground installations contracted for after the effective date thereof.

(c) A non-residing applicant for underground service to a residential subdivision has the option to do his own trenching, or have it done, and receive credit from the Company, as set forth on the Statement of Underground Residential Distribution Contribution, through either a refund or reduction to the applicant's share of the line.
5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISIONS (Cont’d)

(3) Contribution By the Applicant (Cont’d)

(c) (Cont’d)

extension costs. For any excavation work done by the applicant, the Corporation may charge a fee to inspect the applicant's work and insure compliance with corporation specifications.

Any footage allowances provided under General Information Section 5.B.(1) shall first be applied to the underground supply lines when governmental authority with necessary jurisdiction requires supply lines to be undergrounded, then to distribution system, and then to service lines. Where any part of a supply line is to be placed overhead, an applicant must submit a written application to the utility at least 75 days prior to the projected commencement of the construction of the supply line, and the utility must report such projected construction to the Commission no later than 45 days before such construction is commenced. The Commission reserves the right to require the underground installation of particular lines on the basis of the relevant economic engineering or environmental factors.

(4) Deposits By the Applicant

To guarantee performance, before commencing construction, the Company may require from a non-residing applicant a reasonable deposit in an amount not to exceed the cost of proposed underground lines. Deposits shall be refunded to the applicant, with interest at the rate prescribed by the Public Service Commission with respect to customer deposits, on a pro rata basis as each dwelling unit is attached to the underground electric lines. Any portion of the deposit remaining unfunded five years from the date the Company was first ready to supply service from the underground electric lines (including any interest thereon) shall be retained by the Company and credited to the appropriate plant accounts.

Upon the mutual agreement of both the Company and the applicant, a bond satisfactory to the Company may be posted in lieu of any deposit.
5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISIONS (Cont’d)

(5) In the event the Company determines at its sole discretion that three-phase service is required within the residential subdivision, the Company shall provide such service in accordance with any applicable order of the Public Service Commission or, if none, the applicant shall contribute to the Company an additional charge in excess of the 100 ft. allowance, as set forth on the Statement of Underground Residential Distribution Contribution, for three-phase line and for appurtenant facilities required to supply the applicant's requirements equal to the Company's incremental costs.

In the event that an applicant requests three-phase service and the Company determines at its sole discretion that three-phase service is not otherwise required, the applicant shall be entitled to a credit for an amount of three-phase service equal in cost to 100 ft. of single-phase service. The credit will be computed as described in (3)(a) above. The applicant shall contribute to the Company an additional charge, as set forth on the Statement of Underground Residential Distribution Contribution, for three-phase line and for appurtenant facilities required to supply the applicant's three-phase service requirements equal to the Company's incremental costs.

(6) In the event an applicant proposes the installation of any portion of a supply line in excess of the footage requirements of General Information Section 5.B.(1), the applicant must submit a written application to the Company at least 75 days prior to the projected commencement of construction of the supply line, and the Company must report the same to the Public Service Commission. The Commission may require underground installation of such supply lines.

(7)(A) Notwithstanding any other provisions in these rules, service to a residential subdivision may be supplied overhead if the governmental authority having jurisdiction to do so has not required undergrounding and the Company can provide service to the entire subdivision (as described in documents filed with the Company):

(a) by an extension of no more than 600 feet in a cul-de-sac served in part by overhead facilities within or at the entrance thereto; or

(b) by an extension between overhead facilities no more than 1200 feet apart; or

(c) the developer is not primarily engaged in construction of dwelling units in the subdivision and either: (i) five years have elapsed from the sale of the first lot in the residential subdivision to the first application for electric service therein and the company has no indication of further applications for service therein within six months or (ii) five years have elapsed since final approval of the residential subdivision or section thereof and less than 25 percent of the lots have been sold in the residential subdivision and every section thereof except where ten percent or more of the lots in the residential subdivision or any section thereof have been sold within the last two years; or

(d) the residential subdivision requires more than 200 trench feet of underground per dwelling unit planned therein and the developer has not requested underground service.
5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISION (Cont’d)

(7)(B) Electric overhead service may be provided:

(a) where a one-pole extension including but not limited to road crossing pole extension would enable an existing overhead distribution line to be connected to a proposed underground distribution line in a residential subdivision; or

(b) from existing overhead lines to service specific houses within a new subdivision which can be served overhead, even though the rest of the subdivision will be served underground.

In cases 7(A) through 7(B) above, overhead service may be supplied by the Company without petitioning the Secretary of the Public Service Commission.

If the Company constructs overhead lines because of cases described in 7(A)(a) or 7(A)(b) above, a report describing such overhead construction will be filed quarterly with the Secretary of the Public Service Commission.

(8) In unusual circumstances when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Company or applicant may petition the Secretary of the Public Service Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction and which petition shall set forth relevant economic, engineering and environmental factors. Such circumstances may include, but are not limited to, cases where

(a) overhead lines would be permissible in accordance with General Information Section 5.C.(7)(c) except that less than five years have elapsed and there is reason to believe that the residential subdivision will not be developed sufficiently soon to permit the orderly utilization of underground lines installed to serve the initial applicant(s), or

(b) the cost per trench foot of installing underground lines will be greater than two times the charge per foot set forth on the Statement of Underground Residential Distribution Contribution, or

(c) it is believed that the installation of underground lines, service lines or appurtenant facilities within a residential subdivision will be more environmentally undesirable than the installation of overhead lines.
5.C. UNDERGROUND RESIDENTIAL DISTRIBUTION SYSTEMS IN SUBDIVISION (Cont’d)

(8) (Cont’d)

If the necessary facilities are proposed to be in a VSR, the procedures as defined in General Information Section 5.D. shall apply.

The request shall be reviewed by the Staff of the Public Service Commission who will notify the Company within 60 days of receipt if the request is granted or that it objects to the request. Staff is not required to rule within 60 days in cases where slow development petitions are outstanding as described in Section 100.1(e) of 16NYCRR. If Staff objects, the request shall be referred to the Public Service Commission for further review. If the necessary facilities are proposed to be in a VSR, the procedures as defined in General Information Section 5.D. shall apply.

(9) The applicant may be liable for any costs incurred by the Company by reason of changes in applicant's plans subsequent to commencement of construction of underground electric lines by the Company.

(10) The applicant shall cooperate with the Company to keep the cost of construction and installation of underground electric distribution lines, service lines and appurtenant facilities as low as possible consistent with the requirements for safe and adequate service and load growth.
5.D. NEW CONSTRUCTION OF DISTRIBUTION LINES, SERVICE LINES AND
APPURTENANT FACILITIES IN VISUALLY SIGNIFICANT RESOURCES (VSR)

(1) A VSR is a resource designated as having high scenic quality as provided for in 16 NYCRR 99.2 (h).

(2) The following requirements apply to the new construction of distribution lines, service lines and appurtenant facilities on public and private land in VSRs, other than construction pursuant to General Information Section 5.C. where an agency has no statutory authority to require the construction of a particular distribution line, service line or appurtenant facility and has supplied to the affected utilities and to the Public Service Commission a map of the particular VSR showing its boundaries in sufficient detail to permit the Company to comply with the requirements of 16 NYCRR 99. Notwithstanding the provisions 16 NYCRR 99, where any telephone company has been permitted to install a distribution or feeder facility necessary to furnish permanent telephone service overhead in a particular VSR, the Company may install a distribution line, service line or appurtenant facilities necessary to furnish permanent electric service overhead using the poles which were used for the telephone facility. The provisions shall remain in full force and effect until November 21, 1998, unless terminated earlier pursuant to 16 NYCRR 99.

(a) The Company shall allocate annually to a VSR undergrounding fund an amount described in 16 NYCRR 99.2. The amount in the fund is the Company's maximum obligation in a given year. For the purpose of this General Information Section 5.D., the first year shall include the period November 22, 1993 through December 31, 1994, and the final year shall be the period from January 1, 1998 through November 21, 1998. The years in between the aforesaid years shall be calendar years. The Company shall install or provide for the installation of new underground distribution lines, service lines or appurtenant facilities in accordance with 16 NYCRR 99, unless it has expended its maximum obligation in any such year. The Company shall spend up to such maximum obligation on the cost of installing such facilities underground that exceeds what an applicant for a line extension would have paid for facilities had the area not been designated a VSR.
5.D. NEW CONSTRUCTION OF DISTRIBUTION LINES, SERVICE LINES AND APPURTENANT FACILITIES IN VISUALLY SIGNIFICANT RESOURCES (VSR) (Cont'd)

(2) (a) (Cont'd)

If the Company spends in excess of its maximum obligation in any such year, the excess shall reduce its maximum obligation of the following year by the amount of such excess. After the Company spends its maximum obligation in any such year, additional VSR undergrounding is not required in that year. If the Company does not spend its maximum obligation in any such year, any unspent portion shall be carried over to the next year.

(b) The Company is also subject to making certain filings and obtaining certain agency approvals in connection with construction under this General Information Section 5.D. pursuant to 16 NYCRR 99. The necessity of making such filings and obtaining such approvals might have the effect of delaying such construction 60 days or longer.

(c) In the event the Company either intends at its own discretion or is required pursuant to 16 NYCRR 99 to place a distribution line, service line or appurtenant facilities underground, it shall inform the telephone company and cable television company serving the area in which the underground construction is to be located. If a new common access route from existing facilities to the location of such underground construction will be used, the portions of the connecting facilities of the Company, the telephone company and cable television company that are located in a VSR shall be placed underground.

(d) The Company shall install any necessary distribution line, service line or appurtenant facilities, with sufficient capacity and using suitable material which, in its judgement, will assure that an applicant receives safe and adequate service. Such installation shall be undertaken as soon as is reasonably possible after compliance with the procedures contained in 16 NYCRR 99 and shall be made at a time appropriate to render service. Other than delays necessary to satisfy the requirements of General Information Section 5.D., construction shall not be delayed by the Company except where such delay is caused by strikes, fire, flood, inclement weather, unavailability of materials, civil disorders or other conditions beyond the control of the Company.
5.E. APPLICATION FOR UNDERGROUND ELECTRIC EXTENSIONS 
FOR NEW RESIDENTIAL SUBDIVISIONS

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

Application for Underground Electric Extensions 
to New Residential Subdivisions

I. Applicant

Name ________________________________

Address ________________________________ Zip__________

Telephone _________________

II. Subdivision Location

________________________________________

III. Total Number of Approved Dwelling Units Proposed in Subdivision __

IV. Type of Residential Subdivision

[ ] Single Family House [ ] Multifamily Building 
[ ] Permanently Installed Mobile Homes

V. Construction Schedule

<table>
<thead>
<tr>
<th>Date</th>
<th>Number of Dwelling Units Required</th>
<th>To Be Completed and Ready for Service on Dates Shown</th>
</tr>
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<tbody>
<tr>
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<td></td>
</tr>
</tbody>
</table>

Section I ________ ____________________________
Section II ________ ____________________________
Section III ________ ____________________________

VI. Type Use (Check one or more)

[ ] Electric Space Heating [ ] Electric Cooking
[ ] Electric Water Heating [ ] Central Air Conditioning
[ ] General Lighting & Appl. [ ] Other (Specify) ________

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
5.E. APPLICATION FOR UNDERGROUND ELECTRIC EXTENSIONS
FOR NEW RESIDENTIAL SUBDIVISIONS (Cont'd)

Attached is an approved map of the subdivision described above. I hereby make application to Central Hudson Gas & Electric Corporation for the supply of underground electric service to this residential subdivision. Service supplied under this application will be taken and paid for by the applicant in accordance with the rules and regulations, and at the rates, contained in the Company's tariffs and schedules as filed from time to time with the Public Service Commission of the State of New York.

This application will remain in effect until canceled by the applicant. However, failure to commence construction of the above subdivision within 18 months of the date the application is received by Central Hudson Gas & Electric Corporation will also result in the cancellation of this application.

Received by Central Hudson Gas & Electric Corporation

Date ___________________________ ___________________________ (Customer Services Manager)

Applicant's Signature

Date ___________________________ ___________________________
5.F. OBLIGATION TO PROVIDE SERVICE TO RESIDENTIAL APPLICANTS AT NO CHARGE

Notwithstanding any other provision within this General Information, Sections 5.A., 5.B., 5.C., 5.D., 7.A. and 7.B. the installations to be made by the Company, contributions and deposits to be made by the applicant and refunds to be made by the applicant and refunds to be made by the Company shall all be governed by the immediately following paragraph.

For residential applicants, the Company will provide a minimum of 100 feet of overhead or underground distribution line and/or service line without charge to each applicant for residential service. The facilities provided without charge shall be measured from the Company's distribution facilities (from the connection point on the riser pole for overhead to underground service connections) to the applicant's building. In cases where facilities are installed underground, outside of residential subdivisions, solely because of an applicant's request, the Company may charge the actual cost of providing such facilities less the dollar value of overhead allowances which the applicant would have received.

In all instances provided for in this General Information, Section 5.F., the Company will install both distribution and service lines.
6. SERVICE LATERALS FROM OVERHEAD ELECTRIC LINES

The Company will provide the material and installation of up to 100 feet of service line at the Company's expense. Beyond the first 100 feet of service line, the Company will, at applicant's expense, provide the material and installation of additional service line up to the first pole (if any). Applicant will be responsible for providing the material, installation and maintenance of such a pole, and all additional poles and service lateral needed at applicant's expense.

Any portion of the service laterals from overhead lines to be provided at the applicant's expense, as stated above, shall be installed in accordance with the Company's specifications by an electrical contractor or other qualified person selected by the applicant, or by the Company, at the applicant's option. If installed by the Company the applicant shall pay the estimated construction cost based on the actual construction costs of similar work recently performed by the Company.

Underground service laterals from overhead lines required by the applicant or customer shall be provided and maintained at the applicant's or customer's expense. When the applicant or customer elects to install an underground service lateral, the Company will reimburse the customer in the amount of the cost of the overhead service lateral which the Company would otherwise provide at its expense, based on the actual cost of similar service laterals recently installed by the Company.

The location of the service entrance on the applicant's or customer's building to which the service lateral is to be attached shall be determined in all cases by the Company.

All service laterals shall be installed in the manner provided in the company's "Specifications and Requirements for Electric Installations" which is available for inspection at the Company's offices.
7. SERVICE LATERALS FROM UNDERGROUND ELECTRIC LINES

Where electric lines are installed underground the portion of the underground service lateral within the property line shall be installed at the applicant's or customer's expense in accordance with the Company's specifications by an electrical contractor or other qualified person selected by the applicant or customer and shall be owned and maintained by the applicant or customer.

Underground service laterals from the Company's underground network system adjacent to the applicant's or customer's premises will be installed by the Company on payment by the applicant or customer of the estimated construction cost of the portion within the property subject to tariff provisions for the 100 foot allowances in cases of required undergrounding.

Where underground lines are installed to replace overhead lines the customer shall do the necessary rewiring of his premises at his expense to connect to an underground service lateral.

The points of connection of the service lateral to the Company's electric lines and to the applicant's or customer's building shall be determined in all cases by the Company.

All service laterals shall be installed in the manner provided in the company's "Specifications and Requirements for Electric Installations" which is available for inspection at the Company's offices.
8. TEMPORARY SERVICE

Where electricity is required for construction purposes or other nonrecurring uses of limited duration, the company will provide any facilities (including line extensions, transformers, service laterals and meters) necessary to supply such temporary service for a charge equivalent to the estimated cost of installing and removing these facilities and of any material installed which cannot be reused. Such estimated cost shall be based on the actual cost of similar work recently performed by the Company.

If a distribution line is required to be extended in order to provide the temporary service the applicant shall pay the Company's full costs and expenses for the installation and removal of the distribution line.

A trailer, building or structure shall be considered permanent when it is not readily movable and set on or attached to a foundation and connected to either a water supply or a septic/sewer system. A foundation under this Section does not include a concrete or cement pad.
9. CUSTOMER'S INSTALLATION

The applicant or customer shall furnish the service lateral or portion thereof in accordance with General Information Sections 5 and 7 of this schedule, the service entrance and a proper location and support for the Company's meter as specified in the Company's "Specifications and Requirements for Electric Installations."

The customer's wiring, equipment, and appliances must be safe, adequate and in accordance with generally accepted practice and not liable to cause detriment to the service furnished by the Company to other customers.

Neither by inspection nor nonrejection, nor in any other way, does the Company give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wires, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties.

The customer's wiring, equipment, and appliances shall be maintained and repaired by an electrical contractor or other qualified person selected by the customer whenever possible. When no other qualified person is available and the Company is able to do so, the Company will repair or adjust the customer's equipment or appliances at the customer's expense.

The charges for such work performed by the Company will include a charge for labor, auto expense, and supervision based on the time required to do the work and a charge for the material used.

For material used the charge will be the price paid for it by the Company plus an allowance for handling costs.

The combined charges for such work will be reduced by a discount reflecting the Company's saving in billing and collection expense when such charges are paid to the Company employee doing the work at the time when it is finished.
10. COMPANY'S PROPERTY

The applicant and customer shall exercise reasonable precautions to protect the Company's property on the premises, and may be liable to the Company in case of loss or damage caused by negligence of the customer or his employees.

The applicant and customer shall not disconnect, change connections, make connections or otherwise interfere with the Company's meters or other property, or permit same to be done by others than the Company's authorized employees.

All wiring, meters, etc., installed at the Company's expense shall remain its property and the Company may remove same when service is terminated.
11. ACCESS TO CUSTOMER'S PREMISES AND INSPECTION OF COMPANY APPARATUS

Authorized officers or agents of the Company shall have free access at all reasonable times, to its meters or other property, and to all of the wiring and equipment installed on the customer's premises, for the purpose of inspecting or testing same or to repair, change or remove any of the Company's property, provided such agent exhibits a photo-identification badge.

Except to the extent prevented by circumstances beyond its control, the Company shall conduct a field inspection as soon as reasonably possible and within 60 calendar days of the following: a reasonable customer request; the issuance of a field inspection order in accordance with an automatic Company bill review program; notification from any reasonable source that service may not be correctly metered or a directive by the Public Service Commission or its authorized designee.

A non-residential customer who, at any time directly or indirectly prevents or hinders a duly authorized officer or agent of the Company from entering the building or location, or from making an inspection or examination, at any reasonable time, may be billed a $100 penalty charge for each offense.
12. METERING

The electric service supplied shall be measured by meters furnished and installed by the Company; or, for certain qualifying customers, by meters furnished and installed by an eligible non-utility provider of metering services. Refer to General Information Section 12.1 and Addendum-MET of the Company’s PSC No. 15: Electric Rate Schedule for details.

All service to a customer at a single location shall be rendered through a single meter unless additional meters are installed (a) at the customer's request, (b) when two or more service connections are necessary to provide service at the least expense to the Company or (c) when in order to render proper and reliable service without undue interruption more than one service connection is necessary and a meter or meters are connected with each service connection. When additional meters are installed at the customer's request, the circuit or circuits connected to each meter shall be kept separate from all other circuits and the charges for the service supplied through each meter shall be computed separately and billed in accordance with the applicable service classification. When the additional meters are installed to provide service at least expense to the Company or to render proper and reliable service without undue interruption, the readings of all meters measuring the service of a single customer at a single location will be combined and the customer billed for such total use, computed as if all had been rendered through a single meter.

If for any reason the meter fails to register properly, the charge for service will be based on an estimated consumption.
12.1 COMPETITIVE METERING

In accordance with the New York State Department of Public Service Commission's Order Concerning Competitive Metering, Cases 00-E-0165 and 94-E-0952, Issued and Effective January 31, 2001, and the Order Providing for Competitive Metering, Issued and Effective February 26, 2001: Central Hudson herein allows customers with eligible sites to obtain meters and metering services from eligible non-utility third-party providers; and, has attached as Addendum-MET, the New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment (the Manual) together with credits for qualifying customers who are able to secure non-utility metering services. The following is intended to clarify and expand upon the Addendum.

A. CUSTOMER ELIGIBILITY

(a) any customer with a metered monthly demand greater than 50 kW in two consecutive months during the most recent twelve month period qualifies to have the option of obtaining metering services (at that specific Service Delivery Point, SDP) from Central Hudson; or, from competing, third-party, metering service providers;

B. LIMITATIONS

(a) a customer with a qualifying metered SDP who opts for a meter from a third-party Meter Service Provider (MSP) must also obtain Meter Data Services from a third-party Provider (MDSP). Central Hudson will not routinely service nor periodically read any meter owned by a third party;

(b) a multiple-metered customer may obtain competitive metering services only at each metered SDP that meets the 50 kW criteria;

C. CUSTOMER ENROLLMENT

(a) a customer interested in obtaining competitive metering services should contact the New York State Department of Public Service (NYSDPS) or Central Hudson for a list of eligible MSPs and MDSPs;

(b) a customer with a qualifying SDP should contact NYS eligible MSPs and MDSPs (that have signed Metering Services Operating Agreements with Central Hudson) to request a statement of terms of conditions that detail the customer's rights, responsibilities and costs;
12.1 COMPETITIVE METERING

C. CUSTOMER ENROLLMENT (Cont'd)

(c) Once enrolled with an eligible MSP and MDSP, the customer or his MSP should contact Central Hudson's Supervisor of Customer Account Services to arrange for a switch of metering services. A Retail Access customer should also inform his Retail Supplier of his intention to obtain optional metering services;

D. SWITCHING REQUIREMENTS

(a) Central Hudson requires the following of MSPs or customers with qualifying sites who wish to initiate competitive metering services:

1. MSPs/customers must notify Central Hudson at least ten (10) calendar days prior to the desired meter switch date to make an appointment to swap meters;

2. MSPs/customers should provide the customer name, service address, mailing address, account number and current Central Hudson meter serial number;

3. MSPs/customers should identify the manufacturer and model of the meter intended to replace the Central Hudson meter;

4. MSPs/customers should submit switching requests and pertinent information to Central Hudson's Director of Customer Choice Programs;

5. Central Hudson will send confirmation of each switch request to the customer and the MSP within five (5) calendar days.

(b) Notice Period Required and Switch Date (subject to revision upon conclusion of Case 98-M-0667, the EDI proceeding)

1. The notice for a meter switch must be submitted at least ten (10) calendar days before the customer's regular meter reading date or the proposed date for a special meter reading;

2. A special meter reading to initiate the switch of a customer may be arranged for a twenty ($20) dollar fee (see below) if the regular reading would not occur on the 10th day after the notice;
12.1 COMPETITIVE METERING (Cont'd.)

D. SWITCHING REQUIREMENTS (Cont'd.)

3. The formal switch of meter ownership for customer credit purposes will occur on the regularly scheduled meter reading/billing date.

(c) Frequency of Subsequent Switches

Metering service customers may voluntarily choose to return to Central Hudson for metering services; or, voluntarily switch to another MSP subject to the following restrictions:

1. Customers voluntarily switching to another MSP or returning to Central Hudson metering service may be subject to restrictions in their agreement with their current MSP/MDSP;

2. Customers are prohibited from frequently switching among MSP/MDSPs. Switches among MSPs/MDSPs are limited to once per year.

(d) Switching Fees

1. Central Hudson will charge a fee of twenty ($20) dollars to a qualifying customer's authorized MSP to switch from Central Hudson's metering service to the MSP's metering service;

2. Central Hudson will not charge a customer for the first voluntary switch from a MSP back to Central Hudson metering services during the first twelve months following a customer's initial meter switch;

3. Central Hudson will charge the customer a switching fee of one hundred fifty ($150) dollars per meter for each subsequent voluntary MSP switch;

4. Central Hudson will not charge the customer for involuntary switches (those initiated by a MSP/MDSP without the customer's express authorization); however, the MSP/MDSP will be charged all reasonable costs incurred by Central Hudson to re-establish Central Hudson metering services;
12.1 COMPETITIVE METERING  (Cont'd)

D. SWITCHING REQUIREMENTS  (Cont'd)

(d) Switching Fees  (Cont'd)

5. Central Hudson will charge twenty ($20) dollars to a MSP/MDSP for any mutually arranged site visit that is missed by more than 15 minutes;

6. Central Hudson will charge one hundred fifty ($150) dollars to a MSP for removal of a MSP owned meter unless another amount is mutually agreed upon;

7. Central Hudson will charge twenty ($20) dollars to a MSP for each site visit to allow a MSP access to CTs or PTS.

(e) Special Meter Reading Fees

Central Hudson will charge twenty ($20) dollars per customer meter per MSP for any "special meter reading": a meter reading performed on a date other than the customer's regularly scheduled meter reading date. Central Hudson requires at least ten (10) calendar days advance notice before a special meter reading.

(f) Verification of Accounts

By the 5th calendar day of a calendar quarter, each and every MSP and MDSP serving customers within Central Hudson's service territory must file a report with Central Hudson that identifies each customer served by the MSP/MDSP in the previous quarter. The report should be sorted by Central Hudson account number and include the customer's name, address, meter serial number, meter manufacturer, meter model and Service Delivery Point Identifier (SDP ID);
12.1 COMPETITIVE METERING

E. CUSTOMER INFORMATION

Data Distribution

The release of specific customer information by Central Hudson will conform to the procedures established for the Retail Access Program under General Information Section 35.D.

F. REQUIREMENTS for Meter and Meter Data Service Providers

To be eligible to offer metering services in Central Hudson territory, MSPs and MDSPs must: (1) hold a letter of eligibility issued by the New York State Department of Public Service (NYSDPS); (2) comply with the “New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment” attached as Addendum-MET; and, (3) execute a Metering Services Operating Agreement with Central Hudson.

Application procedures for NYSDPS eligibility are outlined in Addendum-MET, Section 1, Chapter II. NYS eligible MSPs/MDSPs should contact Central Hudson’s Customer Choice Coordinator to obtain a copy of the Metering Services Operating Agreement.
Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Issued in Compliance with Order in C.94-E-0952 dated May 29, 2001
12.1 COMPETITIVE METERING

G. TERMINATION of SERVICE

Procedures to be followed when a MSP/MDSP quits providing metering services to Central Hudson customers should parallel the practices and procedures detailed for Retail Suppliers under General Information Section 35.P.

Neither MSPs nor MDSPs are authorized to interrupt the supply of electricity to a customer except, briefly, during the exchange of meters by the customer’s MSP and/or Central Hudson; and then, only after the customer has been notified of the scheduled exchange.

At no time shall a connection be made to Central Hudson’s electricity delivery system without a meter that measures the rate of electric usage through that connection.

Only Central Hudson is authorized by the Public Service Commission to: initiate electric service to a customer; discontinue electric service to a customer; restore electric service to a customer.

H. DISPUTE RESOLUTION

The resolution of disputes among competing parties should generally follow the practices and procedures developed for the Retail Access Program under General Information Section 35.Q.
12.2 AUTOMATED METER RECORDING ("AMR") OPT OUT

Eligibility

An existing customer taking service, or a new customer eligible for service, under either Service Classification No. 1 or Service Classification No. 2 – Non-Demand may select to receive service through a digital non-AMR equipped meter.

Requirements

Meter Access: In the event that an existing customer selects to receive service through a non-AMR equipped meter and the customer’s existing meter is installed internal to their home/facility and is not accessible to a meter reader, the customer will be required to relocate their meter external to their home/facility at their expense and/or provide access to the meter for a meter reader. A non-AMR equipped meter installed for new service must be installed external to the home/facility for which such new service is supplied.

Application/Agreement for AMR Opt-Out: A customer selecting to receive, or continue to receive, service through a digital non-AMR equipped meter will be required to execute and submit to the Company an Application/Agreement for AMR Opt-Out (“Application”).

Applicability

The AMR equipped meter opt-out option is only applicable to meters installed by the Company.

Existing Customer with an AMR Meter: Upon receipt by the Company of a fully executed Application and proof of meter relocation/means for access as applicable, the customer’s meter will be changed to a digital non-AMR equipped meter. The customer will be subject to the one-time meter change.

Existing Customer without an AMR Meter: An existing customer receiving service through a non-AMR equipped meter may execute and submit an Application to request that service be continued through a non-AMR equipped meter. In the event that the customer’s existing meter is installed internal to their home/facility, the customer will be required to relocate their meter external to their home/facility at their expense. In the event that the customer’s existing meter is installed external to their home/facility but is not readily accessible to the Company, the customer will be required to provide unrestricted access to the meter. The customer will not be subject to the one-time meter change fee.

New Service at an Existing Location: When application is made for service at an existing location, the Company will notify the applicant whether an AMR equipped meter is installed at such location. The applicant will also be notified of the option to opt-out of receiving service through an existing AMR equipped meter by executing and submitting an Application and having a digital non-AMR equipped meter installed subject to the meter access provisions set forth above and the one-time meter change fee.
12.2 AUTOMATED METER RECORDING ("AMR") OPT OUT (Cont’d)

Applicability (Cont’d)

Service at a New Location: When application is made for service at a new location, the Company will notify the applicant that such service will be provided through an AMR equipped meter. The applicant will also be notified of the option to opt-out of receiving service through an AMR equipped meter by executing and submitting an Application and having a digital non-AMR equipped meter installed subject to the meter access provisions set forth above.

Routine Meter Replacement: When an existing AMR equipped meter or an existing non-AMR equipped meter will be replaced with a new AMR equipped meter during a routine meter change for such reasons including, but not limited to, meter time tests, non-registering and damage, the customer will be notified by letter in advance of the meter change that the currently installed meter will be replaced with an AMR equipped meter. The customer will be notified of the option to opt-out of the AMR equipped meter replacement and have a digital non-AMR equipped meter installed, by executing and returning an Application. Any such non-AMR equipped meter replacement is subject to the meter access provisions set forth above. If a fully executed Application is received within 30 days of the meter replacement letter issued by the Company the customer will not be subject to the meter change fee. If the customer elects to opt-out of the AMR equipped meter replacement after the replacement has occurred the customer will be subject to the one-time meter change fee.

A customer who does not notify the Company of his/her intention to opt-out of an AMR equipped meter replacement and refuses to allow the Company to install an AMR equipped meter will be deemed to have selected the AMR opt-out.

Emergency Meter Replacement: When the Company determines that an existing meter requires replacement on an emergency basis for such reasons including, but not limited to, damage resulting from an outage or storm, or a fault in the meter pan, such meter will be replaced with an AMR equipped meter unless the customer has previously executed and submitted an Application and complied with the meter access provisions set forth above.

Re-installation of an AMR Meter: Any customer who previously exercised the AMR equipped meter opt-out may request that an AMR equipped meter be installed, or re-installed, subject to the one-time meter change fee as set forth below.

Rates

Meter Change Fee, as applicable

<table>
<thead>
<tr>
<th>Service Type</th>
<th>Fee</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Meter Only</td>
<td>$49.00</td>
</tr>
<tr>
<td>Electric and Gas Meters</td>
<td>$114.00</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
12.2 AUTOMATED METER RECORDING ("AMR") OPT OUT (Cont’d)

Rates (Cont’d)

Customers taking service under this Section will be subject to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule. The rates and charges under this Section are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.
12.2 AUTOMATED METER RECORDING ("AMR") OPT OUT (Cont’d)

Application for AMR Opt-Out

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

APPLICATION/AGREEMENT TO OPT-OUT OF THE INSTALLATION OF AN AMR METER

Date __________________, 20___

THE UNDERSIGNED applicant ("Applicant") hereby makes application to, and enters into an agreement with, CENTRAL HUDSON GAS & ELECTRIC CORPORATION ("Company") to Opt-Out of the installation of an AMR meter at their service address located at __________________. Applicant is Company customer taking service at ___________________________. Customer is taking non-demand electric and/or natural gas service pursuant to Service Classification Nos. 1 or 2 under P.S.C. No. 15 – Electricity and Service Classification Nos. 1, 2, 6, 12 or 13 under P.S.C. No. 12 – Gas, as both of these tariffs may be modified or superseded as approved by the New York State Public Service Commission ("Commission").

Applicant agrees to comply with the provisions of this Agreement and the Rules applicable thereto as set forth in the Company’s tariffs, publicly available at the Commission’s website at www.dps.ny.gov. In particular, Applicant requests that the Company not install, or, if already installed, remove an AMR meter at ___________________________ and install a non-AMR electronic digital meter, or other non-AMR meter approved for installation for Applicant by the Commission. Applicant understands and agrees that the installation of a non-AMR meter may cause Applicant to incur costs for which Applicant alone is responsible. If the Applicant’s meter is located inside the premises of the service address, Applicant agrees that Applicant shall be solely responsible for all costs to move the existing inside meter to an outside location designated by Company. Applicant and Company agree that Company shall not install a non-AMR meter until an outside meter location has been established.

Applicant understands and agrees that the installation of a non-AMR meter causes the Company to incur incremental costs not associated with the installation of an AMR meter. The Commission has approved recovery of the incremental costs associated with the installation of a non-AMR meter through fees charged to Applicant. Applicant agrees that it will pay all approved fees associated with the installation of a non-AMR meter as the Commission may approve and amend the fees from time to time.

The fee schedule is:

<table>
<thead>
<tr>
<th>Service</th>
<th>Fee</th>
<th>Frequency</th>
</tr>
</thead>
<tbody>
<tr>
<td>Meter change fee, electric meter only</td>
<td>$49.00</td>
<td>one time</td>
</tr>
<tr>
<td>Meter change fee, gas meter only</td>
<td>$89.00</td>
<td>one time</td>
</tr>
<tr>
<td>Meter change fee, electric and gas meters</td>
<td>$114.00</td>
<td>one time</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
12.2 AUTOMATED METER RECORDING ("AMR") OPT OUT (Cont’d)

Application for AMR Opt-Out (Cont’d)

The one-time fee(s) will appear on your first bill after the non-AMR meter(s) has(have) been installed at your premises. If you later choose to have your AMR meter re-installed, a one-time re-installation fee will apply that is equal to the fee listed above for the AMR meter’s removal.

AMR Meter(s) Requested to Be Replaced (check one or both boxes):  (_ ) Electric  (_ ) Gas

Customer Signature: ___________________________________________ Date: ______________

Customer Name: ______________________________________________

10 Digit Account Number (XXXX-XXXX-XX): _______________________

Address: ___________________________________________________________________

City: __________________________ State: _______________ Zip Code: _____________

Telephone (Primary): __________________________ Telephone (Secondary): _______________

Fax: __________________________ E-Mail: ____________________________________

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
13. BILLING FOR SERVICE SUPPLIED

Bills will be rendered and meters will be read as provided herein.

Non-Demand Meters

Meters of customers not having measured demands will ordinarily be read by the Company at intervals of two months. These meters may also be read by the customer in the intervening month and the reading reported to the Company by postcards, which will be furnished by the Company for that purpose at the customer's request.

Bills will generally be rendered each month, based on either (1) measured monthly usage, as measured by the Company through a meter read or as reported by the customer pursuant to the aforementioned procedure, or (2) an interim estimate of usage. Customers taking service under General Information Section 38 – Net Metering for Customer Generators will be billed for consumption during the two-month interval between meter readings, unless the customer reports meter readings pursuant to the aforementioned procedure.

Demand Meters

Meters of customers having measured demands who are supplied under Service Classification Nos. 2, 3 and 13 will ordinarily be read by the Company every month and bills will be rendered each month based on the measured monthly consumption and demand.

Competitive Metering

Customers taking Competitive Metering Services from a non-utility provider should assure that their MSP/MDSP provides meter readings to Central Hudson on Central Hudson’s schedule, otherwise, Central Hudson will render an estimated bill.

No Access to Meter

When the meter reader is unable to gain access to the meter on any regular meter reading date an estimate of the reading at that time may be used in lieu of an actual reading.

Determination of Billing Period

Regular monthly and bimonthly billing periods whose dates are within four days of the same day of succeeding months shall be considered as one month and two months respectively for billing purposes. In determining the charges based on regular bimonthly meter readings the monthly rates stated in the service classifications shall be prorated on a two month basis.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
13. BILLING FOR SERVICE SUPPLIED (Cont'd)

The length of billing periods other than those between regular monthly and bimonthly meter readings shall be computed to the nearest tenth of a month determined as one-thirtieth of the number of days between the beginning and end of such billing period adjusted to eliminate any differences between thirty days and the actual number of days in any calendar month which ended within the billing period. In determining the charges for service supplied during such billing periods the monthly rates stated in the service classifications shall be prorated in proportion to the length of the period so computed.

Whenever a rate change becomes effective during a billing period the superseded rate shall apply to the portion of the customer's usage prior to the effective date of the change and the new rate shall apply to the portion of the usage on and after that date. In determining the usages to which the superseded and new rates apply the total usage during the billing period shall be prorated in proportion to the length of the period before the effective date of the rate change and the length of the period on and after its effective date computed to the nearest tenth of a month. In determining the charges for these usages the monthly rates stated in the service classifications shall be similarly prorated in proportion to the length of the periods in which the superseded and new rates apply.
14. METER READING, ESTIMATED BILLS AND BACKBILLING

A. Meter Reading - Nonresidential Customers

1. The Company will make a reading attempt to obtain an actual reading for every customer's account on the regularly scheduled basis.

2. A reading attempt requires that a meter reader visit the premises between 8:00 AM and 5:00 PM on a business day, and follow any routine access instructions.

3. Where circumstances beyond the Company's control prevent the Company from making a regularly scheduled reading attempt and where the two previous consecutive cycle bills were not based on an actual reading, the Company shall make a second similar follow-up reading attempt as soon as possible and within seven calendar days after the scheduled reading date.

4. Where the Company did not obtain an actual reading from the meter(s) of a demand account at the time of a regularly scheduled or follow-up reading attempt, the Company shall make another reading attempt as soon as possible and within seven calendar days after its last attempt.

5. Where the Company has billed a customer's account based on customer readings for six consecutive months, and did not obtain an actual reading at the time of the next regularly scheduled or follow-up reading attempt thereafter, the Company will, within seven calendar days after the last attempt, either make another reading attempt or an appointment with the customer to read the meter.

6. Unless a customer does not have access to the meter or the customer will be unable to obtain a reliable meter reading, the Company shall, at the time of any unsuccessful reading attempt, leave at the premises or mail to the customer a meter reading card for the non-demand meter.
14. METER READING, ESTIMATED BILLS AND BACKBILLING (Cont’d)

B. Estimated Bills

1. Meter Registration

Should any meter or measuring device for any reason fail to register for any period of time the full usage of service by a customer, or if the actual usage of service cannot be obtained because of inability of the Company or MDSP (see Addendum-MET) to read a meter or measuring device, the usage of service by such customer may be estimated by the Company on the basis of available data with the customer billed accordingly.

2. Estimated Billing

a. Residential

When the Company has rendered estimated bills to a residential customer for a period of four months, the Company shall take reasonable actions to obtain an actual meter reading. Such actions may include but are not limited to:

(a) making an appointment with the customer and/or such other person, who controls access to the meter, for the reading at a time to include times other than during normal business hours; or

(b) offering the customer and/or such other person, who controls access to the meter, the opportunity to phone in meter readings; or

(c) providing to the customer and/or such other person, who controls access to the meter, cards on which he or she may record the reading and mail it to the Company.

Where the customer resides in a multiple dwelling (as defined in the Multiple Dwelling Law or Multiple Residences Law), or in a two-family dwelling that is known by the Company to contain residential units where service is provided through a single meter or meters, and the meter is not in the apartment, the notice shall be sent to the customer and such other person who controls access to the meter.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
14. METER READING, ESTIMATED BILLS AND BACKBILLING (Cont’d)

B. Estimated Bills (Cont’d)

2. Estimated Billing (Cont’d)

a. Residential (Cont’d)

If the Company's records do not contain the address of the person who controls access to the meter, the Company shall request that the customer furnish such information if available.

If no actual reading is obtained after bills representing six months have been rendered, the Company shall, unless otherwise authorized by the Commission, send a notice to the customer and to the person who controls access to the meter, offering a special appointment for a meter reading both during and outside of business hours.

If the Company receives no response after bills representing eight months have been rendered, the Company may send a notice advising the customer and/or such other person who controls access to the meter that if no appointment is made a charge not to exceed twenty-five dollars ($25) will be added to the next bill rendered to the person who controls and refuses to provide access to meter.

If the person who controls access fails to arrange an appointment in response to a second request and the Company is unable to obtain an actual meter reading, the Company may add a charge not to exceed twenty-five dollars ($25) to the next bill of the recipient of the notice. If the Company intends to obtain a court order to gain access to the meter, it shall inform the recipient of the notice by certified or a registered letter. The letter shall inform the recipient that the purpose of obtaining such a court order is to replace a meter, or, if physically feasible, to relocate the meter or install a remote reading device. The letter shall state that the court costs and the costs of the meter relocation will be paid by the person who controls access to the meter.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
14. METER READING, ESTIMATED BILLS AND BACKBILLING

B. Estimated Bills (Cont’d)

2. Estimated Billing (Cont’d)

a. Residential (Cont’d)

Where the Company has submitted an estimated bill or bills to a residential customer that understate the actual amount of money owed by such customer for the period when estimated bills were rendered by more than 50 percent or one hundred dollars ($100), whichever is greater, the Company shall notify the customer in writing that he or she has the right to pay the difference between the estimated charges and the actual charges in regular monthly installments tailored to the customer’s financial circumstances over a reasonable period.

A duly authorized agent of the Company may enter any residential dwelling supplied with service by the Company at all reasonable times for the purpose of reading the meter to ascertain the quantity of electricity supplied, provided such agent exhibits a photo-identification badge and written authority.

For seasonal and/or short-term customers, an actual meter reading shall be taken upon termination.

b. Nonresidential

The Company may render an estimated bill for a regular cycle billing period only when:

(1) the Company has failed to obtain access to the meter(s);

(2) circumstances beyond the control of the Company made obtaining an actual reading of the meter(s) extremely difficult, despite having access to the meter area; provided, however, that estimated bills for this reason may be rendered no more than twice consecutively without the Company advising the customer in writing of specific circumstances and the customer’s obligation to have the circumstances corrected;
14. METER READING, ESTIMATED BILLS AND BACKBILLING (Cont’d)

B. Estimated Bills (Cont’d)

2. Estimated Billing (Cont’d)

b. Nonresidential (Cont’d)

(3) the Company has good cause for believing that an actual or customer reading obtained is likely to be erroneous; provided, however, that estimated bills for this reason may be rendered no more than twice consecutively without the Company initiating corrective action before the rendering of the next cycle bill;

(4) circumstances beyond the control of the Company prevented the meter reader from making a premises visit;

(5) an actual reading was lost or destroyed; provided, however, that an estimated bill for this reason will be rendered not more than once without the Company initiating corrective action before the rendering of the next cycle bill;

(6) an estimated reading has been prescribed or authorized by the Public Service Commission for a particular billing cycle;

(7) an estimated reading is the approved billing method in accordance with the Company's tariff for the billing;

(8) an unmetered condition was in existence during the period; or,

(9) a Meter Data Service Provider (see Addendum-MET) fails to provide the data in a timely manner.

For seasonal and/or short-term customers, an actual meter reading shall be taken upon termination of service.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
14. METER READING, ESTIMATED BILLS AND BACKBILLING  (Cont’d)

B. Estimated Bills (Cont’d)

3. No Access Procedure – Nonresidential Customers

a. The Company will begin providing no access notices as de-
dscribed in this subsection commencing with:

   (1) the second consecutive bill estimate pursuant to Sub-
       paragraph 2.b.(1) or 2.b.(2) of this section in the case
       of accounts billed for demand; or

   (2) the fourth consecutive monthly or second consecutive
       bimonthly bill estimate pursuant to Subparagraph 2.b.(1)
       or 2.b.(2) of this section in the case of accounts not
       billed for demand; or

   (3) the tenth consecutive bill estimate pursuant to Sub-
       paragraph 2.b.(1) or 2.b.(2) of this section based on a
       customer reading.

b. The no access notices and charges described in this subsection
   shall be directed only to the access controller. In any case
   where the access controller is not the customer of the subject
   account, a copy of these no access notices shall also be sent
   to the customer at the same time.
14. METER READING, ESTIMATED BILLS AND BACKBILLING (Cont’d)

B. Estimated Bills (Cont’d)

3. No Access Procedure – Nonresidential Customers (Cont’d)

c. The series of no access notices shall be as follows:

(1) The first notice shall advise the access controller that unless access to the customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept by the access controller prior to that date, a no access charge will be added to the access controller's next bill and to every bill thereafter until access to the customer's meter is provided, but that no charge will be imposed if an appointment is arranged and kept. The notice will advise the access controller that the Company will arrange a special appointment for a reading of the customer's meter if the access controller calls a specified telephone number. Where the access controller is not the customer of the subject account, the notice shall begin by stating that the Company's records indicate that the recipient is the party who controls access to the meter of the customer specifically identified as to address, part supplied, and account number, and that the Company has not been provided access to the customer's meter as required.

(2) The second notice shall advise the access controller of the no access charge that has been added to the access controller's bill and that unless access to the customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept by the access controller prior to that date, another charge will be added to the access controller's next bill. The notice shall further explain that if the access controller's service can be physically terminated without obtaining access, steps to terminate service will follow, and that in the event that the access controller's service cannot be physically terminated, steps to obtain a court order to gain access to the customer's meter will follow. The notice will advise the access controller that the Company will arrange a special appointment for a reading of the customer's meter if the access controller calls a specified number.
14. METER READING, ESTIMATED BILLS AND BACKBILLING (Cont’d)

B. Estimated Bills (Cont’d)

3. No Access Procedure – Nonresidential Customers (Cont’d)

   c. (Cont’d)

   (3) The third and each successive notice will advise the access controller of the no access charge that has been added to the access controller's bill and, if the access controller's service can be terminated without obtaining access, shall be accompanied by a final notice of termination for non-access. In any case where the access controller's service cannot be physically terminated without obtaining access, the notice shall advise the access controller that the Company is seeking to obtain a court order to gain access to the customer's meter.

   (4) A no access charge as provided for in the Company's tariff Section 11. shall not exceed $100.00.

   (5) No more than $100.00 per building or premises will be added to any single bill of the access controller even though more than one meter is located there.

   (6) The Company may, at its discretion, suspend temporarily the issuance of no access notices and/or penalties under this subsection if the access controller contacts the Company and provides a legitimate reason for postponing the provision of access; provided, however, that such suspension may not be utilized in the case of any account that is billed for demand charges and in no event for more than 90 calendar days.

C. Backbilling

1. Residential

   (a) The Company will not charge a residential customer for service rendered more than six months prior to the mailing of the first bill for service unless the failure of the Company to bill at an earlier time was not due to the neglect of the Company or was due to the culpable conduct of the customer. If the customer remains liable for any service and the delay in billing was not due to the culpable conduct of the customer, the Company will explain the reason for the late billing and will notify the customer in writing that payments may be made under an installment payment plan tailored to the customer’s financial circumstances over a reasonable period.
14. METER READING, ESTIMATED BILLS AND BACKBILLING (Cont’d)

C. Backbilling (Cont’d)

1. Residential (Cont’d)

   (b) The Company will not adjust upward a bill previously rendered to a residential customer after twelve months from the time the service to which the adjustment pertains was provided unless:

      (1) failure to bill correctly was caused by the customer’s culpable conduct;

      (2) failure to bill correctly was not due to the neglect of the Company;

      (3) such an adjustment is necessary to adjust a budget or levelized payment plan; or

      (4) there was a dispute between the Company and the customer concerning charges for service during the twelve-month period.

   (c) If the Company issues a billing adjustment increase of $100 or more pertaining to paragraphs (2), (3) or (4) of subsection (b) above, the Company will notify the customer in writing that the adjusted bill can be paid in regular monthly installments tailored to the customer’s financial circumstances over a reasonable period. An adjustment to increase previously rendered bills more than twelve months after the time service was provided, pursuant to paragraphs (b) (2), (3), or (4) above, will be made within four months of the final resolution of the billing dispute.

   (d) If the Company adjusts any charge for service rendered twelve months or more prior to the date of issuance, the bill for such service will include a notice giving the reason for the billing adjustment.

   (e) The Company may not render a bill for previously unbilled service or adjust upward a bill previously rendered to a residential customer after the expiration of twenty-four (24) months from the time service to which a new billing or adjustment pertains was provided unless the culpable conduct of the customer caused or contributed to the failure of the Company to render a timely or accurate billing.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
14. METER READING, ESTIMATED BILLS AND BACKBILLING (Cont’d)

C. Backbilling (Cont’d)

2. Nonresidential Accounts

a. Notice

(1) Every backbill shall contain a written explanation of the reason for the backbill that shall be sufficiently detailed to apprise the customer of the circumstances, error or condition that caused the underbilling, and, if the backbill covers more than a 24-month period a statement setting forth the reasons the Company did not limit the backbill under subsection b. of this section.

(2) Every backbill will contain the applicable billing information as required by the Public Service Commission.

(3) Every backbill covering more than a one month period, other than a catch-up backbill, will contain a notice that the customer may obtain upon request a detailed billing statement showing how the charges were calculated, including any late payment charges. All catch-up backbills shall clearly indicate how the backbill was calculated, whether as if the service were used during the current cycle, or as if redistributed back to the last actual reading.

(4) A backbill will be accompanied by an offer of a deferred payment agreement in accordance with Section 20. of this tariff, if applicable.

b. Limitations on Backbill Rendering

(1) The Company shall not render a backbill more than six months after the Company actually became aware of the circumstance, error or condition that caused the underbilling, unless a court extends the time to render a backbill.

(2) The Company will not upwardly revise a backbill unless the first backbill explicitly stated that the Company reserved the right to do so, the revised backbill is rendered within 12 months after the Company actually became aware of the circumstance, error or condition that caused the underbilling, and

(a) the customer knew or reasonably should have known that the original billing or the first backbill was incorrect; or

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
14. METER READING, ESTIMATED BILLS AND BACKBILLING (Cont’d)

C. Backbilling (Cont’d)

2. Nonresidential Accounts (Cont’d)

b. Limitations on Backbill Rendering (Cont’d)

(2) (Cont’d)

(b) new information shows that the first backbill was incorrect.

(3) The Company shall render a downwardly revised backbill as soon as reasonably possible and within two months after the Company becomes aware that the first backbill was excessive.

(4) The Company shall not render a backbill for any underbilling when the reason for the underbilling is apparent from the customer's service application, or could have been revealed in a service application and the Company failed to obtain and retain one.

c. Limitations on Backbilling Period

(1) When the failure to bill at an earlier time was due to Company deficiency, the Company shall not bill a customer for service rendered more than 12 months before the Company actually became aware of the circumstance, error or condition that caused the underbilling, unless the Company can demonstrate that the customer knew or reasonably should have known that the original billing was incorrect.

(2) The Company will not bill a customer for service rendered more than 24 months before the Company actually became aware of the circumstance, error, or condition that caused the underbilling unless the Company can demonstrate that the customer knew or reasonably should have known that the original billing was incorrect.

d. Rebilling of Estimated Demands

(1) The Company shall not upwardly revise an estimated demand unless it can demonstrate that, for the period during which the demand was estimated, it complied with the meter reading requirements and the no access procedures.

(2) All revised demands shall be based on the best available information including the customer's present and historical energy consumption and load factor.
14. METER READING, ESTIMATED BILLS AND BACKBILLING (Cont’d)

C. Backbilling (Cont’d)

2. Nonresidential Accounts (Cont’d)

d. Rebilling of Estimated Demands (Cont’d)

(3) No revised demand will exceed 95 percent of the subsequent actual demand, unless the Company has, along with the estimated demand bill, offered a special appointment to read the meter, and the customer failed to arrange and keep such appointment in which case the estimated demand may be revised up to the level of the subsequent actual demand.

(4) The Company shall downwardly revise any estimated demand that exceeds the subsequent actual demand, within 30 calendar days after such actual demand was obtained.

(5) The Company may only upwardly revise an estimated demand within 60 calendar days after the subsequent actual demand was obtained.
15. SHARED METERS

In accordance with 16 NYCRR Sections 11.30 through 11.32, and Section 52 of the Public Service Law, when a tenant's service meter also registers utility service used outside the tenant's dwelling and/or control, the tenant is not required to pay the charges for that service. The owner has three options when shared metering has been determined:

a) Request the meter be placed in the owner's name
b) Correct the condition
c) If allowed by law and if certain conditions are met, enter into a mutually acceptable agreement.

Following 120 days after the determination that a shared meter exists, if the owner does nothing, then the account will be placed in the owner's name without their request. The Company will re bill for past service in accordance with Section 52 of Public Service Law. A Customer may request a copy of Section 52 of Public Service Law and 16 NYCRR Sections 11.30 through 11.32 from the Company.
16. PAYMENT OF BILLS AND CHARGES FOR LATE PAYMENT

A. General

Bills are due when personally served or three days after mailing. If payment is not made before the date specified on the bill, which date shall be not less than 20 days from the due date, a late payment charge may be applied pursuant to 16 NYCRR Sections 11.15(a) and 13.10(a) which provide that utilities may impose late payment charges. Late payment charges will not be imposed on service to State agencies as provided for below.

For residential customers, a late payment charge shall not be applied on the arrears portion of balances restructured under a current Deferred Payment Agreement executed in accordance with General Information Section 20.A.

The late payment charge at the rate of one and one-half percent (1 1/2%) per monthly billing period may be applied to all amounts previously billed, including arrears and unpaid late payment charges applied to previous bills, which have not been received by the Company on or before the date shown on the bill. Nonresidential customers may be assessed late payment charges on an amount billed for service that was previously unbilled because the service was being provided through tampered equipment, provided the Company can demonstrate that the condition began after the customer initiated service or that the customer actually knew or reasonably should have known that the original billing was incorrect.

Service to State agencies will be rendered in accordance with the Provisions of Article XI-A of the State Finance Law (Chapter 153 of the Laws of 1984, effective July 1, 1984).

Notwithstanding the foregoing, the Company reserves the right to discontinue service in accordance with General Information, Section 18.

B. Consumer Policies Related to Prolonged Outages

The following provisions were established by the Public Service Commission’s Order issued November 18, 2013 in Case 13-M-0061 regarding Prolonged Outages. A “Prolonged Outage” is defined hereunder as an outage resulting from an emergency in which electricity customers are out of service for a continuous period exceeding three days and in which the 16 NYCRR Part 105 regulations governing utility outage preparation and system restoration performance reviews apply.

1. Credits to be applied to customer accounts taking service under Service Classification Nos. 1, 2, 3, 6, 13, and 14 of this schedule:

When there is a Prolonged Outage, the Company will automatically apply a credit to the account of any customer that the Company knows or reasonably believes was out of service for a period exceeding three days and, upon request, to the account of any customer that contacts the Company and credibly claims to have experienced an outage of such duration.
16. PAYMENT OF BILLS AND CHARGES FOR LATE PAYMENT (Cont’d)

B. Consumer Policies Related to Prolonged Outages (Cont’d)

1. Credits to be applied to customer accounts taking service under Service Classification Nos. 1, 2, 3, 6, 13, and 14 of this schedule: (Cont’d)

   The credit will be equal to the monthly Customer Charge for the customer’s Service Classification multiplied by the ratio of the number of days of the service outage (based on the average duration of the service outage in the geographic area(s), as appropriate) to 30 days.

   The credit so determined will be applied to the customer’s account no later than 75 days after service is restored.

2. Collection-related Activities

   All collection-related activities including terminations of service for non-payment and assessment of late payment charges, with the exception of issuance of service termination notices and assessment of security deposits, will be suspended for customers whom the Company knows or reasonably believes experienced a Prolonged Outage. The suspension will last for a minimum of seven calendar days from the beginning of a Prolonged Outage.

   If there is a Prolonged Outage in which additional protections are required, as determined by an Order of the Public Service Commission, the suspension will apply for a minimum of 14 days for residential customers located in the designated area. The 14-day suspension will also apply to any residential or non-residential customer who notifies the Company and provides evidence that his/her financial circumstances have changed as a result of the outage.
17. CONSUMER DEPOSITS

A. Deposit Requirements

1. Residential

   a. The Company may require a consumer deposit from new seasonal or short-term residential customers.

   b. The Company may require a consumer deposit from residential customers as a condition of receiving utility service if such customers are delinquent in payment of their utility bills. A current customer is delinquent for the purpose of a deposit assessment if such customer:

      (1) accumulates two consecutive months of arrears without making reasonable payment, defined as one-half of the total arrears, of such charges before the time that a late payment charge would become applicable, or fails to make reasonable payment on a monthly bill within 25 days after the bill is due; provided that the Company requests such deposit within two months of such failure to pay; or

      (2) had utility service terminated for nonpayment during the preceding six months.

Customers included in Subsection 1. above shall be provided a written notice, at least 20 days before the deposit is assessed, that the failure to make timely payment will permit the Company to require a deposit from such customer. If a deposit from a current residential customer, who is delinquent by virtue of his or her failure to make a reasonable payment of arrears, is required, the Company shall permit such customer to pay the deposit in installments over a period not to exceed 12 months.
17. CONSUMER DEPOSITS (Cont'd)

A. Deposit Requirements (Cont'd)

2. Nonresidential

   a. The Company may only require the payment of a security deposit from:

      (1) a new customer; or

      (2) an existing customer;

         (a) who is delinquent;

         (b) whose financial condition is such that it is likely that the customer may default in the future; provided, however, that the Company must have reliable evidence of such condition, such as reports from accepted financial reporting services, or credit reporting agencies;

         (c) who has filed for reorganization or bankruptcy; or

         (d) who has been rendered a backbill within the last 12 months for previously unbilled charges for service that came through tampered equipment.

   b. The Company will offer an existing customer, from whom a deposit is required under (2)(a) or (b) of this subsection, the opportunity to pay the deposit in three installments, 50% down and two monthly payments of the balance.

   c. A request for a deposit or deposit increase shall be in writing and shall advise the customer:

      (1) why the deposit is being requested;

      (2) how the amount of the deposit was calculated;

      (3) that the deposit is subject to a later upward or downward revision based on the customer's subsequent billing history;
17. CONSUMER DEPOSITS (Cont'd)

A. Deposit Requirements (Cont'd)

2. Nonresidential (Cont'd)

c. (Cont'd)

(4) that the customer may request that the Company review the account in order to assure that the deposit is not excessive;

(5) the circumstances under which the deposit will be refunded;

(6) that the customer will receive annual notice of the interest credited to the account;

(7) about the available deposit alternatives; and

(8) that for an existing customer from whom the deposit is being requested because of delinquency or financial condition, the deposit may be paid in three installments.

d. The Company will issue to every customer from whom a deposit is obtained, a receipt showing the date, the account number, the amount received, the form of the payment, and shall contain a notice explaining the manner in which interest will accrue and be paid and that the receipt is neither negotiable nor transferable.

B. Deposit Calculation

1. Residential

Deposits from new or current residential customers may not exceed two times the estimated average monthly bill for a calendar year and a deposit from nonresidential customers equal to the Company's estimate of the customer's bills for two calendar months except in the case of electric space heating customers where deposits may not exceed two times the estimated average monthly bill for the heating season for residential customers, to secure payment for services actually rendered, or for the rental of fixtures, instruments and facilities actually supplied.
17. CONSUMER DEPOSITS  (Cont'd)

B. Deposit Calculation  (Cont'd)

2. Nonresidential

The amount of a deposit will not exceed the cost of twice the customer's average monthly usage, except in the case of customers whose usage varies widely such as space heating or cooling customers, or certain manufacturing and industrial processors, where the deposit shall not exceed the cost of twice the average monthly usage for the peak season:

a. In the case of an existing customer who has 12 months or more billing history, the amount of the deposit shall be based on service used during the previous 12 month period as evidenced by the billing history.

b. In the case of a new customer or a customer with less than 12 months of billing history, the amount of the deposit shall be based on one or more of the following, as available:

   (1) the billing history of the customer;

   (2) information provided in the application by the customer about the expected load and use of service;

   (3) information contained in a load study of the premises prepared by the Company; and

   (4) the billing history of the previous customer, provided there have been no significant changes in the load.

C. Deposit Review - Nonresidential

The Company will at the first anniversary of the receipt of the deposit and at least once every two years thereafter, review the billing history of every customer who has a deposit with the Company, to assure that the amount of the deposit conforms to the limitations contained in Subsection B of this section. This requirement does not limit the right of a Company to review a deposit at any time.

1. If a deposit review shows that the deposit held falls short of the amount that the Company may lawfully require by 25 percent or more, the Company may require the payment of a corresponding additional deposit amount from the customer.
17. CONSUMER DEPOSITS (Cont'd)

C. Deposit Review - Nonresidential (Cont'd)

2. If a deposit review shows that the deposit held exceeds the amount that the Company may lawfully require by 25 percent or more, the Company shall refund the excess deposit to the customer in accordance with Subsection F. of this section.

D. Deposit Alternatives

The Company shall accept deposit alternatives which provide a level of security equivalent to cash, such as irrevocable bank letters of credit and surety bonds.

E. Interest

The Company shall allow to each such depositor simple interest at a rate per annum prescribed by the Public Service Commission on the amount deposited. Interest to customers shall be paid upon the return of the deposit, or where the deposit has been held for a period of one year, the interest shall be credited to the customer on the first billing for Company service rendered after the end of such period.

F. Deposit Return

Each depositor, upon ceasing to be a customer, shall promptly receive a refund of such deposit and all interest thereon not theretofore refunded or credited, upon surrendering the deposit certificate (or submitting satisfactory proof of the right to receive the deposit) and upon payment of all bills for which such deposit is security. A residential customer shall promptly receive such refund of the deposit as stated herein by reason of non-delinquency for a one-year period from the payment of the deposit, while a nonresidential customer will promptly receive such refund of a deposit also as stated herein if the customer has not made late payments on two or more occasions within the previous twelve month period for three years. Thereafter, the Company may again require a deposit as stated herein for residential customers or in the event of one delinquency or shut-off within a three-year period for a nonresidential customer.

G. The Company shall not require any person it knows to be a recipient of public assistance, supplemental security income, or additional state payments to post a security deposit, nor shall it require or hold a deposit from any new or current residential customer it knows is 62 years of age or older unless such customer has had service terminated by the Company for nonpayment of bills within the preceding six months.
17. CONSUMER DEPOSITS  (Cont'd)

H. The Company shall extend service to any new applicant for service who has initiated a complaint on a deposit requested by such Company and shall continue to supply service during the pendency of such complaint, provided that such applicant keeps current on bills for service rendered and pay a reasonable amount as a deposit if the complaint challenges only the amount requested.
18. DISCONTINUANCE OF SERVICE

A. Notice of Discontinuance – Time

The Company may discontinue the supply of electricity for nonpayment of bills rendered for service or for failure to post a lawfully required deposit as follows:

1. Residential

At least 15 days after written notice has been served personally upon the customer or mailed to the customer. This notice may not be issued until at least 20 days have elapsed from the date payment was due.

2. Nonresidential

(a) at least 5 days after final written discontinuance notice has been served personally upon the person supplied;

(b) at least 8 days after mailing final written discontinuance notice in post-paid wrapper to the person supplied, addressed to such person at premises where service is rendered; or alternate address.

(c) at least 5 days after the person supplied has either signed for or refused a registered letter containing a final termination notice, addressed to such person at premises where service is rendered.

This notice may not be issued until at least 20 days have elapsed from the date payment was due.

If the person supplied in 1 or 2 above has specified to the Company in writing an alternate address for billing purposes, the notice shall be sent to such alternate address rather than to the premises where service is rendered.

B. Additional Conditions for Discontinuance – Non-Residential Customers

The Company may discontinue service to a non-residential customer if it provides advance final notice of the termination for:

1. failure to pay any tariff charge due on the customer's account for which a written bill itemizing the charge has been sent, except for charges that reflect service used more than six years prior to the time the bill first containing these charges was rendered; or
18. DISCONTINUANCE OF SERVICE

B. Additional Conditions for Discontinuance - Non-Residential Customers

2. failure to pay amounts due under a deferred payment agreement; or

3. failure to pay a security deposit; or

4. failure to provide reasonable access to the customer's premises for necessary or proper purposes in connection with rendering of service, including meter installation, reading or testing, or the maintenance, or removal, or securing, of the Company's property if the customer has not advised the utility that he does not and who does have control over access; or

5. failure to comply with a provision of the Company's tariff which permits the Company to refuse to supply or terminate service.

The Company may discontinue service to a non-residential customer without providing advance notice of the discontinuance when it finds service being supplied through tampered equipment provided that the Company:

1. has evidence that the customer opened the account and used the service prior to the creation of the condition or that the customer knew, or reasonably should have known, that service was not being fully billed; and

2. has issued a written unmetered service bill pursuant to applicable billing provisions of the Public Service Commission; and

3. has made reasonable effort to provide to the person in charge of the premises the written unmetered service bill and oral notice of the conditions, if any, under which the Company will continue service, which may include the payment by cash, certified check or money order within two hours of some portion of the bill up to, but not exceeding, 50 percent; and

4. has not received the required payment.

C. Notice of Discontinuance - Format

Every notice indicating discontinuance of service will:

1. Clearly indicate in nontechnical language;

   (a) the reason for service discontinuance,
18. DISCONTINUANCE OF SERVICE (Cont'd)

C. Notice of Discontinuance - Format (Cont'd)

1. (Cont'd)
   (b) the total amount required to be paid indicating the amount for which the customer’s account is either in arrears or the required deposit, if any, which must be paid by the customer, or both,
   (c) a method whereby the customer may tender payment of the full sum due and owing, including any required deposit, to avoid the discontinuance of service,
   (d) the availability of Company procedures for handling complaints prior to discontinuance, including the address and telephone number of the office of the Company the customer may contact in reference to his or her account, and
   (e) the earliest date on which discontinuance may be attempted.

2. Have printed on the face thereof in a size type capable of attracting immediate attention, the following:

   "THIS IS A FINAL TERMINATION NOTICE. PLEASE BRING THIS NOTICE TO THE ATTENTION OF THE COMPANY WHEN PAYING THIS BILL."

3. Include a summary to residential customers as prepared or approved by the Public Service Commission stating the protections available to them together with a notice that any customer eligible for such protections should contact the Company.

4. Non-residential termination notices will, in addition to the above, include;
   (a) notice that Public Service Commission procedures are available for considering customer complaints when a customer is not satisfied with the Company's handling of the complaint, including the address and phone number to contact at the Commission,
   (b) that payment of the charges by non-residential customers with a check that is subsequently dishonored may result in immediate termination of service without further notice,
18. DISCONTINUANCE OF SERVICE (Cont'd)

C. Notice of Discontinuance - Format (Cont'd)

4. (Cont'd)

(c) that at the time the Company goes to a non-residential customer's premises to terminate service, it may require payment to be made with cash, certified check, or money order, if the customer has, within the last 24 months, paid with a check that was dishonored,

(d) a final notice of discontinuance will not be sent and the Company will not discontinue service while a complaint is pending before the Company or the Public Service Commission for non-payment of the disputed charges or for any other reason that is the subject of the complaint, as provided by Section 19 of this tariff. Nothing in this Part bars the utility from sending such notice for non-payment of undisputed charges or for reasons not at issue in the complaint,

(e) the Company will not terminate service more than 60 days after issuance of the final termination notice, unless it has, during that time, issued a termination reminder notice that states the current arrears due. The Company will not terminate service more than 90 calendar days after issuance of the final termination notice unless it has, during that time, issued a termination reminder notice,

(f) a final notice of termination may not be issued unless at least 20 calendar days have elapsed from the date payment was due, or the date given in a written notice to cure a tariff violation, or where reason for the notice is the failure to provide access except that a final notice of termination for non-payment may be issued or sent on or after the date payment was due in the following circumstances:

i. when any portion of the charge that the customer has failed to pay is for unmetered service that was being supplied through tampered equipment and for which the unmetered service bill has been issued in accordance with the provisions of the Public Service Commission;

ii. when the charge that the customer has failed to pay is the installment amount due in accordance with a deferred payment agreement.
18. DISCONTINUANCE OF SERVICE (Cont'd)

D. Verification of Delinquent Account Prior to Discontinuance

The Company will not discontinue service for nonpayment of bills rendered or for failure to post a required deposit unless:

1. it has verified that payment has not been received at any office of the Company or at any office of an authorized collection agent through the end of the required notice period; and

2. it has verified on the day discontinuance occurs that payment has not been posted to the customer's account as of the opening of business on that day, or has complied with procedures established for rapid posting of payments.

E. Payment at Time of Termination - Non-Residential Customers Only

1. If a non-residential customer claims, at the time that termination for non-payment is to take place, that a payment has already been made and produces a written business record of payment, or claims that there is a complaint pending before the Company or the Public Service Commission with regard to the charges demanded, the Company's field representative shall make a reasonable effort to verify this information with a Company office and shall not terminate service for non-payment of any verified disputed amount.

2. If a non-residential customer offers payment of the full amount that forms the basis for a scheduled termination at the time of termination, the Company shall accept such payment and not terminate service.

3. If a non-residential customer signs a deferred payment agreement for the full amount due at the time of scheduled termination and offers payment of the required down payment at the time of termination, the Company shall accept such down payment and not terminate service. If the Company allows a non-residential customer an extension of time to go to the Company's business office to sign a deferred payment agreement, and the customer agrees to do so and offers payment of the required down payment, the Company shall accept the down payment and not terminate service provided, however, that the Company may terminate service without further notice if the customer fails to sign the agreement within the specified time.
18. DISCONTINUANCE OF SERVICE (Cont'd)

E. Payment at Time of Termination - Non-Residential Customers Only (Cont'd)

4. If a non-residential customer has, within the last 24 months paid for service with a check that was dishonored, the Company has the right to accept only cash, certified check or money order as payment.

5. Whenever payment is made at the time of termination, the Company's field representative will provide a customer with a receipt showing the date, the account number, the amount received, the form of payment and the name or identification number of the Company representative.

F. Rapid Posting of Payments in Response to Notices of Discontinuance

The Company shall take reasonable steps to establish procedures to insure that any payments made in response to notices of discontinuance, when the customer brings the fact that such a notice has been issued to the attention of the Company or its authorized collection agents, are either:

1. posted to the customer's account on the day payment is received; or

2. processed in some manner so that discontinuance will not occur.

G. Days and Times When Discontinuance of Service is Not Permitted

1. The Company shall not discontinue service to any person for non-payment of bills or for failure to post a required deposit on a Saturday, Sunday, public holiday, or day on which the main business of the Company is not open for business. For purposes of this section, the term "public holiday" refers to those holidays enumerated in the General Construction Law.

2. The Company shall not discontinue service to any residential customer for nonpayment of bills or for failure to post a required deposit on a Friday, or the day immediately preceding a day on which the main business office of the Company or the Public Service Commission is closed for business, or the day immediately preceding a public holiday. The Company will not terminate service to any residential customer during a two-week period encompassing Christmas and New Year's Day for non-payment of bills or for failure to post a required deposit. For purposes of this section, the term "public holiday" refers to those holidays enumerated in the General Construction Law. Residential disconnection shall be made only between the hours of 8:00 AM and 4:00 PM.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
G. Days and Times When Discontinuance of Service is Not Permitted (Cont'd)

3. On days when termination may occur, the Company may terminate non-residential service between the hours of 8:00 AM and 6:00 PM, except that on days preceding the days listed in paragraph 1. of this subdivision, termination may only occur after 3:00 PM if the customer or any person in charge of the premises has been personally contacted and informed that termination is about to occur and the utility is prepared to accept a check for any payment required to avoid termination.

H. Voluntary Third Party Notice Prior to Discontinuance of Service

The Company shall permit a residential consumer to designate a third party to receive a copy of every notice of discontinuance of service sent to such residential consumer, provided that such third party indicates in writing his or her willingness to receive such notices.

I. Discontinuance of Service to Entire Multiple Dwellings

The Company shall not discontinue service to an multiple dwelling (as defined in the Multiple Dwelling Law or the Multiple Residence Law) unless the notice specified in the Public Service Law has been given, provided that where any of the notices required thereunder are mailed in a post-paid wrapper there shall be no discontinuance of service until at least 18 days after the mailing of such notices.

J. Discontinuance of Service to Two-Family Dwellings

The Company shall not discontinue service to a two-family dwelling that is known by the Company to contain residential units where heat-related service is provided by a single meter, unless the notices specified in the Public Service Law have been given.

K. Subsections C. through G. shall be applicable with respect to the discontinuance of service to entire multiple dwellings.

During the cold weather period beginning November 1 of each year and ending April 15 of the following year, the written notices required in Subsections H and I shall be provided not less than 30 days before the intended termination.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
18. DISCONTINUANCE OF SERVICE  (Cont’d)

L. Emergency Discontinuance of Service

The Company may only suspend, curtail or disconnect service to a building, unit or piece of equipment without notice when an emergency may threaten the health or safety of a person, a surrounding area, the Company's generation, transmission and distribution system; when there is a need to make permanent or temporary repairs, changes or improvements in any part of the system or when there is a governmental order directing the Company to do so. A utility shall, to the extent reasonably feasible under the circumstances, provide advance notice to those whose service will be interrupted for any of the above reasons. The Company shall act promptly to assure restoration of service as soon as feasible. Service will be restored before it may be terminated for any other reason in accordance with an advance notice.

M. Special Emergency Procedures

Special emergency procedures, required by 16 NYCRR, Part 11, provide special protections for specified residential customers regarding the termination and restoration of service in cases involving medical emergencies, the elderly, blind or disabled, and terminations during cold weather.

Copies of the Company's special procedures are on file with the Commission and are available to the public upon request at Company offices where application for service may be made.

N. Discontinuance of Service to Illegal Highway Signs

The Company shall discontinue service to an outdoor advertising sign, display or device that has been declared illegal under Subsection 88(8) of the Highway Law, provided that there will be no adverse affect on electric service supplied for any other purpose, within fifteen days after receipt of written notice and request for discontinuance of service signed by an authorized New York State Department of Transportation (DOT) official, stating:

(a) that the necessary finding has been made and 30-day notice given under Subsection 88(8),

(b) that the 30-day statutory notice has not been stayed, modified or revoked,

(c) the anticipated removal date of the subject sign, and

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

18. DISCONTINUANCE OF SERVICE  (Cont'd)

N. Discontinuance of Service to Illegal Highway Signs  (Cont'd)

(d) the DOT will reimburse the Company for the cost of discontinuing service to the subject sign.

O. Discontinuance of Service Where there is No Customer

The Company may suspend, curtail or disconnect service in all circumstances when there is no customer:

1. where service is being provided through tampered equipment service will be disconnected immediately without notice; or

2. where service is not provided through tampered equipment the Company will provide advance written notice to the applicant stating its intent to disconnect service either by posting 48 hours or by mailing at least 5 and not more than 30 days before disconnection, except where the Company can show where the user will require service for a period less than one week, in which case the Company will not provide advance written notice but will make a reasonable effort to advise the user before disconnection and to provide the user an opportunity to apply for service.

P. Compliance with Ordinances and Regulations

The Company may refuse or discontinue service if the customer fails to comply with any ordinances or regulations of the municipal or other duly constituted authorities pertaining to said service or to property of the customer used in connection therewith, or to supply proper certificate of compliance with such ordinances, regulations or requirements at his expense at the Company's request.
19. COMPLAINT PROCEDURES

Any complaint filed with the Company regarding disputed bills, charges or deposits will be promptly investigated in accordance with the procedures and form of notice required by the Public Service Commission rules contained in 16 NYCRR 11.20, 13.15 and 143. If a customer is unable to reach a satisfactory resolution of a dispute with the Company, the customer may complain orally or in writing to the Public Service Commission.

The Company will not discontinue service regarding a disputed bill or deposit while a complaint is pending before the Company or the Commission until it has complied with said Commission rules. If the Company's final response to a customer's complaint is wholly or partially in the Company's favor, the Company must inform the customer of the Commission's complaint handling procedures, including the Commission's address and telephone number.

Copies of the Company's complaint handling procedures and form of notice are on file with the Commission and are available to the public upon request at Company offices were application for service may be made.
20. DEFERRED PAYMENT AGREEMENT

A. Residential

1. Eligibility

All residential customers and applicants are eligible for an agreement unless the customer has broken an existing payment agreement which required payment over a period at least as long as the standard agreement described below, or the Public Service Commission determines that the customer or applicant has the resources to pay the bill. The Company will offer any eligible residential customer or applicant a deferred payment agreement (or agreement) with specific terms as required by 16 NYCRR 11.10 which sets forth in detail the procedures summarized below. The agreement offer will be made in duplicate on the form set forth at the end of Section 20.A of this tariff.

2. Written Offers

A specific written offer will be made to eligible customers before any date of threatened termination of service, where payment of outstanding charges is a requirement for reconnection or acceptance of an application for service, and when a customer has broken an agreement that was for a shorter period than the standard agreement.

3. Negotiating Agreements

Before making a written offer, the Company will make a reasonable effort to contact eligible customers or applicants in order to negotiate agreement terms that are fair and equitable considering the customer's financial circumstances. The Company may, at its discretion, require the customer to complete a form showing his or her assets, income and expenses and provide reasonable substantiation of such information, and if it does so, shall treat all such information confidentially. The Company also may postpone a scheduled termination for up to 10 days for the purpose of negotiating an agreement.
20. DEFERRED PAYMENT AGREEMENT (Cont’d)

A. Residential (Cont’d)

4. Terms of Agreement

If the Company and the customer or applicant are unable to agree upon specific terms, the Company will offer an agreement with the following terms:

a. a down payment up to 15 percent of the amount covered by the payment agreement or the cost of one-half of one month's average usage, whichever is greater, or if the amount covered by the agreement is less than one-half of one month's average usage, 50 percent of such amount;

b. and monthly installments up to the cost of one-half of one month's average use or one-tenth of the balance, whichever is greater.

The copy of the written agreement must be signed by the customer and returned to the Company in order to be valid and enforceable. In the case of customers who are subject to a final notice of termination, the signed agreement must be returned to the Company by the day before the day on which termination may occur in order to avoid termination. If the agreement is not signed and returned as required, the Company will make telephone contact or personal contact to collect the arrears, negotiate a satisfactory payment agreement or terminate service.

5. Renegotiating Agreements

If a customer or applicant demonstrates that his or her financial circumstances have changed significantly because of circumstances beyond his or her control, the Company will amend the terms of the agreement to reflect such changes.

6. Broken Agreements

If a customer fails to make timely payment of installments in accordance with a payment agreement, the Company will send a reminder notice before sending a final notice of termination. If a customer fails to pay an installment by the 20th day after payment was due and has not negotiated a new agreement, the Company will demand full payment and send a final notice of termination in accordance with 16 NYCRR 11.4 and/or 11.4-a, 11.10 and Section 18 of this tariff.
20. DEFERRED PAYMENT AGREEMENT

A. Residential (Cont’d)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RESIDENTIAL CUSTOMER PAYMENT AGREEMENT

CUSTOMER NAME ______________________________________ DATE ______________________
SERVICE ADDRESS ________________________________________________________________
ACCOUNT NO. __________________________________________ PHONE NO. _______________

ABOUT THIS AGREEMENT
This is an agreement by ________________________________________________________________
(Name of Customer)
to make payments to Central Hudson for amounts owed. It is also an agreement by Central Hudson that it will not
turn off your service to the address listed above as long as you make these payments on time.

PAYMENT AGREEMENT RULES
Before signing this agreement, please read the agreement rules on the back of this form.

HOW MUCH IS TO BE PAID
Total amount you owe as of ______________________ is $______________________
(month,day,year)

In order to prevent your utility service from being turned off, you must pay the current portion of all bills issued
after mm/dd/yyyy upon receipt, and your past due amount as agreed upon below.

WHEN PAYMENT IS TO BE MADE
You are to pay the amount owed in the following way:
A down payment in the amount of $_______ will be paid by ______________________

Installment payments of $_______ are to be received on the following days and dates:

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If additional installment payments are necessary, a supplemental schedule may be attached.

ANY BILL WE SEND YOU AFTER TODAY'S DATE IS DUE WHEN YOU RECEIVE IT AND IT IS A PART
OF THIS AGREEMENT.
20. DEFERRED PAYMENT AGREEMENT

A. Residential (Cont’d)

WHAT HAPPENS IF PAYMENTS ARE NOT MADE
If we do not receive these payments and your regular bill payments on time, we will require you to pay the total amount owed on your account. The Company will send you a notice allowing you 15 days before service is turned off. If you are unable to pay the terms of this agreement, call us at (office phone no.).

BUDGET BILLING
You have a right to enrollment on our budget billing plan. Our budget billing plan is explained in full on the enclosed pamphlet. Please call us at (Office Phone No.) if you have any questions.

( ) YES, I WOULD LIKE BUDGET BILLING

ACCEPTANCE OF AGREEMENT I have read the back of this form. I understand and accept this agreement.

CUSTOMER SIGNATURE _________________________  DATE____________________
COMPANY REPRESENTATIVE ____________________  DATE____________________

One copy of this agreement, signed by the customer, with the downpayment, must be received by Central Hudson by _________ in order to avoid having your service turned off.

PAYMENT AGREEMENT RULES:

This agreement must be fair and must be based on your ability to pay. If you are unable to pay on these terms, you should not sign this agreement. Instead call us. If you do not sign and return this agreement and you do not contact our office to make arrangements for payment of your bill, collection activity will continue.

If you can show financial need, alternate terms will be arranged. Depending on your circumstances, a down payment may not be required and installments may be as low as $10 per month. You will be required to pay all bills rendered after this agreement when they are received. This agreement can be changed if your ability to pay changes for reasons you cannot control. If a change is needed, please call us. Proof of your financial status would be required.

If you are a recipient of public assistance or supplemental security income, you may be eligible for help in paying your utility bills. If so, you may wish to call or visit your local Social Service Office for such assistance.

If further help is needed, you may call the New York State Public Service Commission at 1-800-342-3377, 8:30 am to 4:30 pm Monday thru Friday.
20. DEFERRED PAYMENT AGREEMENT

B. Nonresidential

1. The Company will provide a written notice offering a deferred payment agreement in accordance with this section to an eligible customer at the following times:

   a. not less than five calendar days before the date of a scheduled termination for non-payment of arrears, as indicated on a final termination notice, or eight calendar days if mailed, provided the customer has been a customer for at least six months and the arrears on which the outstanding termination notice is based exceeds two months average billing; and

   b. when it renders a backbill, which exceeds the cost of twice the customer's average monthly usage or $100.00, whichever is greater; provided, however, that the Company will not be required to offer an agreement when the customer knew, or reasonably should have known, that the original billing was incorrect.

If the Company and customer agree to terms of a deferred payment agreement in a telephone conversation, the Company will send the customer two fully completed copies of the agreement, signed by the Company for the customer to sign and return.

2. Eligibility

   a. Any customer is eligible for a deferred payment agreement except the following:

      (1) a customer who owes any amount under a prior deferred payment agreement;

      (2) a customer who failed to make timely payments under a prior deferred payment agreement in effect during the previous 12 months;

      (3) a customer that is a publicly held company, or a subsidiary thereof;
20. DEFERRED PAYMENT AGREEMENT (Cont'd)

B. Nonresidential (Cont'd)

2. Eligibility (Cont'd)

a. (Cont'd)

(4) a seasonal, short term or temporary customer.

(5) a customer who, during the previous 12 months had a combined average monthly billed demand for all its accounts with the Company in excess of 20 Kw., or who registered any single demand on any account in excess of 40 Kw.;

(6) a customer of any two services (gas or electric) who is ineligible under any provision for a deferred payment agreement in this tariff;

(7) a customer who the Company can demonstrate has the resources to pay the bill, provided that the Company notifies the customer of its reasons and of the customer's right to contest this determination through the Public Service Commission's complaint procedures.

b. The Commission or it's authorized designee may order the Company to offer a deferred payment agreement in accordance with this section to a customer whom it finds this section intended to protect, when an agreement is necessary for a fair and equitable resolution of an individual complaint.
20. DEFERRED PAYMENT AGREEMENT (Cont'd)

B. Nonresidential (Cont'd)

3. Terms of Agreement

a. A deferred payment agreement shall obligate the customer to make timely payments of all current charges.

b. A deferred payment agreement offered pursuant to Section 1.a. of this section, may require the customer:

(1) to make a down payment of up to 30 percent of the arrears on which an outstanding termination notice is based, or the cost of twice the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; or

(2) in the event a field visit to physically terminate service has been made, to make a down payment of up to 50 percent of the arrears on which an outstanding termination notice is based or the cost of four times the customer's average monthly usage, whichever is greater, plus the full amount of any charges billed after the issuance of the termination notice which are in arrears at the time the agreement is entered into; and

(3) to pay the balance in monthly installments of up to the cost of the customer's average monthly usage or one-sixth of the balance, whichever is greater; and

(4) to pay late payment charges during the period of the agreement; and

(5) to pay a security deposit in three installments, 50 percent down and two monthly payments of the balance, if previously requested in accordance with Section 17.A.2. of this tariff.

c. A deferred payment agreement offered pursuant to Section 1.b. of this section, may require the customer to pay the outstanding charges in monthly installments of up to the cost of one-half of the customer's average monthly usage or one twenty-fourth of such charges, whichever is greater.
20. DEFERRED PAYMENT AGREEMENT (Cont'd)

B. Nonresidential (Cont'd)

3. Terms of Agreement (Cont'd)

   d. A deferred payment agreement may provide for a greater or lesser down payment, a longer or shorter period of time, and payment on any schedule, if mutually agreed upon by the parties.

C. Broken Agreements

1. The first time a customer fails to make timely payment in accordance with a deferred payment agreement, the Company shall give the customer a reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement.

2. Except as provided in paragraph 1. of this subsection, if a customer fails to comply with the terms of a deferred payment agreement, the Company may demand full payment of the total outstanding charges and send a final termination notice in accordance with subparagraph 18.C.4.(f)(ii) of this tariff.
21. RECONNECTION OF SERVICE

Where a customer's service is discontinued for nonpayment of bills, the Company reserves the right to refuse to furnish service to:

A. Residential customers at the same or any other location until:

1. The Company receives the full amount of arrears and/or security deposit and/or tariff charges that were billed for which service was terminated and the lawful reconnection charge; or

2. The Company and the customer reach agreement on a deferred payment plan and the payment of a down payment, if required, under that plan; or

3. The Commission or its designee so directs; or

4. The Company receives a commitment of a direct payment or written guarantee of payment from the social services official of the social services district in which the customer resides; or

5. The Company has notice that a serious impairment to health or safety is likely to result if service is not reconnected. Doubts as to whether reconnection of service is required for health or safety reasons shall be resolved in favor of reconnection.

B. Non-residential customers at the same or any other location until receipt by the Company of all tariff charges, the lawful reconnection charge and any other charges, fees or penalties due, legal fees, court costs, and disbursements, if applicable, and either:

1. the full amount of arrears and/or a security deposit for which service was terminated, and any other tariff charges billed after the issuance of the termination notice which are in arrears at the time reconnection is requested; or

2. the signing of a deferred payment agreement in accordance with Section 20 of this tariff for the amounts set forth in subparagraph 1. of this paragraph, and the receipt of a downpayment, if required under the agreement.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
21. RECONNECTION OF SERVICE  (Cont'd)

C. The Company shall reconnect service, unless prevented by circumstances beyond its control or where a customer requests otherwise, to any disconnected customer not more than 24 hours after the above conditions of paragraphs A and B of this subsection have been satisfied. Wherever circumstances beyond the Company's control prevent reconnecting of service within 24 hours, service shall be reconnected within 24 hours after those conditions cease to exist.

In addition, the Company will reconnect service within 24 hours of a non-residential customer's request for reconnection, when service was:

1. terminated solely for failure to provide access provided the customer has allowed access and has made a reasonable arrangement for future access; or

2. terminated solely for a violation of the tariff and, at the option of the Company, either receipt by the Company of adequate notice and documentation, or a field verification by the Company, that the violation has been corrected; provided, however, that the field verification if required, shall be arranged within two business days of the customer's request or such later time as may be specified by the customer; or

3. terminated for two or more independent reasons when the customer has satisfied all conditions for reconnection. The reconnection will be accomplished within the time period applicable to the last condition satisfied; or

4. at the direction of the Commission or its designee, which direction may occur only where the termination was in error, or the customer has filed a complaint with the Commission and has either paid in full the undisputed amount or has entered into a deferred payment agreement and has paid the required down payment.
22. RECONNECTION CHARGE

Whenever service is restored to the same customer at the same meter location within twelve months after discontinuance of service, the Company will make a charge as follows:

<table>
<thead>
<tr>
<th>Service Description</th>
<th>Effective July 1, 2018</th>
<th>Effective July 1, 2019</th>
<th>Effective July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>Normal Business Hours</td>
<td>$35</td>
<td>$50</td>
<td>$60</td>
</tr>
<tr>
<td>Normal Business Hours with Line Crew</td>
<td>$140</td>
<td>$180</td>
<td>$220</td>
</tr>
<tr>
<td>Other Hours</td>
<td>$70</td>
<td>$100</td>
<td>$120</td>
</tr>
<tr>
<td>Other Hours with Line Crew</td>
<td>$200</td>
<td>$260</td>
<td>$310</td>
</tr>
</tbody>
</table>

Normal business hours shall be defined as the hours from 8:00 AM to 4:30 PM, on days the main business office of the Company is open for business. Where a customer receives both electric and gas service, the Reconnection Charge for only one service will apply in the event of the simultaneous reconnection of both gas and electric service.
23. DISHONORED PAYMENTS

Should the Company receive a negotiable instrument from an applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or be uncollectible for any reason, the Company shall charge the applicant or customer an amount equal to the lesser of: a) a handling charge of $5.00 plus any amounts the Company was required to pay its bank or third parties for handling such instrument or b) $20.00 per such instrument.
24. NON-LIABILITY OF COMPANY

The Company will not be liable for any injury, casualty or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Company's structures, equipment, pipes, appliances or devices on the customer's premises, except injuries or damages resulting from the negligence of the Company.

The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but should it interrupt the supply of service for the purpose of making repairs or improvements in any part of its system, or in case the supply of service shall be interrupted or irregular or defective or fail from cause beyond its control (including without limiting, the generality of the foregoing, executive, judicial or administrative rules or orders issued from time to time by federal, state and/or applicable municipal agencies, officers, commission boards or bodies having jurisdiction) or because of the ordinary negligence of the Company, its officers, employees, contractors, servants or agents, the Company will not be liable for injuries or damages, whether direct or consequential, resulting from such interruption or failure of supply or services.

Without limiting the generality of the foregoing, the Company may, without liability therefore, interrupt, reduce or impair service to any customer or customers in the event of emergency threatening the health or safety of a person, a surrounding area, the Company’s generation, transportation, transmission or distribution systems, the integrity of its system or any other systems with which it is directly or indirectly interconnected if, in its sole judgment, such action will prevent, alleviate or reduce the emergency condition for the period of time as the Company deems necessary.

Customers requiring service which is uninterrupted, unreduced or unimpaired on a continuous basis, should provide their own emergency or back-up capability.
25. REIMBURSEMENT FOR LOSSES

The Company will reimburse residential consumers served directly or indirectly for losses actually sustained, not to exceed $100 for any one consumer for any one incident, as the result of an intentional disconnection of an individual customer made in error when such disconnection lasts more than 12 hours, the losses consist of the spoilage of food or medicine for lack of refrigeration and the claim for such losses is made within 90 days from the date incurred.

The Company will reimburse non-residential consumers served directly or indirectly for losses actually sustained, not to exceed $2,000 for any one consumer for any one incident, as the result of an intentional disconnection of an individual customer made in error when such disconnection lasts for more than 12 hours, the losses consist of the spoilage of perishable merchandise for lack of refrigeration and the claim for such losses is made within 90 days from the date incurred.
26. UNUSUAL CONDITIONS AND INCREASED LOADS

(a) Where the Company cannot be assured that the business to be served will be permanent or where unusual expenditures are necessary to supply service because of the location, size, or character of the applicant's or customer's installation, facilities will be constructed only when applicant or customer makes an adequate contribution toward the cost of such facilities, or guarantees continued payment of bills for electric service, or makes other satisfactory arrangements which would be sufficient to warrant the Company to undertake the investment and expense involved.

(b) Customer shall give the Company reasonable advance notice, preferably in writing, of any proposed increase in service required, setting forth in such notice the amount, character, and the expected duration of time the increased service will be required.

If such increase in load exceeds 150 kilowatts, and if it necessitates added or enlarged facilities (other than metering equipment) for the sole use of customer, the company may require customer to make a reasonable contribution to the cost of adding or enlarging the facilities whenever customer fails to give assurance, satisfactory to the company, that the taking of the increased service shall be of sufficient duration to render the supply thereof reasonably compensatory to the company. The customer or the company may apply to the Public Service Commission for a ruling as to the necessity for and reasonableness of the contribution required.
27. REDISTRIBUTION OR RESALE

A. Residential

Electric service for master metering will be supplied under any applicable Service Classification of this rate schedule to a customer for use of residential tenants in a building in which the internal wiring is installed prior to January 1, 1977.

The Company may make the determination that the individual living unit metering requirement at senior living facilities may be waived for units at the senior living facilities provided that the applicant for such a waiver demonstrates the following:

1. The senior living facility will provide services that distinguish it from a typical apartment complex and its design would be energy efficient, resulting in electricity usage would not vary significantly among the residential units;

2. the facility would continue to offer the senior living services in the future, and;

3. the facility would promote economic development.

The Company shall not provide service to a customer engaged in the submetering, remetering, or resale of electric service provided to residential premises except as provided as follows:

1. Submetering as a substitute for master metering of private or government entities providing electric service to residential rental units shall be permitted upon application by the prospective submeterer to the Public Service Commission. The application shall contain the following:

   a. A statement substantiating the economic advantages of submetering over direct utility metering;

   b. A description of the type of submetering system to be installed and a validation of its reliability and accuracy;

   c. The method and basis for calculating rates to tenants, which shall include a maximum rate provision (rate cap) preventing charges to tenants from exceeding the Company's tariffed residential rates for direct metered service to such tenants;
27. REDISTRIBUTION OR RESALE (Cont'd)

A. Residential (Cont'd)

1. (Cont'd)

   d. Complaint procedures and tenant protections consistent with the Home Energy Fair Practices Act Public Service Law, (Sections 31-50; 16 NYCRR, Parts 11 and 12);

   e. A procedure for notifying in writing all tenants of the proposal to submeter. The notification shall include a summary of the information provided to the Public Service Commission under subparagraphs (a) through (d) above, the address and telephone number of the nearest Commission Consumer Services Division Office and an invitation to comment to the Commission.

   f. A demonstration that an enforcement mechanism is available to the tenants to ensure that their rights are protected under the law;

   g. Certification that the method of rate calculation, the rate cap, complaint procedures, tenant protections, and the enforcement mechanism shall be incorporated in plain language into all leases governing submetered premises;

   h. A description of an appropriate rent reduction formula that accurately reflects the applicants' overall reduction in his total electric costs resulting from conversion to submetering.

2. Submetering of new or renovated rental units owned or operated by private or government entities shall be permitted upon application by the prospective submeterer to the Commission, which application shall contain the information required under subparagraphs (a) through (g) of paragraph (1) above.

3. Submetering as a substitute for direct metering or master metering of residential cooperatives and condominiums where all tenants are shareholders shall be permitted, upon the following conditions:

   a. The prospective submeterer shall certify to the Company that 70% of the shareholders voted in favor of the submetering proposal where submetering is a substitute for direct metering or where submetering is a substitute for master metering, the submeterer must certify that a majority of the shareholders voted in favor of the submetering proposal;
27. REDISTRIBUTION OR RESALE (Cont'd)

A. Residential (Cont'd)

3. (Cont'd)

   b. The prospective submeterer shall certify to the Company that the shareholder approved submetering proposal includes a rate cap at the Company's tariffed rate for directly metered service to such tenants, and grievance procedures as provided in subparagraphs (c) and (d) of paragraph (1) above; provided however that any excess revenues resulting from charges to tenants which exceed the Company's billings to the submeterer are used for purposes of energy conservation.

4. Submetering in new or renovated and residential cooperative and condominiums where all tenants are or will be shareholders may be permitted upon application by the prospective submeterer to the Commission, where application shall contain:

   a. A verification that the submetered building will be a cooperative or condominium;

   b. Certification that the submeterer will provide a rate cap, grievance procedures and tenant protection from terminations as provided in subparagraphs (c), (d), (f) and (g) of paragraph (1) above; which cap procedures, and protections shall continue until control of the building is assumed by the appropriate Cooperative or Condominium Board.

   Upon transfer of control to the appropriate Cooperative or Condominium Board, such Board shall certify to the Company that the Board will submeter electricity according to a plan that satisfies the conditions set forth in subparagraph 3b.

5. Submetering as a substitute for direct metering or master metering in residential cooperatives and condominiums where one or more tenants are non-shareholders shall be permitted, upon the following conditions:

   a. The prospective submeterer shall certify to the Company that all non-shareholder tenants have approved a plan that meets the conditions of subparagraph 3b;
27. REDISTRIBUTION OR RESALE (Cont’d)

A. Residential (Cont’d)

5. (Cont’d)

b. Where one or more non-shareholder tenants refuse to agree to the plan proposed by the submeterer, submetering to such tenants shall be permitted only upon approval by the Commission of an application by the submeterer meeting the conditions set forth in subparagraphs (1a) through (1g).

6. Submetering in master metered and in new or renovated campgrounds, recreational trailer parks and marinas shall be permitted as a substitute for master metering.

B. Nonresidential

Electric service for master metering will be supplied under any applicable Service Classification of this rate schedule to a customer for use by non residential tenants. A customer may purchase electricity for resale under any service classification of this rate schedule that would be available if such electricity were not for resale and said customer may resell the electricity purchased to tenants on an individually metered basis subject to approval by the Public Service Commission in response to individual proposals concerning electric service furnished to:

1. Master metered, new or renovated non-residential buildings and to commercial tenants who receive directly metered service; and

2. Commercial occupants of cooperatives, condominiums, campgrounds, recreational trailer parks or recreational marinas whose occupants were purchasing individually metered electric service on May 21, 1980.
28. CURTAILMENT OR DISCONNECTION OF SERVICE AT DIRECTION OF NYISO SHIFT SUPERVISOR - NON-LIABILITY OF COMPANY

A. Definitions

(a) "NYISO" shall mean the New York Independent System Operator, established by the New York Independent System Operator Agreement dated December 1, 1999 and the ISO/Transmission Owners Agreement dated December 1, 1999, as thereafter amended or superseded.


(c) "NYISO Shift Supervisor" shall mean the employee of the NYISO on duty at any given time at the Power Control Center of the NYISO, then having immediate operating responsibility for the analysis of operations and the security of the integrated power systems of the Transmission Owners.

B. The Company, upon being directed to do so by the NYISO Shift Supervisor will put into effect, within established rules and procedures, any remedial measures specified by the NYISO Shift Supervisor for the security of the integrated power systems of the Transmission Owners. The Company will maintain such measure for the time period directed by the NYISO Shift Supervisor or until the NYISO Shift Supervisor advises the Company that such remedial measures are no longer required.

C. Compliance by the Company with the provisions of Paragraph B of this Section shall, without limitation by reason of specification, constitute a circumstance beyond the control of the Company for which the Company shall not be liable; provided, however, that the Company shall not be absolved from any liability to which it may otherwise be subject for negligence in the manner in which it carries out the NYISO Shift Supervisor's instructions.
29. ENERGY COST ADJUSTMENT MECHANISM

The charges for electric energy delivered and/or supplied under all Service Classifications shall be adjusted each month upward or downward by the components of the Energy Cost Adjustment Mechanism, as appropriate, all as defined below.

Factor of Adjustment

The factor of adjustment is used to adjust certain costs for lost and unaccounted for kilowatthours. Pursuant to the Order in Case 09-E-0588, Case 14-E-0318 and as continued in Case 17-E-0459, the factors of adjustment will be the most recent 36-month system average based on data available through May 2018 and will be differentiated as follows:

- S.C. Nos. 1, 2 (Non Demand), 2 (Secondary Demand), 5, 6, 8 and 9: 1.0264
- S.C. Nos. 2 (Primary Demand) and 3: 1.0160
- S.C. No. 13 (Substation): 1.0094
- S.C. No. 13 (Transmission): 1.0061

These components, to the extent applicable, shall be included in the determination of the Market Price Charge, as described below.

Market Price Charge (MPC)

The MPC is designed to recover the cost of providing electric power supply to full service delivery customers.

The MPC includes, but is not limited to, the cost of all commodity related purchases, including energy, installed capacity, risk management and fees and charges assessed by the New York State Independent System Operator (NYISO), as well as all ancillary charges incurred prior to February 1, 2002, and on and after July 1, 2007, made by the Company on behalf of its full service customers. Energy and installed capacity provided from the Company’s own generation and/or purchased from Independent Power Producers (IPP) and retained for load modification purposes, and/or purchased under either the Transition Power Agreement or the Purchased Power Agreement (Agreements), including such purchases under these Agreements that are transacted through financial arrangements, will be included in the MPC at the cost the Company would have incurred if this energy and installed capacity were purchased solely from the NYISO market, as calculated on a load-weighted average market price based on available NYISO billing data at the end of each month. An allowance for bad debts and working capital costs will also be included in the MPC.

Effective November 1, 2017, the MPC will also include the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation.

Effective August 1, 2006 three MPC Groups will be implemented: (1) Service Classification Nos. 1, 2 and 9; (2) Service Classification No. 6; and (3) Service Classification Nos. 5 and 8. Effective July 1, 2009 MPC Group 1 will be further differentiated into: (1) Service Classification Nos. 1, 2 (Non Demand), 2 (Secondary Demand) and 9; and (2) Service Classification No. 2 (Primary Demand) in order to reflect service level-specific factors of adjustment, as described above. Effective December 1, 2017 MPC Group 2 will be further differentiated into: (1) Service Classification No. 6 (prior to December 1, 2017); and (2) Service Classification No. 6 (after December 1, 2017).

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
29. ENERGY COST ADJUSTMENT MECHANISM

Market Price Charge (MPC) (Cont’d)

The total actual MPC, as determined above, will be allocated to the MPC Groups based on each MPC Group’s average load shape, as expressed as the average ratio of total NYISO hourly Day-Ahead Locational Based Market Price (DAM) costs to MWh for each MPC Group. Each MPC Group’s ratio will be multiplied by an estimate of the MPC Group’s allocation of full service sales, as a percentage of all MPC Group full service sales, for the collection period. The resulting product for each MPC Group will be multiplied by the total actual MPC, as determined above, and increased by the applicable factor of adjustment. The sum of the products for each MPC Group will determine the total Base MPC. The total Base MPC to be collected will be adjusted to reflect the total actual MPC by allocating the difference between the Base MPC and the total actual MPC based on the ratio of each MPC Group’s current contribution to the total Base MPC.

The total MPC for each MPC Group, as so determined, will be divided by an estimate of billed sales for each MPC Group to determine the MPC factor. The factor so determined will be stated in whole $0.00001 amounts per kilowatthour.

Effective July 1, 2007, the Service Classification No. 6 MPC shall be differentiated into on-peak and off-peak rates, with the same on-peak rate applied to all Service Classification No. 6 on-peak rate periods and the same off-peak rate applied to all Service Classification No. 6 off-peak rate periods. Effective December 1, 2017, the MPC on-peak and off-peak rates will be further differentiated for rate periods for customers prior and after December 1, 2017.

Effective April 1, 2017, the Market Price Charge will be increased by a component designed to recover from full service delivery customers the costs of Renewable Energy Credits (REC’s), Zero Emissions Credits (ZEC’s) and Alternative Compliance Payments (ACP’s) purchased pursuant to Case 15-E-0302. The REC/ZEC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole $0.00001 amounts per kilowatt-hour and will be the same for all Service Classifications and will be filed on the Statement of Market Price Charges. The REC/ZEC/ACP component shall be filed to become effective with the eighth billing batch of April.

For billing purposes, REC/ZEC/ACP cost recovery will be included in the MPC, with the combined amount shown as one line item on customer bills.

Market Price Adjustment Factor (MPA)

The Company will reconcile, by MPC Group, actual MPC recoveries with total MPC costs and refund to or collect from customers any over or under recoveries on a monthly basis through a separate Market Price Adjustment factor. This MPA factor will be stated in whole $0.00001 amounts per kilowatt-hour and will be developed on a three (3) month lag.

Miscellaneous Charges Factor

The Miscellaneous Charges factor is designed to recover from or refund to all delivery customers the cost or benefit of non-avoidable, variable energy related revenues and costs associated with the Company’s remaining generating facilities and from mandatory IPP purchases, as well as all ancillary charges incurred on and after February 1, 2002 and prior to July 1, 2007, including reimbursements to ESCOs for ancillary service charges pursuant to General Information Section 35.K, and Public Service Commission approved adjustments. The cost or benefit associated with the Company’s remaining generating facilities and mandatory IPP purchases will be determined as the difference between the actual variable energy related costs of these facilities or purchases and either the revenue from the sale of output or the cost included in the MPC for these same facilities or purchases. An allowance for bad debts and working capital costs will also be included in the Miscellaneous Charges Factor.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
29. ENERGY COST ADJUSTMENT MECHANISM (Cont’d)

Miscellaneous Charges Factor (Cont’d)

The total monthly Miscellaneous Charges cost/benefit will be divided by an estimate of total billed delivery sales. The factor so determined will be stated in whole $0.00001 amounts per kilowatthour and will be the same for all Service Classifications.

The Company will reconcile Miscellaneous Charges recoveries with actual costs/benefits and refund to or collect from customers any over or under recoveries on a monthly basis through the Miscellaneous Charges factor. These reconciliation adjustments will be developed on a three (3) month lag.

Miscellaneous Charges II Factor

The Miscellaneous Charges II factor is designed to recover the costs of the Company’s alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318 from all delivery customers served under this Schedule.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch in February;
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. by amortizing all costs and incentives related to the project over a five year period, excluding incentives related to wholesale generation capacity which will be recovered over the subsequent one year period;
5. based on the transmission and distribution demand allocators from the most recent rate year proforma embedded cost of service study;
6. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW Demand over the collection period;
7. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending December 31, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in the second subsequent rates determination.
29. ENERGY COST ADJUSTMENT MECHANISM (Cont’d)

Miscellaneous Charges Factor (Cont’d)

*Miscellaneous Charges III Factor*

The Miscellaneous Charges III factor is designed to recover the costs related to the development of the Distributed System Implementation Plan and related grid modernization efforts pursuant to the July 13, 2017 Order in Case 17-E-0113 from all delivery customers served under this schedule.

Cost recovery will be determined:

1. over a 24-month period;
2. to be effective with the eighth billing batch in August 2017 reflecting $1,829,537 in deferred costs and $105,795 in carrying charges recorded through June 30, 2017;
3. for each service classification or sub-classification;
4. on a kWh basis for non-demand customers and on a kW basis for demand customers;
5. based on the allocation of delivery revenue, excluding any surcharges, as approved by the Commission in Case 14-E-0318 for Rate Year 3;
6. with the rate per kWh or kW determined by dividing the allocable costs by estimated billed kWh deliveries and kW demand over the collection period;
7. with factors to be updated effective with the eighth billing batch of August 2018 to reflect the remaining balance of unrecovered deferred costs as well as the incremental carrying charge balance recorded for the period July 2017 through June 2018; and,
8. with the disposition of any resulting over or under recovery at the end of the 24-month recovery period addressed by the Commission.

The rates so determined for the Miscellaneous Charges II and Miscellaneous Charges III factors will be stated in whole $0.00001 per kWh and whole $0.01 per kW and will be filed on the Statement of Miscellaneous Charges not less than fifteen days prior to a proposed change in rates. These rates will be applied to the energy (kWh) and demand (kW) deliveries on the bills of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13, and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their Parent Service Classification, which is the Service Classification that the customer would otherwise qualify for based on the customer’s usage characteristics.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
29. ENERGY COST ADJUSTMENT MECHANISM (Cont’d)

Miscellaneous Charges Factor (Cont’d)

Value of Distributed Energy Resources (VDER)

The VDER factor is designed to recover certain elements of the compensation paid to customers under General Information Section 48.B (“Value Stack Compensation”) related to the purchase of generation as follows:

1. Capacity Component:
   
   (a) The market value of the Capacity Component will be based on the monthly NYISO Spot Auction price for the New York Control Area and will be allocated to service class and sub-class based on load-ratio;
   
   (b) The difference between the total actual Value Stack compensation paid to customers for the Capacity Component and the aforementioned total estimated market value will be allocated on a pro-rata basis to the same service classes and sub-classes as the Community Distributed Generation (“CDG”) subscribers and/or customers receiving such Value Stack compensation;
   
   (c) Cost recovery will be on a monthly basis;
   
   (d) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,
   
   (e) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.

2. Environmental Component:

   (a) The difference between the total actual Value Stack compensation paid to customers for the Environmental Component and the total estimated market value included in the MPC will be allocated on a pro-rata basis to the same service classes and sub-classes as the Community Distributed Generation (“CDG”) subscribers and/or customers receiving such Value Stack compensation;
   
   (b) Cost recovery will be on a kWh basis; and,
   
   (c) The rate per kWh will be determined by dividing allocable costs by estimated billed kWh deliveries over the collection period and will be the same for all service classifications.
29. ENERGY COST ADJUSTMENT MECHANISM (Cont’d)

Miscellaneous Charges Factor (Cont’d)

*Value of Distributed Energy Resources (VDER) (Cont’d)*

3. Market Transition Credit (“MTC”) Component:

   (a) The total actual Value Stack compensation paid to customers for the MTC Component will be allocated on a pro-rata basis to the same service classes and sub-classes as the Community Distributed Generation (“CDG”) subscribers and/or customers receiving such Value Stack compensation;

   (b) Cost recovery will be on a kWh basis; and,

   (c) The rate per kWh will be determined by dividing allocable costs by estimated billed kWh deliveries over the collection period and will be the same for all service classifications.

4. Demand Reduction Value (“DRV”) Component:

   (a) Cost recovery will be on a voltage level basis, with the total actual Value Stack compensation paid to customers for the DRV Component allocated to service classes and sub-classes based on the transmission and/or distribution demand allocators from the most recent rate year proforma embedded cost of service study;

   (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,

   (c) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.

5. Locational System Relief Value (“LSRV”) Component:

   (a) Cost recovery will be on a voltage level basis, with the total actual Value Stack compensation paid to customers for the LSRV Component allocated to service classes and sub-classes based on the transmission and/or distribution demand allocators from the most recent rate year proforma embedded cost of service study;

   (b) Cost recovery will be on a kWh basis for non-demand customers, on a kW basis for demand customers, and on an as-used basis for customers taking service under Service Classification No. 14; and,

   (c) The rate per kWh or kW will be determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period.
29. ENERGY COST ADJUSTMENT MECHANISM (Cont’d)

Miscellaneous Charges Factor (Cont’d)

Value of Distributed Energy Resources (VDER) (Cont’d)

The component rates as determined above, will be aggregated within service class or sub-class and applied to the billed kWh or kW, as applicable, of all customers served under this Schedule. These component rates will be re-determined each month, filed on the Statement of Value of Distributed Energy Resources - Costs not less than three business days prior to a proposed change, shall become effective with the eighth billing batch of the succeeding billing month, and shall remain in effect until changed as authorized by the Public Service Commission. Total recoveries will be reconciled with actual costs, with a refund to or collection from customers of any over or under recovery on a monthly basis. These reconciliation adjustments will be developed on a three (3) month lag.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.
29. ENERGY COST ADJUSTMENT MECHANISM (Cont’d)

Miscellaneous Charges Factor (Cont’d)

Dynamic Load Management (DLM)

The DLM factor is designed to recover the costs of the Company’s Commercial System Relief Program (CSRP) offered pursuant to General Information Section 44 and the Company’s Direct Load Control (DLC) program which was cancelled effective May 1, 2018 from all delivery customers served under this Schedule.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch in May;

2. for each service classification or sub-classification;

3. on a kWh basis for non-demand customers and on a kW basis for demand customers;

4. for costs associated with the Company’s CSRP based on the transmission demand allocators from the Company’s most recently filed embedded cost of service study;

5. for costs associated with the Company’s DLC program based on the primary distribution demand allocators from the Company’s most recently filed embedded cost of service study;

6. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;

7. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending April 30, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination;

8. the initial statement of DLM factors will be filed on not less than three days’ notice to be effective June 1, 2018. Subsequently, proposed changes in the statement will be filed with the Commission not less than 15 days prior to the proposed effective date.

For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills.
29. ENERGY COST ADJUSTMENT MECHANISM (Cont’d)

Miscellaneous Charges Factor (Cont’d)

Rate Adjustment Mechanism (“RAM”)

Pursuant to Order in Case 17-E-0459 dated June 14, 2018, the RAM factor is designed to refund or recover the identified balances and carrying charges of the Commission approved Rate Adjustment Mechanism over each twelve month period beginning July 1. Such identified amounts will be recovered from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their parent service classification, which is the service classification that the customer would otherwise qualify for based on the customer’s usage characteristics.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of July each year, commencing July 1, 2019;
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. for each service classification or sub-classification based on a delivery service revenue allocation, excluding any applicable surcharges;
5. with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
6. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending June, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination;

The RAM factor will be stated in whole $0.00001 per kWh or $0.01 per kW. For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills. Not less than fifteen days prior to a proposed change in the RAM factor, a statement showing the RAM factor and the effective date will be filed with the Public Service Commission apart from this Schedule.
29. ENERGY COST ADJUSTMENT MECHANISM (Cont’d)

Miscellaneous Charges Factor (Cont’d)

*Earnings Adjustment Mechanism (“EAM”)*

Pursuant to Order in Case 17-E-0459 dated June 14, 2018, the EAM factor is designed to recover incentives associated with Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will be billed the rate applicable to their parent service classification, which is the service classification that the customer would otherwise qualify for based on the customer’s usage characteristics.

Cost recovery will be determined:

1. on an annual basis to be effective with the first billing batch of July each year, commencing July 2019;
2. for each service classification or sub-classification;
3. on a kWh basis for non-demand customers and on a kW basis for demand customers;
4. for each service classification or sub-classification based on the aggregate results of the following allocation methodologies:
   (a) Peak Reduction EAM: allocated using the transmission demand allocator from the Company’s most recently filed embedded cost of service study;
   (b) Energy Efficiency, Energy Intensity and Environmentally Beneficial Electrification EAMs: allocated using the energy allocator from the Company’s most recently filed embedded cost of service study; and,
   (c) DER Utilization EAM: allocated using three allocators which will be equally weighted (coincident peak, non-coincident peak, and energy allocators from the Company’s most recently filed embedded cost of service study).
5. with the rate per kWh or kW determined by dividing aggregate allocable costs by estimated billed kWh deliveries or kW demand over the collection period;
6. by reconciling recoveries (eleven months actual, one month forecast) with allocable costs for each twelve month recovery period ending June, with any over or under recoveries included in the development of succeeding rates. Reconciliation amounts related to the one month forecast will be included in a subsequent rates determination;

The EAM factor will be stated in whole $0.00001 per kWh or $0.01 per kW. For billing purposes, cost recovery for non-demand customers will be included in the Miscellaneous Charges, with the combined amount shown as one line item on customer bills. Cost recovery for demand customers will be through the Miscellaneous Charges II, a separate line item on customer bills. Not less than fifteen days prior to a proposed change in the EAM factor, a statement showing the EAM factor and the effective date will be filed with the Public Service Commission apart from this Schedule.
29. ENERGY COST ADJUSTMENT MECHANISM (Cont’d)

Purchased Power Adjustment Factor (PPA)

The PPA factor, also referred to as the Transition Power Agreement/Purchased Power Agreement (TPA/PPA) Benefit mechanism in the Joint Proposal in Case 00-E-1273, as approved by the Public Service Commission in its Order issued and effective October 25, 2001, is designed to refund to or collect from all delivery customers the benefits or costs of the Company’s Transition Power Agreement and Purchased Power Agreement (Agreements) with the new owners of the fossil generating and nuclear generating plants, respectively, previously owned by the Company.

The PPA benefit/cost will be determined each month as the difference between the contract cost of the energy, installed capacity and ancillary services purchased under the Agreements, regardless of whether the actual purchases were transacted through a financial arrangement, and the cost the Company would have incurred if these requirements had been purchased solely from the NYISO market, as calculated.
on a load-weighted average market price based on available NYISO billing data at the end of each month. Effective July 1, 2009, service classification or sub classification specific PPA factors will be implemented. Thirty-one percent of the total monthly PPA benefit/cost will be allocated to each classification based on average contribution to the system during the summer and winter peak based on the pro forma cost of service study most recently approved by the Commission, with the remaining portion allocated based on estimated billed sales. The total PPA benefit/cost for each classification, as so determined, will be divided by an estimate of billed sales for each classification to determine the PPA factor. The factor so determined will be stated in whole $0.00001 amounts per kilowatthour.

Effective December 1, 2011, pursuant to the Order in Case 01-E-0011, issued and effective October 26, 2001, the PPA with the new owner of the nuclear generating plant previously co-owned by the Company will convert to a Revenue Sharing Agreement (RSA). The RSA will provide the Company with a credit of eighty percent of the amount by which actual market prices exceed a specific schedule of floor prices as identified in the RSA. Any applicable payments received under the RSA for a contract quarter will be refunded to customers beginning in the calendar month following the month in which the payment is received. Such payments will be refunded to customers over three consecutive months. An allowance for carrying charges at the currently approved customer deposit rate in effect at the time of the payment will also be included. Thirty-one percent of the total monthly RSA benefit will be allocated to each classification based on average contribution to the system during the summer and winter peak based on the pro forma cost of service study most recently approved by the Commission, with the remaining portion allocated based on estimated billed sales. The total RSA benefit for each classification, as so determined, will be divided by an estimate of billed sales for each classification to determine the RSA refund factor. The factor so determined will be stated in whole $0.00001 amounts per kilowatthour, and will be reflected on the PPA statement.

The Company will reconcile, by each classification, PPA recoveries with actual benefits/costs and refund to or collect from customers any over or under recoveries on a monthly basis through the PPA factor. This PPA reconciliation adjustment will be developed on a three (3) month lag. This reconciliation component will continue in a similar manner after the commencement of the RSA.

For a customer taking service under Service Classification Nos. 3 or 13: (1) if the amount of the PPA/RSA benefit in any given billing period exceeds the customer’s billed delivery charges from Central Hudson for the billing period, resulting in a net bill less than zero (0), Central Hudson will issue the customer a bill in the amount of zero (0) dollars; or, (2) if the customer’s billed delivery charges for any given billing period prior to the application of any PPA/RSA benefit are less than zero(0), no PPA/RSA benefit will be applied in the billing period. Any PPA/RSA benefits not received by the customer due to operation of the above constraints will be reallocated to that customer in the subsequent billing period. In any such reallocation, the aforementioned constraints will continue to be applicable and may entail reallocation to subsequent billing periods.

**Statements of Energy Cost Adjustment Mechanism Factors**

The Market Price Charge Factor, Market Price Adjustment Factor, Miscellaneous Charges Factor and Purchased Power Adjustment Factor, as determined above, shall be redetermined for each month and shall become effective with the eighth billing batch of the succeeding billing month and shall remain in effect until changed as authorized by the Public Service Commission. The Energy Cost Adjustment Mechanism Factors will be applied to all kWh usage during the billing period pursuant to the effective date of such Statements. Energy Cost Adjustment Mechanism Factors, with the exception of those applied to Service Classification No. 5, will be prorated based on the number of days each Energy Cost Adjustment Mechanism Factor is in effect during a customer’s billing period.
29. ENERGY COST ADJUSTMENT MECHANISM

Statement of Energy Cost Adjustment Mechanism Factors (Cont’d)

Not less than three (3) business days prior to a proposed change in the Statements of Energy Cost Adjustment Mechanism Factors, Statements showing each factor and the effective date will be filed with the Public Service Commission.
30. INCREASE IN RATES APPLICABLE IN MUNICIPALITY WHERE SERVICE IS SUPPLIED

A. The rates and charges for service under all Service Classifications, including, but not limited to, the minimum charge, Energy Cost Adjustment Mechanism, System Benefits Charge, Electric Bill Credit, Merchant Function Charge and Revenue Decoupling Mechanism, shall be increased to reflect the aggregate percentage rate of taxes imposed on the Company's revenues pursuant to Section 186-a of the Tax Law as amended by Chapter 63 of the Laws of 2000, Section 20-b of the General City Law, Section 5-530 of the Village Law, Section 188 of the Tax Law as authorized by Commission Order in Case 27611 dated July 5, 1990, and in Case 92-M-0366, dated May 15, 1992, and Article 23 of the Tax Law as established by Chapter 25 of the Laws of 2009. The total of all rates and charges will be divided by a factor determined as the quantity of one minus the quantity of the applicable tax rate divided by 100.

The applicable surcharge factor shall be set forth on statements filed with the Public Service Commission. Whenever a city or village levies a new tax on the Company's gross revenue, repeals such a tax or changes the rate of such a tax, the Company will file a new statement. Every such statement shall be filed not less than fifteen business days before the date on which it is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statements will be duly filed with the Public Service Commission, apart from this rate schedule, and will be available to the public at Company offices at which applications for service may be made.

B. The rates and charges for service under all Service Classifications, including the minimum charge, Energy Cost Adjustment Mechanism, System Benefits Charge, Electric Bill Credit, Merchant Function Charge and Revenue Decoupling Mechanism, applicable in the counties of Dutchess, Orange and Putnam shall be increased to recover the tax expense imposed by the temporary Metropolitan Transportation Authority Business Tax Surcharge, pursuant to Section 186-c of the Tax Law as amended by Chapter 63 of the Laws of 2000. The additional surcharge shall be set forth on the statement described in Section 30.A.

A revised surcharge will be filed for each year the Metropolitan Transportation Authority Business Tax Surcharge is applicable. The actual business tax surcharge expense shall be reconciled with revenues produced during each twelve month period and an adjustment will be made, if necessary, in the last two months of each twelve month period.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE

A. Definitions

1. "Dwelling". A building designed or used as the living unit for one or more families. For the purpose of this standard, mobile homes shall not be considered dwellings.

2. "Historical Building". Any building or structure designated historically significant by the State or local governing body, or listed (or determined by the Secretary of the Interior to be eligible to be listed) in "The National Register of Historic Places."

B. Minimum Standards for New Dwellings

1. Applicability and Compliance

   a. All new dwellings in the State of New York for which an application for a building permit was made and plans were filed on or after January 1, 1979, and all new dwellings within the State for which construction was begun on or after January 1, 1979, will not be eligible for gas and electric service unless these dwellings comply with the New York State Energy Conservation Construction Code. Compliance with this Code will be satisfied under any of the following circumstances:

      i) A building permit is obtained for the dwelling from a building code authority or similar authority empowered by local law to issue building permits; or,

      ii) An affirmation is given by the contractor or builder on a certificate of compliance, in the form prescribed below, that the construction of the dwelling will comply with the Energy Conservation Construction Code within 30 days after occupancy; or

      iii) A modification or variance from the requirements of the Energy Conservation Construction Code is issued by the State Board of Review as constituted pursuant to the Executive Law.
31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE

B. Minimum Standards for New Dwellings (Cont'd)

1. Applicability and Compliance (Cont'd)
   b. For any dwelling constructed after April 1, 1977, but before January 1, 1979, gas and electric service will not be provided without compliance with the Minimum Insulation Standards promulgated by the Commission in Opinion 77-10 (Case 26286, November 2, 1977) as amended.

2. Waivers

For any dwelling subject to the requirements of Section B.1.b. above a waiver from these requirements may be granted by:

a. The Company when the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance to the individual requirements. The heat loss calculations shall be certified by a licensed engineer or architect.

b. The Company, if the applicant for service can establish through two estimates, one of which may be a Company audit, that the purchase price and installation charge (excluding financing charges) will be greater than seven times the anticipated annual savings to be obtained, (based on the present cost of the fuel currently used in the dwelling).

c. The Public Service Commission for just cause, in unusual circumstances, if the applicant for gas or electric service has been denied a waiver pursuant to Section B.2.a. or b. above.

A copy of each variance granted or denied by the Company shall be made available to the Commission, and each applicant denied a variance shall be promptly informed by the Company of the right to appeal to the Commission.

3. Certificate of Compliance

a. A Certificate of Compliance, in the form prescribed below, shall be used in all areas where no local authority exists, to assure compliance with the insulation requirements of the Energy Conservation Construction Code.
31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE
(Cont'd)

B. Minimum Standards for New Dwellings (Cont'd)

3. Certificate of Compliance (Cont'd)

b. Each Certificate of Compliance shall be signed by the builder or contractor and the owner shall receive a copy of such certificate.

4. Compliance Procedures

a. In areas where there is no local building code authority, upon a complaint by a dwelling owner or tenant concerning non-compliance with the provisions of Section B.1. above, the Company will perform an on-site inspection to determine conformance with the standards concerning roofs, walls, foundation walls, floors, windows, and doors. The result of this inspection will be provided in writing to the owner (and tenant when applicable) of the building.

b. Whenever the Company finds, as a result of such inspection or notification by the local building code authority, more than one outstanding complaint against any particular contractor wherein a dwelling constructed by such contractor or builder was found to be in noncompliance with the applicable standards, the Company shall refuse to provide gas and electric service to any construction site of that contractor or builder until all existing violations are corrected. The Company shall undertake random inspections of the future construction work of a past noncomplying contractor or builder until such time as the Company is satisfied that the applicable standards are being met.

5. Penalties for Noncompliance

a. In the event the Company finds that any dwelling fails to comply with Sections B.1.a. or b. above, the Company shall impose a 25 percent surcharge on any bill for electric and gas service to the customer until such violations are corrected.

b. The effective date of the surcharge rate shall be:

i) Immediately after notice, in the event the owner is directly responsible for the non-compliance.
31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE  
(Cont'd)

B. Minimum Standards for New Dwellings (Cont'd)

5. Penalties for Noncompliance (Cont'd)

b. (Cont'd)

   ii) Ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.

   c. In the event the owner is not billed for the provision of electric or gas service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the electric and gas bills for the dwelling that is not in compliance. In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

   Furthermore, if the owner is an occupant of the dwelling, but is not billed for any electric or gas service, the surcharge will be imposed on the bill for electric and gas service to the unit occupied by the owner.

C. Minimum Standards for Existing Dwellings Converting to Gas or Electric Space Heat

1. Applicability and Conditions

   An existing dwelling will not be supplied gas or electric service for the purpose of converting to gas or electric space heat unless:

   a. The roof/ceiling has at least six inches of insulation or insulation with an R value of 19 or greater,

   b. The dwelling has storm windows, or thermal windows with multiple glazing, and

   c. The entrances have storm doors or thermal doors.
31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE

(Cont'd)

C. Minimum Standards for Existing Dwellings Converting to Gas or Electric Space Heat (Cont'd)

2. Waivers

   a. The Company may waive the requirements in Section C.1. above where:

      i) The applicant for service can establish through two estimates, one of which may be a Company audit, that the purchase price and installation charge (excluding interest charges) will be greater than seven times the anticipated annual savings to be obtained (based on the present cost of the fuel currently used in the building).

      ii) The dwelling is an historical building, or

      iii) Other measures have been taken so that the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance with the minimum requirements of Section C.1. above. Such a heat loss calculation must be certified by a licensed architect or engineer.

   b. In the case of a dwelling having a flat roof, or having four or more stories and converting to gas service in a temperature controlled service classification, compliance with the roof insulation standard will not be required if four or more inches of insulation are already in place or if insulation can be installed only by means of cutting an opening in the roof.

   c. In the case of a dwelling having six or more stories, storm windows will not be required as long as the Company certifies that the dwelling's windows are caulked and weatherstripped. This certification shall be made in writing to the Commission. A storm window will not be required on any window opening onto a fire escape.

   d. Copies of waivers granted or denied by the Company shall be made available to the Commission. Applicants denied waivers shall be informed of their right to appeal that denial to the Commission.
31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE
(Cont'd)

C. Minimum Standards for Existing Dwellings Converting to Gas or Electric Space Heat (Cont'd)

2. Waivers (Cont'd)
   
e. The Commission may grant a waiver of the requirements of Section C.1. above for just cause after an applicant for electric or gas service has been denied a waiver by the Company.

3. Certificate of Compliance
   
a. A dwelling's compliance with Section C.1. above shall be certified, in the form prescribed below, either by (i) the owner, (ii) a contractor of the owner's choice who has inspected the building, or (iii) a Company representative who has inspected the building at the owner's request.

b. The Company will provide the Certificate of Compliance to the applicant at the time of application for service, so that the applicant will be apprised of the requirements for service and the methods by which compliance can be certified.

4. Penalties for Noncompliance
   
a. The Company shall impose a 25 percent surcharge on any bill for electric and gas service to any dwelling which has been converted to gas heat, or any dwelling which has been converted to electric space heat and which does not comply with the standards set forth in Section C.1. above.

b. The effective date of the surcharge rate shall be:
   
i) Immediately after notice, in the event the owner is directly responsible for the noncompliance.

ii) Ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.
31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE  
(Cont'd)

C. Minimum Standards for Existing Dwellings Converting to Gas or Electric Space Heat  (Cont'd)

4. Penalties for Noncompliance  (Cont'd)

c. In the event the owner is not billed for the provision of electric or gas service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the electric and gas bills for the dwelling that is not in compliance.

In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

Furthermore, if the owner is an occupant of the dwelling, but is not billed for any electric or gas service, the surcharge will be imposed on the bill for electric and gas service to the unit occupied by the owner.
31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE
(Cont'd)

CERTIFICATE OF COMPLIANCE WITH INSULATION STANDARDS
FOR ELECTRIC OR GAS SERVICE TO NEW RESIDENTIAL CONSTRUCTION

The undersigned certifies that the

1 or 2 family residence
multi-family residence

at

(Location)

is or will be, not later than 30 days after time of occupancy, in compliance with

one of the following statute provisions (check one):

_______ Part 1:E101.6
_______ Part 3 New York State Energy Conservation
_______ Part 4 Construction Code
_______ Part 5
_______ Appendix A, Opinion 77-10, Minimum Insulation Standards, New York State Public Service Commission
(applies only to buildings on which construction began between April 1, 1977 and January 1, 1979).

It is understood that electric and/or gas service will, depending on the applicable circumstances, not be connected, be subject to a 25 percent surcharge on the bills for electric and gas service until all violations are eliminated, or be disconnected, if, upon inspection the structure is found not to be in compliance with the conditions set forth above.

The undersigned certified that a properly executed copy of this certificate will be delivered to the owner prior to closing and further attests that all statements and representations contained in this certificate are true and accurate.

_______ Date ______________ Signature of Builder or Contractor

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
31. MINIMUM INSULATION STANDARDS FOR THE PROVISION OF GAS & ELECTRIC SERVICE

(Cont'd)

CERTIFICATE OF COMPLIANCE WITH INSULATION STANDARDS FOR DWELLING CONVERTING TO GAS OR ELECTRIC SPACE HEAT

One of the following certificates shall be completed and signed:

1. I ________________________________am aware that the Minimum Insulation Standards for Dwellings Converting to Gas or Electric Space Heat require my house to have storm doors, storm windows and at least R-19 (usually six inches) roof insulation. I certify that my building at __________________, (Location) meets those requirements, or that I have obtained a waiver; and I understand that should my building be found not in compliance, a 25 percent surcharge on my bills for electric and gas service may be imposed or electric or gas service may be discontinued.

The undersigned attests that all statements and representations contained in this certificate are true and accurate.

____________________________
Signature of Owner

____________________________
Address

2. I have inspected the building at __________________ owned by __________________ and certify that it meets the requirements of the Minimum Insulation Standards for Dwellings Converting to Gas or Electric Space Heat.

The undersigned certifies that a properly executed copy of this certificate will be delivered to the owner and further attests that all statements and representations contained in this certificate are true and accurate.

__________________________
Date

____________________________
Signature of Contractor or Central Hudson Representative

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
32. REFUND OF OVERPAYMENT

A customer overpayment is a payment by the customer in excess of the correct charge for electric service supplied to the customer which was caused by erroneous billing by the Company.

The Company shall provide interest on customer overpayments in accordance with 16 NYCRR 145.

The rate of interest on customer overpayments shall be the greater of the unadjusted customer deposit rate or the applicable late payment rate, if any, for the service classification under which the customer was billed. Interest shall be paid from the date when the customer overpayment was made, adjusted for any changes in the deposit rate or late payment rate, and compounded monthly, until the date when the overpayment is refunded.

Refunds to customers after August 24, 1992, shall be made according to the provisions of this section. The Company will not be required to pay interest on customer overpayments that are refunded to customers within 30 days after such overpayment is received by the Company.
33. POLE ATTACHMENT RATES

For a cable system operator or telecommunication carrier who has a franchise to operate within the Company's service territory and who has an executed contract with the Company which permits attachment to utility poles owned solely or jointly by the Company the annual attachment rate is as follows:

<table>
<thead>
<tr>
<th>Pole Attachment</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cable System Operator</td>
<td>$20.37 per equivalent pole</td>
</tr>
<tr>
<td>Telecommunication Carrier</td>
<td>$20.37 per equivalent pole</td>
</tr>
</tbody>
</table>
34. LEVELIZED PAYMENT BILLING

A. Residential

Residential customers may be billed in accordance with the following budget plan upon request:

The customer's annual billing will be estimated at the applicable unit prices for estimated usage in the preceding 12 months. The customer will be "budget" billed each month for 12 months an amount equal to one-twelfth of such estimated annual billing.

During the budget year the customer’s actual usage will be billed regularly under the applicable service classification. If at the end of the 12 months the amount of the budget billing is less than that corresponding to the amount resulting from the regular billing under the applicable service classification of the customer's actual usage, then the customer shall pay the deficiency. If the amount of the budget billing is greater than such regular billing, the Company will apply the excess as credit against future bills.

In order to minimize the amount of over or under payment to be adjusted on the customer's twelfth (final) bill of the budget year, the Company will, at the end of six months, review the budget balance and, based upon known and/or projected rates, adjustments, and usage, reestimate the remaining bills. The Company will also review the budget balance if basic rates, adjustments, or usage changes occur at other times during the budget year. Either of these reviews can result in mandatory revisions to the stipulated monthly budget payment.

If the customer should fail to make the stipulated monthly budget payment on or before the past due date indicated on the bill, this budget may be cancelled and the customer billed in accordance with the applicable service classification. Bills paid after the past due date will be subject to a late payment charge.

The actual bill for customers will be computed in accordance with the applicable service classification. The late payment charge for residential customers will be calculated at the rate of one and one-half percent (1 ½%) per month on all amounts not paid by the past due date indicated on the bill.

In the event of cancellation of the budget plan or the discontinuance of service, any deficiency will then become due, or if there is an excess, that amount will be refunded by the Company.

The monthly budget installment amount for customers enrolled in Central Hudson’s “Enhanced Powerful Opportunities” low-income program (EPOP), approved by the Commission in its Order in Case 05-E-0934 issued and effective March 22, 2007, will be reduced to provide a discounted bill according to the terms of the EPOP. Additionally, customers enrolled in EPOP will be eligible for an arrears forgiveness credit and an incentive award payment which will be administered in accordance with the terms of EPOP. The EPOP will continue to be offered to customers until the end of the 2016/2017 HEAP season, on or about April 15, 2017. Customers who have been accepted into EPOP as of this date will continue to receive the arrears forgiveness credit until they complete the program or are removed from the program. These customers will no longer be provided a discounted bill or an incentive award payment through the EPOP Program, effective with the 2017/2018 HEAP season, on or about November 15, 2017.
B. Nonresidential

1. Eligibility

The Company will offer a levelized payment plan to all nonresidential customers except:

   a. customers who have less than 12 months of billing history at the premises;
   
   b. seasonal, short term or temporary customers;
   
   c. customers who have arrears;
   
   d. customers who, for any reason, ceased being billed on a previous levelized payment plan before the end of the plan year in the last 24 months; or
   
   e. customers whose pattern of consumption is not sufficiently predictable to be estimated on an annual basis with any reasonable degree of certainty.

2. Removal from Levelized Payment Plan

   a. A customer may request that the Company remove the customer from the levelized payment plan and reinstate regular billing at any time, in which case the Company may immediately render a final levelized settlement bill, prior to the time of the next cycle bill that is rendered more than ten business days after the request.

   b. The Company may only remove a customer from it's levelized payment plan if the customer becomes ineligible under subdivision A of this section, provided that the Company has given the customer an opportunity to become current in payment, if delinquency is the cause of the customer's ineligibility, provided further that such opportunity need only be given once in any 12 month period.
35. RETAIL ACCESS PROGRAM

OVERVIEW

Central Hudson’s Electric Retail Access Program complies with the Uniform Business Practices as defined by the New York State Public Service Commission’s Order in Case 98-M-1343 issued and effective November 21, 2003, and as may be modified from time to time by the Commission. The Commission’s Uniform Business Practices are incorporated in the Company’s tariffs and referenced as Addendum - UBP of the Company’s electric tariff. The following information defines Company policies related to the Retail Access Program that are not specifically addressed by the Uniform Business Practices.

The Retail Access Program is available to residential, commercial, industrial and lighting customers.

In the event that any portion of the service provided hereunder is subject to the FERC jurisdiction, such portion shall be performed in accordance with the provisions of the NYISO Open Access Transmission Tariff filed with and accepted by FERC, as the same may be modified or superseded from time to time. The rates charged to an eligible customer hereunder incorporate the open access transmission tariff rate on file with and approved by the FERC, as the same may be modified or superseded from time to time.
35. RETAIL ACCESS PROGRAM (Cont’d)

A. CUSTOMER ELIGIBILITY

To be eligible for service under the Retail Access Program (Service Classification Nos. 1, 2, 3, 5, 6, 8, 13 and 14) the customer must:

(a) meet the eligibility criteria set forth in one of the above tariffs; and,
(b) assist and allow the collection of data and information necessary to evaluate the program; and,
(c) agree to subscribe to the services of only one Retail Supplier at a time per meter.

A customer with a demand of at least one megawatt, may act as his own Retail Supplier (Direct Customer) to obtain energy and capacity from a generator and requisite transmission services from transmission providers to interconnect with the Central Hudson system subject to the applicable terms and conditions of Central Hudson's Retail Access Program. A Direct Customer may aggregate and schedule load for a group of Direct Customers without applying to the NYS Department of Public Service to become a Retail Supplier.

B. CUSTOMER ENROLLMENT

Customer enrollments or switch of electric suppliers will occur on the sooner of the regular reading or interim estimate or special meter reading date. A special meter reading to initiate the switch of a customer may be arranged for a twenty-dollar ($20) fee.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
35. RETAIL ACCESS PROGRAM (Cont’d)

C. VERIFICATION OF ACCOUNTS

Central Hudson will provide by the fifth calendar day of each month, a listing of the Retail Supplier's customers that are enrolled to receive retail access services during the month. The information will be available on the Company’s website www.CentralHudson.com under the section titled “Information Center for Retail Suppliers” within the Customer Choice Program section of the Company’s website.

D. REQUIREMENTS OF RETAIL SUPPLIERS

(a) Retail Suppliers must have signed and delivered a Supplier Operating Agreement with the Company.

(b) Retail Suppliers must have authority to act as the customer's agent and attorney-in-fact in connection with all aspects of procuring energy and related services.

(c) Retail Suppliers must plan to meet the full electric power requirements of the customer. In the event there is a material change or an anticipated substantial increase in the electric power supply requirement of a customer or customers, Retail Suppliers will notify the Company of such change prior to such change or increase and will cooperate with the Company, as reasonably required by the Company, to accommodate such change or increase.

(d) Retail Suppliers must notify the Company of any material change in the information submitted to the Commission for eligibility determination.

(e) The Retail Supplier must establish and maintain the status of a qualified load serving entity (LSE) as determined by the New York Independent System Operator (NYISO), including executing any necessary service agreements under the NYISO Tariffs, or contract with another NYISO qualified LSE. The Retail Supplier, or its agent, will comply with all NYISO purchasing, scheduling and balancing rules.
35. RETAIL ACCESS PROGRAM (Cont’d)

E. INCREASE IN RATES AND CHARGES

The rates and charges applicable to Retail Suppliers are increased pursuant to General Information Section 30 to reflect the tax rate applicable at the Central Hudson tie point.

F. METERING

(a) Central Hudson or a Meter Data Service Provider (see Addendum-MET) will perform meter readings according to established reading cycles and current practices, and provide relevant meter reading information and interim estimated readings, to customers and Retail Suppliers;

(b) If an eligible customer or Retail Supplier requests Central Hudson to provide a meter reading on a day other than normally scheduled (special meter reading), the Company will assess the requestor a fee of twenty ($20) dollars per meter per reading;

(c) Customers that choose to take part in the Retail Access Program may continue to use the same metering equipment that is in place at the time of their application for retail access. Such customers, however, may request the installation of a different Commission-approved meter, with the cost of such meter and installation to be borne by the customer and with Central Hudson retaining sole control of the meter and responsibility for the installation, maintenance and compliance with Commission regulations. Customers electing to have such meters installed will be billed, for retail access purposes, based on the data collected from those meters. The Company will own such meters, except as noted below.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
35. RETAIL ACCESS PROGRAM (Cont’d)

F. METERING (Cont’d)

(d) Central Hudson will allow three-phase primary, substation, and transmission customers, whose demand exceeds 1,000 kW during two (2) consecutive months within the previous twelve (12) months, to have the option of owning Commission-approved meters, with Central Hudson retaining sole control of the meters. Such customers, or their designees, may receive metered data on a real-time or other basis, without incurring a fee, provided that such customers install and maintain, at their own expense, the necessary ancillary hardware and software required to provide such data. Such access may require Central Hudson to install a different type of meter/recorder that will allow multiple access: with the cost of the meter/recorder and installation borne by the customer, and Central Hudson retaining sole control of the meter and responsibility for the installation, maintenance and compliance with Commission regulations.

(e) Central Hudson’s “Supplier Handbook for Customer Choice Retail Access Program” contains a schedule of meter upgrade charges. Additional metering information, consistent with Public Service Commission Opinion No. 97-13, is available from Central Hudson upon request.

G. BILLING OF RETAIL SUPPLIER

Central Hudson will issue invoices to Retail Suppliers/Direct Customers monthly for extraordinary customer data requests in excess the information provided without charge, special meter reading charges, adjustments to prior invoices, and other retail tariff services provided at the request of the Retail Suppliers/Direct Customers.

Central Hudson will provide (at no charge, twice, within twelve months) up to twenty-four consecutive months of historical usage and billing information per meter to a requestor who provides written authorization from the customer with an account number. Central Hudson will charge a fee of fifteen ($15) dollars, payable in advance, to the requestor for each twelve (12) month block (or fraction thereof) of data beyond the most recent 24-month period; and, fifteen ($15) dollars for each repeat request after the second for the same data in the most recent twelve months.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
35. RETAIL ACCESS PROGRAM (Cont’d)

G. BILLING THE RETAIL SUPPLIER (Cont’d)

If specifically requested and accompanied by written customer authorization, Central Hudson will reveal (at no charge, twice, within twelve months) whether or not the customer made late payments and/or involuntarily was disconnected during the past 24-months (i.e., credit information). Central Hudson will charge a fee of fifteen ($15) dollars, payable in advance, to the requestor for credit information beyond the most recent 24-month period. Information not identified above will be supplied, if available, for fifteen ($15) dollars per request.

Central Hudson and Retail Supplier/Direct Customers may mutually develop customized billing and collection arrangements.

Late payment charges, at 1.5% per month, shall be applicable to all overdue billed amounts, including arrears and unpaid late payment charges and to under billings, as determined through the Dispute Resolution Section, herein. Interest on the latter is only payable when associated with a finding of deficiency on the part of the party holding the funds determined to be due the other party.

H. ELECTRIC POWER SUPPLY REQUIREMENT

The following definitions will apply for transactions with Retail Suppliers:

Load Profile - the hourly pattern of electrical usage by a customer or group of customers over the course of a day; based upon load research sampling or direct hourly metering.

Usage Factor - the ratio of an individual customer's historic energy consumption to the average historic consumption of a specific customer-segmented group. For an individual customer, this factor is multiplied by the load profile for the customer's segment to obtain a more accurate hourly estimation of consumption.

Aggregated Load Profile - the total, collective, loss-adjusted, hourly load (either forecast or actual) of a Retail Supplier's particular portfolio of customers based upon load profiles, usage factors and/or telemetered data.
35. RETAIL ACCESS PROGRAM (Cont’d)

H. ELECTRIC POWER SUPPLY REQUIREMENT (Cont’d)

Central Hudson will supply the Retail Supplier with hourly load profiles, in kilowatts, for the customer types in its portfolio and a usage factor for each enrolled customer. This data will allow the Retail Supplier to develop its hourly aggregated load profile for its customer portfolio, which is the Retail Supplier’s electric power supply requirement.

The Retail Supplier must schedule its hourly electric power supply requirement directly with the NYISO. The Retail Supplier must also provide the Company with a schedule of its hourly electric power supply requirement and deliver such requirements in whole megawatts (no decimals or fractions of a megawatt). A Retail Supplier’s daily schedule may include an hourly scheduled amount of zero.

The Retail Supplier may provide the Company with an hourly schedule of deliveries on a monthly basis, but at a minimum, must provide the Company with an hourly schedule of deliveries on a weekly basis. Monthly schedules must be submitted no later than every third Thursday of the month. Weekly schedules must be submitted no later than 9:00 A.M. each Friday. If Thursday or Friday is a holiday, then the schedule must be submitted by 9:00 A.M. on Wednesday. If the holiday consists of a Thursday and Friday, the schedule will be required by 9:00 A.M. Tuesday.

A Retail Supplier may submit modifications to its delivery schedule between 8:00 A.M. and 5:00 P.M. on business days. Such modifications must be submitted no later than 9:00 A.M. two (2) days prior to the delivery day. Schedule modifications for Mondays and Tuesdays must be submitted by 9:00 A.M. of the business day directly preceding the weekend.

Two or more Retail Suppliers may aggregate loads for scheduling purposes provided one party (“Agent”), who has been authorized in writing by the Retail Suppliers, is responsible for scheduling the aggregated load with the Company. Each Retail Supplier is required to provide Central Hudson with verification that the Agent is authorized to schedule on behalf of the Retail Supplier. A Retail Supplier may designate only a single party as an authorized Agent for a minimum term of one (1) calendar month.
35. RETAIL ACCESS PROGRAM (Cont’d)

H. ELECTRIC POWER SUPPLY REQUIREMENT (Cont’d)

The Retail Supplier shall notify the Company of such designation prior to the start of the month. Each Agent will be responsible for providing the Company with an hourly schedule of deliveries by Retail Supplier pursuant to the requirements described above; or, a percentage allocation of total by Retail Supplier.

For delivery service under the Retail Access Program, the Company agrees to deliver to the Retail Supplier’s customers, energy, less losses as defined in General Information Section 29, received at an agreed upon receipt point in the State of New York (Central Hudson tie point), subject to the charges specified in the appropriate Service Classification. Retail Suppliers must purchase installed capacity subject to the requirements established by the NYISO.

I. LOAD BALANCING AND SETTLEMENT

Central Hudson will be responsible for determining the aggregated hourly usage for each Retail Supplier's customers taking service under the Central Hudson Retail Access Program.

Central Hudson or a Meter Data Service Provider will perform meter readings according to established reading cycles and current practices. When meter readings and interim estimates are available for all of a Retail Supplier's customers for the time period to be settled, Central Hudson will calculate the aggregated hourly usage for the Retail Supplier. Central Hudson will extract and use the actual hourly consumption data for all interval-metered customers subject to billing on an interval basis. For all other customers, Central Hudson will compute hourly consumption from periodic meter readings and interim estimates, through application of customer-segmented load profiles. The hourly usage so determined will be aggregated for each Retail Supplier and provided to the NYISO, which will use this information to calculate and bill energy imbalances.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
35. RETAIL ACCESS PROGRAM (Cont’d)

J. NEW DELIVERY CUSTOMER REQUIREMENTS

New delivery customers must be accepted by the Company before service may commence; any conditions set forth in the appropriate General Information Section of the tariff for the initiation of service must be met;

Any fees, deposit requirements, or other charges identified in the appropriate General Information Section of the tariff will apply before initiation of service to new delivery customers;

Services will commence after all connections are complete in accordance with provisions of the appropriate General Information Section of the tariff;

The meter reading at the time of the initial hook-up will be used to establish the commencement date/time.

K. REIMBURSEMENT TO RETAIL SUPPLIER FOR ANCILLARY SERVICES

Central Hudson will reimburse Retail Suppliers/Direct Customers for certain NYISO defined ancillary services, as more particularly described below, and NYPA Transmission Access Charges (NTAC). Such reimbursement will be for costs incurred on and after February 1, 2002 and prior to July 1, 2007, and will include only those costs Retail Suppliers/Direct Customers incur, either from the NYISO or another ancillary service provider, as a result of providing service to customers pursuant to Central Hudson’s Retail Access Program.

(a) Central Hudson will reimburse Retail Suppliers/Direct Customers for the following NYISO defined ancillary services:

1. Scheduling, System Control, Dispatch, Local Reliability Related Uplift Charge, NYISO Wide Uplift Charge and residual adjustments (Schedule 1);

2. Reactive Supply and Voltage Control (Schedule 2);

3. Regulation and Frequency Response (Schedule 3);
35. RETAIL ACCESS PROGRAM (Cont’d)

K. REIMBURSEMENT TO RETAIL SUPPLIER FOR ANCILLARY SERVICES (Cont’d)

(a) (cont’d)

4. Operating Reserve, Spinning Reserve and Supplemental Reserve (Schedule 5); and,

5. Black Start (Schedule 6).

Reconciliations for ancillary service charges incurred on or after February 1, 2002 and prior to July 1, 2007 shall also be included.

(b) On or before the close of business on the third business day of the month following the month in which ancillary service charges are incurred, each Retail Supplier/Direct Customer will provide Central Hudson with an estimate of the Retail Supplier’s/Direct Customer’s scheduled load and/or charges for ancillary services incurred as a result of providing service pursuant to Central Hudson’s Retail Access Program in accordance with the following:

1. For ancillary services purchased through the NYISO, such estimate shall consist of the Retail Supplier’s/Direct Customer’s estimated scheduled load (Mwh) for the month for which reimbursement is requested. If applicable, reimbursement for NYISO charges will be based on the estimated load less the load for which ancillaries are purchased through a third party.

2. For ancillary services purchased through providers other than the NYISO, such estimate shall detail the load (Mwh), rate per kWh and total charge for each ancillary service for which reimbursement is requested.

(c) Reimbursement for each ancillary service provided through the NYISO will be calculated by applying the rate per kWh incurred by Central Hudson, for the same NYISO provided ancillary service for the reimbursement month, to the estimated scheduled load provided by the Retail Supplier/Direct Customer, including any necessary adjustments as described in 35.K (b) 1.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
(c) (cont’d)

Three months after the initial reimbursement, or upon receipt of all meter readings for the Retail Supplier’s/Direct Customer’s accounts, whichever is later, Central Hudson will reconcile each component of the initial reimbursement to reflect the Retail Supplier’s/Direct Customer’s actual kWh load. Any such calculated reconciliation will be reflected in the payment of the next monthly initial reimbursement, or through a separate payment if the Retail Supplier/Direct Customer is no longer providing service pursuant to the Company’s Retail Access Program.

(d) Each Retail Supplier/Direct Customer shall provide Central Hudson with an invoice for ancillary services purchased through providers other than the NYISO on or before the close of business on the ninth calendar day of the month following the month in which ancillary service charges are incurred. Each invoice must detail the load (kWh), rate per kWh and total charge for each ancillary service for which reimbursement is requested. Reimbursement for each ancillary service will be limited to the lesser of the actual invoice amount or one-hundred ten percent (110%) of the rate per kWh incurred by Central Hudson for the same NYISO provided ancillary service.

(e) Central Hudson will make payments to each Retail Supplier/Direct Customer on or before the fifteenth calendar day of the month. Such payments will be made by electronic fund transfer unless another payment method has been established. Payment on or before the fifteenth calendar day of the month is contingent upon receiving both the estimated scheduled load and/or detailed invoice on or before the third business day and ninth calendar day, respectively.

(f) Central Hudson reserves the right to periodically review this reimbursement process and modify the policies and procedures of this process through additional tariff filings.
35. RETAIL ACCESS PROGRAM (Cont’d)

L. Not in use.

M. RETAIL SUPPLIER CUSTOMER DEPOSITS AND PREPAYMENTS

Retail Suppliers are required to provide Central Hudson evidence of creditworthiness before the Retail Supplier may request customer deposits or prepayments from its customers. Satisfactory evidence is a sufficient bond rating from an independent rating agency for either the Retail Supplier or its parent, if the parent agrees to act as guarantor for the Retail Supplier.
35. RETAIL ACCESS PROGRAM (Cont’d)

M. RETAIL SUPPLIER CUSTOMER DEPOSITS AND PREPAYMENTS (Cont’d)

Retail Suppliers may accept prepayments from its customers if the Retail Supplier provides Central Hudson with evidence that it has a minimum rating of “BBB” from S&P, “Baa 2” from Moody’s or “BBB” from Fitch. Retail Suppliers are allowed to accept deposits from its customers if the Retail Supplier provides Central Hudson with evidence that it has a minimum rating of “BBB” from S&P, “Baa 2” from Moody’s or “BBB” from Fitch or the Retail Supplier has a letter of credit or an escrow account with a financial institution with at least an “A” credit rating.

The required evidence of creditworthiness must be provided to Central Hudson on August 1, 2002 and on August 1 of each subsequent year.

Customer deposits will only be permitted in accordance with Public Service Law and HEFPA rules.

N. CUSTOMER BILLING OPTIONS

Customers who are participating in the Company’s Retail Access program may choose to receive separate bills from Central Hudson and their Retail Supplier or may choose to receive a single-bill which contains the charges from both Central Hudson and their Retail Supplier. The Company’s billing options will be in accordance with the consolidated billing and payment processing practices under the Utility Rate Ready format as specified in the Commission’s Order in Case 99-M-0631, Appendix A, issued and effective May 18, 2001, and as may be modified from time to time by the Commission, and as described in the Company’s Consolidated Bill – Billing Services Agreement. A copy of the Billing Services Agreement may be obtained by contacting Central Hudson’s Customer Services or Central Hudson’s Director of Retail Choice Programs. Anyone with Internet access may obtain a copy from www.CentralHudson.com
35. RETAIL ACCESS PROGRAM (Cont’d)

N. CUSTOMER BILLING OPTIONS (Cont’d)

Central Hudson will charge Retail Suppliers $1.38 per bill to provide consolidated billing services. If there is one Retail Supplier for electric service and another Retail Supplier for gas service the Company will charge each Retail Supplier one-half of the applicable charge for consolidated billing services. Customers choosing to receive a consolidated bill will receive a $1.38 billing services credit from Central Hudson.

O. RETAIL SUPPLIER INITIATED SUSPENSION OF DELIVERY SERVICE

A Retail Supplier may initiate the suspension of delivery service to a consolidated bill customer.

To initiate the suspension of a Customer’s delivery service a Retail Supplier must terminate electric supply service to the Customer in compliance with HEFPA rules and send the appropriate request for suspension to Central Hudson and a notice of suspension to the Customer. Central Hudson will adhere to the same HEFPA rules followed for terminations of service initiated by Central Hudson.

A Retail Supplier has one year from the date of the termination of the Customer’s electric supply service to request the suspension of the Customer’s delivery service. If the Customer is receiving electric supply service from another Retail Supplier at the time of the delivery service suspension request, Central Hudson will notify the current Retail Supplier of the pending suspension and the date electric supply service is to be curtailed.

Central Hudson will charge the Retail Supplier $21 for each completed suspension of a Customer’s service. In the event an electric line crew is required to perform the service suspension the charge will be $100.00. The charge to the Retail Supplier will be reduced by fifty (50) percent in the event the Customer’s delivery service is shut off because the Customer is in arrears to both Central Hudson and the Retail Supplier.

Central Hudson does not intend to serve as the collection agent for the Retail Supplier but will collect from the Customer the amount owed to avoid suspension, if possible, at the time of suspension. If payment is not made at the time of suspension, Central Hudson will advise the Customer to contact the Retail Supplier to make payment arrangements to end the Retail Supplier initiated delivery service suspension.
35. RETAIL ACCESS PROGRAM (Cont’d)

O. RETAIL SUPPLIER INITIATED SUSPENSION OF DELIVERY SERVICE (Cont’d)

The Retail Supplier initiated delivery service suspension to a residential customer will end upon the occurrence of any of the following conditions:

(a) receipt by the Retail Supplier of the full amount of the arrears for which service was terminated;

(b) agreement between the Retail Supplier and the Customer on a deferred payment plan and the payment down payment, if required, under that plan;

(c) upon the direction of the Commission or its designee;

(d) upon the receipt by the Retail Supplier of a commitment of a direct payment or written guarantee in accordance with Social Service Law;

(e) where notice has been received that serious impairment to health or safety is likely to result if service is not reconnected;

(f) upon the expiration of one year after such termination of electric supply; or;

(g) the Customer pays the Retail Supplier the lesser of the amount the Customer would have paid Central Hudson for bundled service during the applicable time period or the amount due to the Retail Supplier for electric supply service plus any amount due to Central Hudson for delivery service.

If a Retail Supplier has initiated the suspension of delivery service to a residential consolidated bill customer, Central Hudson will determine the amount the Customer must pay to end the Retail Supplier-initiated suspension of delivery service, as discussed in General Information Section 35.M(g) above, by calculating the ratio of the Company’s Bundled Service Bill to the Total Retail Access Service Bill, and applying this ratio to the amount the Retail Supplier has requested to end the delivery service suspension request. If the ratio of Company to Retail Access billed amounts is greater than or equal to one (1), the Customer would be required to pay the entire amount the Retail Supplier had requested to end the delivery service suspension. If the ratio of Company to Retail Access billed amounts is less than one (1), the ratio of the billed amounts would be applied to the amount requested by the Retail Supplier, reducing the amount the Customer must pay to end the delivery service suspension.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
35. RETAIL ACCESS PROGRAM (Cont’d)

O. RETAIL SUPPLIER INITIATED SUSPENSION OF DELIVERY SERVICE (Cont’d)

The billed amounts under the Company’s Bundled Service and Retail Access Service used in this calculation will be based on the total amount charged during the period the Retail Supplier provided electric supply service to the Customer under Utility Rate Ready Consolidated Billing, but is not to exceed twelve months. The Company’s Bundled Service Bill includes the Company’s charges for delivery service plus the Company’s charges for electric supply service, and applicable taxes. The Retail Access Service Bill includes the Company’s delivery service plus the Retail Supplier’s charges for electric supply service, and applicable taxes.

The Retail Supplier initiated delivery service suspension to a non-residential customer will end upon the occurrence of any of the following conditions:

(a) receipt by the Retail Supplier of the full amount of the arrears for which service was terminated; or,

(b) agreement between the Retail Supplier and the Customer on a deferred payment plan and the payment down payment, if required, under that plan.

At the request of the Retail Supplier, and for a fee of $10 per calculation, Central Hudson will calculate the charges the Customer would have been assessed by Central Hudson for bundled service during an applicable time period.

The Customer will be assessed a reconnection charge by Central Hudson as defined in General Information Section 22.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
35. RETAIL ACCESS PROGRAM (Cont’d)

P. PURCHASE OF ACCOUNTS RECEIVABLE

If Central Hudson is providing a consolidated bill billing service to a Retail Supplier, Central Hudson will purchase the Retail Supplier’s full customer receivable, excluding amounts due from customers to the Retail Supplier originating from service provided by the Retail Supplier prior to the commencement of a consolidated billing arrangement with the Company. The receivable will be based on the billed charges for electric service. The terms of the purchase of the receivables are discussed below and are as defined in the Company’s Billing Service Agreement.

(a) The receivable balances will be purchased “without recourse”;

(b) the receivable balance will be purchased by Central Hudson at a discount. The discount rate will be filed annually with the New York State Public Service Commission, on a Statement apart from this Schedule, on or before February 15 to become effective with the first billing batch of April. The annual discount rate will be the sum of (a) the average of the Company’s most recent three calendar years of net write-offs; (b) an allowance to reflect the carrying cost of funds which will be equal to 1/12th of the currently approved customer deposit rate in effect at the time of the update; and (c) 0.55 percent for other administrative costs;

(c) payment for the purchased balances will be made semimonthly by Central Hudson, on the next billing day following the fifth and fifteenth billing batches;

(d) payment will be made by electronic funds transfer to an account specified by the Retail Supplier, or by Central Hudson check drawn on the Company’s account at a local bank, and;

(f) other amounts due from the Retail Supplier may be deducted from Central Hudson’s bimonthly payment, or billed directly to the Retail Supplier.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
35. RETAIL ACCESS PROGRAM (Cont’d)

Q. Not in use.
35. RETAIL ACCESS PROGRAM (Cont’d)

Q. Not in use.
PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/19/04

Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE
PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/19/04
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
PSC NO: 15 ELECTRICITY  LEAF: 142
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  REVISION: 7
INITIAL EFFECTIVE DATE: 02/19/04  SUPERSEDING REVISION: 6
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
Reserved for future use

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/19/04
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/19/04

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PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
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PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/19/04

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RESERVED FOR FUTURE USE
PSC NO: 15 ELECTRICITY  
LEAF: 149  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
REVISION: 1  
INITIAL EFFECTIVE DATE: 02/19/04  
SUPERSEDING REVISION: 0  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003  

RESERVED FOR FUTURE USE

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
Reserved for future use
PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/19/04

Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
RESERVED FOR FUTURE USE
RESERVED FOR FUTURE USE
PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 02/19/04  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
PSC NO: 15 ELECTRICITY                                      LEAF: 160
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION        REVISION: 1
INITIAL EFFECTIVE DATE: 02/19/04                           SUPERSEDED REVISION: 0
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE
PSC NO: 15 ELECTRICITY  LEAF: 161
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  REVISION: 1
INITIAL EFFECTIVE DATE: 02/19/04  SUPERSEDING REVISION: 0
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
RESERVED FOR FUTURE USE
PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/19/04
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

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RESERVED FOR FUTURE USE
PSC NO: 15 ELECTRICITY       LEAF: 163.2.2
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  REVISION:  1
INITIAL EFFECTIVE DATE: 02/19/04       SUPERSEDING REVISION:  0
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

RESERVED FOR FUTURE USE

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
PSC NO: 15 ELECTRICITY  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 02/19/04  
Issued in Compliance with Order in C. 98-M-1343 Dated December 19, 2003

**RESERVED FOR FUTURE USE**

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
36. OTHER CHARGES AND ADJUSTMENTS

The following charges and adjustments shall be applied prior to the application of the tax rates applicable within the municipality where the customer takes service, pursuant to General Information Section 30.

A. System Benefits Charge (SBC)

The System Benefits Charge (SBC) is designed to recover the costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA) and will be applied to the energy (kWh) deliveries on the bills of all full service and delivery service customers served under this Schedule. The SBC factor will be determined annually, stated in whole $0.00001 amounts per kilowatthour and will be the same for all applicable Service Classifications.

The Clean Energy Fund (CEF) surcharge component of the SBC collects funds associated with NYERSDA-run clean energy activities, including the Renewable Portfolio Standard (RPS), Energy Efficiency Portfolio Standard (EEPS) and SBC IV, as previously approved in prior Commission proceedings, as well as the CEF. In addition to annual authorizations, a reconciliation of SBC recoveries (eleven months actual, one month forecast), with the target amount as well as any over under collections associated with Company run programs for the period prior to 2016, will be submitted by the Company to the Public Service Commission on or before December 15 of each year. Any over or under recoveries will be included in the development of the following year’s SBC rate.

Not less than fifteen days prior to a proposed change in the SBC, a Statement showing the SBC and the effective date will be filed with the Public Service Commission apart from this Schedule.

B. Electric Bill Credit

The Electric Bill Credit (EBC) is designed to return to customers the electric regulatory liability remaining after the offset of the various electric deferred balances as of June 30, 2018 pursuant to the Order in Case 17-E-0459, issued and effective June 14, 2018. A refund of $26 million will be returned to customers over three years as follows: $6 million for the twelve months ending June 30, 2019; $9 million for the twelve months ending June 30, 2020; and $11 million for the twelve months ending June 30, 2021. The EBC will be developed, on a service classification or sub-classification basis, with distribution of the credit in proportion to class responsibility for the approved rate increase for each of the three 12 month periods ending June 30, 2019, 2020, and 2021 and the rate for each service classification or sub-classification based on the forecasted billing units for each of the three 12 month periods ending June 30, 2019, 2020 and 2021.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
36. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

B. Electric Bill Credit (Cont’d)

The EBC so determined shall be applied as a per kWh or kW credit, as applicable, to the energy (kWh) or demand (kW) deliveries on the bills of all customers served under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 13 and 14. Customers taking service under Service Classification No. 14 will receive the credit applicable to their Parent Service Classification. Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer’s usage characteristics.

The EBC will be stated in whole $0.00001 amounts per kilowatthour and whole $0.01 amounts per kilowatt. Not less than fifteen days prior to a proposed change in the EBC, a Statement showing the factors and the effective date will be filed with the Public Service Commission apart from this Schedule.

For a customer taking service under Service Classification Nos. 3 or 13: if the amount of the EBC in any given billing period exceeds the customer’s billed delivery charges from Central Hudson for the billing period, resulting in a net bill less than zero (0), Central Hudson will issue the customer a bill in the amount of zero (0) dollars; or, (2) if the customer’s billed delivery charges for any given billing period prior to the application of any EBC are less than zero (0), no EBC will be applied in the billing period. Any EBC not received by the customer due to operation of the above constraints will be reallocated to that customer in the subsequent billing period. In any such reallocation, the aforementioned constraints will continue to be applicable and may entail reallocation to subsequent billing periods. These EBC constraints will be applied prior to the existing constraints for the Purchased Power Adjustment, as described in General Information, Section 29.

C. Clean Energy Standard (CES)

Effective April 1, 2017, a Clean Energy Standard (CES) Surcharge will be implemented to recover Case 15-E-0302 Tier 2 Maintenance Contracts and Backstop Charges costs. The CES Surcharge will be stated in whole $0.00001 amounts per kilowatthour, will be the same for all applicable Service Classifications, and will be applied to the energy (kWh) deliveries on the bills of all full service and delivery service customers served under this Schedule. The CES Surcharge will be determined, at a minimum, on an annual basis to be effective with the first billing batch in April, and will include a reconciliation of prior period CES Surcharge recoveries (eleven months actual, one month forecast) as applicable, and an allowance for bad debts.

Not less than fifteen (15) days prior to a proposed change in the CES Surcharge, the proposed CES Surcharge and effective date will be filed with the Public Service Commission on the System Benefits Charge Statement pursuant to General Information Section 36.A.

For billing purposes, the CES Surcharge will be combined with the System Benefits Charge, as described in General Information Section 36.A, with the combined amount shown as one line item on customer bills.

D. HEAP Bill Credit Program/Low Income Bill Discount Program

HEAP Bill Credit Program

Each residential customer who received a HEAP benefit for their Central Hudson bill starting with the 2012/2013 HEAP Plan Year will receive a credit each month applied to their Central Hudson account. A HEAP credit will continue for 12 consecutive months, or until the customer becomes eligible for the Low Income Bill Discount Program. Pursuant to the Order in Case 12-M-0192 issued and effective June 26, 2013, bill credit levels for eligible single and dual service HEAP program participants shall apply as follows. The monthly credit for electric only heating customers shall be $17.50 per month. The monthly

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
36. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

D. HEAP Bill Credit Program/Low Income Bill Discount Program (Cont’d)

HEAP Bill Credit Program (Cont’d)

Credit for electric only non-heating customers shall be $5.50 per month. For customers taking both electric and gas service from the Company, the monthly credits shall be $23.00 and $11.00 for heating and non-heating customers respectively.

Low Income Bill Discount Program

Eligibility and enrollment into this program will be applicable to low income customers receiving HEAP assistance for either their Central Hudson electric and/or gas service or other fuel types. The low income bill discount monthly credits that will be provided to customers under this program are as follows:

<table>
<thead>
<tr>
<th>Income Level</th>
<th>Electric Heating</th>
<th>Electric Non-Heat</th>
<th>Gas Heating</th>
<th>Gas Non-Heat</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tier 1</td>
<td>$19</td>
<td>$19</td>
<td>$30</td>
<td>$3</td>
</tr>
<tr>
<td>Tier 2</td>
<td>$37</td>
<td>$37</td>
<td>$48</td>
<td>$3</td>
</tr>
<tr>
<td>Tier 3</td>
<td>$72</td>
<td>$56</td>
<td>$67</td>
<td>$3</td>
</tr>
<tr>
<td>Tier 4</td>
<td>$39</td>
<td>$39</td>
<td>$50</td>
<td>$3</td>
</tr>
</tbody>
</table>

Central Hudson will provide bill discounts by tiered income level beginning with the 2017/2018 HEAP season beginning on or about November 15, 2017.

Customers receiving HEAP assistance for other fuel types for the 2017/2018 HEAP season beginning on or about November 15, 2017 may self-identify into the program by providing Central Hudson with documentation that they are receiving HEAP assistance for another fuel type. Central Hudson will utilize automatic enrollment to the extent lists are provided by the State Office of Temporary and Disability Assistance (OTDA), which Central Hudson can use to identify and automatically enroll customers receiving HEAP assistance for other fuel types beginning with the 2017/2018 HEAP season on or about November 15, 2017.

All customers enrolled in the Low Income Bill Discount Program will receive the applicable discount for 12 consecutive months.

Beginning on or about November 15, 2017, Central Hudson will automatically enroll customers in Levelized Payment Billing (budget billing) as described in General Information Section No. 34. Customers will be able to opt-out of budget billing by contacting the Company.

Reconnection Fees

For customers participating in the Enhanced Powerful Opportunity Program or the HEAP Bill Credit Program, service reconnection fees will be waived, with a limit of one time per customer. Waivers will be granted in compliance with the funding terms established in the June 26, 2013 Order in Case 12-M-0192. Central Hudson may grant waivers to individual customers more than once during this period, on a case-by-case basis and for good cause shown.

Effective with the 2017/2018 HEAP season, on or about November 15, 2017, service reconnection fees for customers enrolled in the Low Income Bill Discount Program will be waived, subject to a limit of one time per customer in a twelve month period. Central Hudson may grant waivers to individual customers more than once in a twelve month period, on a case-by-case basis for good cause shown.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
36. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

E. Merchant Function Charge (MFC)

The Merchant Function Charge (MFC) is a charge designed to reflect the costs the Company incurs associated with the procurement and provision of electricity supplies. The MFC includes cost-based components to represent commodity-related purchasing, commodity-related credit and collections, commodity-related call center costs, commodity-related advertising and promotions, and related Administrative and General (A&G) expenses and rate base items allocated to each of the aforementioned components.

Effective July 1, 2009 MFCs will be calculated separately for each service classification or sub-classification as follows: Service Classification Nos. 1, 2 (Non Demand), 2 (Secondary Demand), 2 (Primary Demand), 3, 5, 6, 8, 9, 13 (Substation) and 13 (Transmission).

MFC Tiers
Each service class or sub-class specific MFC will be sub-divided into a MFC Administration Charge and a MFC Supply Charge as follows:

The MFC Administration Charge will include the commodity-related credit and collections component and 50% of commodity related call center costs, plus A&G and rate base items associated with each component.

The MFC Supply Charge will include commodity-related procurement, 50% of the commodity related call center costs, commodity related advertising and promotions, and related A&G expenses and rate base items associated with each component.

These charges so determined shall be allocated pursuant to the provisions approved by the Public Service Commission in its Order in Case 09-E-0588 issued and effective June 18, 2010.

MFC Applicability
Customers purchasing their electricity requirements from Central Hudson will be billed by the Company for the MFC Administration Charge and the MFC Supply Charge.

Customers purchasing their electricity requirements from a Retail Supplier that is participating in the Company’s Purchase of Accounts Receivables Program (POR), as described in General Information Section 35, will be billed by Central Hudson for the MFC Administration Charge only.

Customers purchasing their electricity requirements from a Retail Supplier that is not participating in the Company’s POR Program will not be billed by Central Hudson for the MFC Administration Charge or the MFC Supply Charge.
### 36. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

#### E. Merchant Function Charge (MFC) (Cont’d)

**Base MFCs**

The base MFC Administration Charges are as follows:

<table>
<thead>
<tr>
<th>Service Classification</th>
<th>Effective July 1, 2018</th>
<th>Effective July 1, 2019</th>
<th>Effective July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>S.C. No. 1 – Residential:</td>
<td>$0.00180</td>
<td>$0.00183</td>
<td>$0.00186</td>
</tr>
<tr>
<td>S.C. No. 2 – Non Demand:</td>
<td>$0.00256</td>
<td>$0.00255</td>
<td>$0.00258</td>
</tr>
<tr>
<td>S.C. No. 2 – Primary Demand:</td>
<td>$0.00001</td>
<td>$0.00001</td>
<td>$0.00001</td>
</tr>
<tr>
<td>S.C. No. 2 – Secondary Demand:</td>
<td>$0.00011</td>
<td>$0.00011</td>
<td>$0.00012</td>
</tr>
<tr>
<td>S.C. No. 3 – Large Power Primary:</td>
<td>$0.00000</td>
<td>$0.00000</td>
<td>$0.00000</td>
</tr>
<tr>
<td>S.C. No. 5 – Area Lighting:</td>
<td>$0.00444</td>
<td>$0.00445</td>
<td>$0.00445</td>
</tr>
<tr>
<td>S.C. No. 6 – Residential Time-of-Use:</td>
<td>$0.00072</td>
<td>$0.00072</td>
<td>$0.00072</td>
</tr>
<tr>
<td>S.C. No. 8 – Street Lighting:</td>
<td>$0.00017</td>
<td>$0.00018</td>
<td>$0.00018</td>
</tr>
<tr>
<td>S.C. No. 9 – Traffic Signals:</td>
<td>$0.00114</td>
<td>$0.00118</td>
<td>$0.00122</td>
</tr>
<tr>
<td>S.C. No. 13 – Substation:</td>
<td>$0.00000</td>
<td>$0.00000</td>
<td>$0.00000</td>
</tr>
<tr>
<td>S.C. No. 13 – Transmission:</td>
<td>$0.00000</td>
<td>$0.00000</td>
<td>$0.00000</td>
</tr>
</tbody>
</table>

The base MFC Supply Charges are as follows:

<table>
<thead>
<tr>
<th>Service Classification</th>
<th>Effective July 1, 2018</th>
<th>Effective July 1, 2019</th>
<th>Effective July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>S.C. No. 1 – Residential:</td>
<td>$0.00305</td>
<td>$0.00309</td>
<td>$0.00315</td>
</tr>
<tr>
<td>S.C. No. 2 – Non Demand:</td>
<td>$0.00433</td>
<td>$0.00431</td>
<td>$0.00436</td>
</tr>
<tr>
<td>S.C. No. 2 – Primary Demand:</td>
<td>$0.00002</td>
<td>$0.00002</td>
<td>$0.00002</td>
</tr>
<tr>
<td>S.C. No. 2 – Secondary Demand:</td>
<td>$0.00019</td>
<td>$0.00019</td>
<td>$0.00019</td>
</tr>
<tr>
<td>S.C. No. 3 – Large Power Primary:</td>
<td>$0.00000</td>
<td>$0.00000</td>
<td>$0.00000</td>
</tr>
<tr>
<td>S.C. No. 5 – Area Lighting:</td>
<td>$0.00750</td>
<td>$0.00752</td>
<td>$0.00752</td>
</tr>
<tr>
<td>S.C. No. 6 – Residential Time-of-Use:</td>
<td>$0.00121</td>
<td>$0.00121</td>
<td>$0.00121</td>
</tr>
<tr>
<td>S.C. No. 8 – Street Lighting:</td>
<td>$0.00028</td>
<td>$0.00030</td>
<td>$0.00031</td>
</tr>
<tr>
<td>S.C. No. 9 – Traffic Signals:</td>
<td>$0.00193</td>
<td>$0.00200</td>
<td>$0.00207</td>
</tr>
<tr>
<td>S.C. No. 13 – Substation:</td>
<td>$0.00000</td>
<td>$0.00000</td>
<td>$0.00000</td>
</tr>
<tr>
<td>S.C. No. 13 – Transmission:</td>
<td>$0.00000</td>
<td>$0.00000</td>
<td>$0.00000</td>
</tr>
</tbody>
</table>

These base MFCs will remain in effect until changed by order of the Public Service Commission.

**MFC Net Lost Revenue**

Central Hudson will recover forecast net lost revenues associated with customer migration to Retail Suppliers. Such forecast of customer migration will be developed according to the procedure contained in the Joint Proposal in Case 05-E-0934 as approved by the Public Service Commission in its Order issued and effective July 24, 2006. The final reconciliation of MFC net lost revenue will be performed pursuant to the provisions approved by the Public Service Commission in its Order in Case 08-E-0887 issued and effective June 22, 2009, and continued in the Orders in Case 09-E-0588 issued and effective June 18, 2010, Case 14-E-0318 issued and effective June 17, 2015 and Case 17-E-0459 issued and effective June 14, 2018.

Fifty percent of the forecast net lost revenues will be recovered by adding a separate component to the MFC Supply Charge on a service classification or sub-classification-specific basis. The remaining fifty percent of forecast net lost revenues will be recovered through the Transition Adjustment. The Transition

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
36. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

E. Merchant Function Charge (MFC) (Cont’d)

Adjustment, which is service class or sub-class-specific, will be applied to all measured energy (kWh) deliveries for all full service and delivery service customers served under this schedule.

MFC Statement

Not less than fifteen days prior to a proposed change in the MFC Lost Revenue or the MFC Transition Adjustment, the Company will file a statement with the Public Service Commission. The statement will show all of the applicable MFC rates by component by service classification or sub-classification. Such statement shall be made available to the public on the Company’s website at www.CentralHudson.com.
36. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

F. Geothermal Rate Impact Credit

Customers taking service under Service Classification Nos. 1 or 6 that (1) install equipment meeting the requirements of the Geothermal Rebate Program offered by the New York State Energy Research and Development Authority and (2) enroll in the Company’s Insights+ offering will be eligible to receive an annual impact credit. The annual rate impact credit will be $264 and will be paid to participating customers on an annual basis on June 30 of each year. The rate impact credit will be available for the twelve month periods ending June 30, 2019, 2020 and 2021, unless amended or superseded by the Commission.
36. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

G. Revenue Decoupling Mechanism (RDM) Adjustment

Pursuant to the Commission’s Order in Case 08-E-0887 issued and effective June 22, 2009, as amended and superseded by the Orders in Case 09-E-0588 issued and effective June 18, 2010. Case 14-E-0318 issued and effective June 17, 2015 and Case 17-E-0459 issued and effective June 14, 2018, actual delivery revenues for certain customer classes are subject to reconciliation through an RDM Adjustment. The RDM Adjustment is applicable to Service Classification Nos. 1, 2, and 6, and those customers taking service under SC No. 14 whose parent service classification would be either SC 1, 2 or 6. Effective July 1, 2018, as per Case 17-E-0459, the RDM Adjustment will be expanded to include Service Classification Nos. 3, 5 and 8, including those customers taking service under SC No. 14 whose parent service classification would be SC 3. The RDM is not applicable to Service Classification Nos. 9 and 13.

Effective November 1, 2011, Service Classification Nos. 1 and 6 will be combined for RDM purposes.

1. Definitions

a. Delivery Revenue Targets by month for each service classification or sub classification will be based on delivery revenue targets for the Rate Years ending June 30, 2019, June 30, 2020, and June 30, 2021 as set in Case 17-E-0459. Delivery Revenue Targets will be adjusted to exclude the Actual Delivery Revenue, as defined below, associated with the Awarded Allocations of those customers receiving an allocation of power from the New York Power Authority (“NYPA”) under the Recharge New York (“RNY”) Power Program as addressed in General Information Section 40. Conversely, Delivery Revenue Targets will be adjusted to include the Actual Delivery Revenue, as defined below, associated with the Awarded Allocations of those customers no longer receiving an allocation of power from the NYPA under the RNY Power Program. Delivery Revenue Targets will also be adjusted monthly to account for municipalities taking service under SC 8 who switch from Rate A (Company owned and maintained) or Rate B (customer owned/Company maintained) to Rate C (customer owned and maintained).

b. Actual Delivery Revenue is defined as the sum of total billed revenue derived from customer charges, base rate energy delivery charges, base rate demand delivery charges and Merchant Function Charges inclusive of lost revenues including the Transition Adjustment, all as applicable. Actual Delivery Revenue shall not include revenues derived from the RDM Adjustment, or incremental monthly charges assessed under the Company’s Hourly Pricing Provision, nor shall it include the Actual Delivery Revenue associated with the Awarded Allocations of those customers receiving an allocation of power from the NYPA under the RNY Power Program. Geothermal Rate Impact Credits paid to customers taking service under Service Classification Nos. 1 and 6 will be subtracted from Actual Delivery Revenue in the month that they are incurred prior to the monthly comparison of Actual Delivery Revenue to the Delivery Revenue Target. The Actual Delivery Revenue in the first two months of each rate year will be adjusted upward to reverse the effect of proration between old and new rates in actual revenue. This will be accomplished by multiplying actual billing determinants for each RDM eligible class by the new rate year rates.

c. Semi-Annual RDM Periods are defined as the six months ending December 31, 2018 and June 30, 2019 and each succeeding six-month period thereafter.

d. RDM Adjustment Period is defined as the six months beginning February 1 or the six months beginning August 1 immediately following each Semi-Annual RDM Period.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
36. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

G. Revenue Decoupling Mechanism (RDM) Adjustment (Cont’d)

2. Determination of RDM Adjustment

For each service classification or sub classification subject to the RDM Adjustment, the Company will, on a monthly basis, compare Actual Delivery Revenue to a Delivery Revenue Target. If the monthly Actual Delivery Revenue exceeds the Delivery Revenue Target, the delivery revenue excess will be accrued for refund to customers at the end of the Semi-Annual RDM Period. Likewise, if the monthly Actual Delivery Revenue is less than the Delivery Revenue Target, the delivery revenue shortfall will be accrued for recovery from customers at the end of the Semi-Annual RDM Period.

On a monthly basis, interest at the Commission’s rate for other customer provided capital will be calculated on the average of the current and prior month’s cumulative delivery revenue excess/shortfall (net of state and federal income tax benefits).
36. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

G. Revenue Decoupling Mechanism (RDM) Adjustment (Cont’d)

At the end of a Semi-Annual RDM Period total delivery revenue excess/shortfalls, and associated interest, for each service classification or sub classification will be refunded/surcharged to customers through service classification or sub classification-specific RDM Adjustments applicable during a corresponding RDM Adjustment Period. The Delivery Revenue Targets utilized in the determination of any such revenue excess/shortfalls will be adjusted, as applicable, to exclude credits applied to customer accounts pursuant to General Information Section 16.B.1. The RDM Adjustment for each applicable service classification or sub classification shall be determined by dividing the amount to be refunded/surcharged to customers in that service classification or sub classification by estimated kWh and/or kW deliveries to customers in that service classification or sub classification over the RDM Adjustment Period. RDM Adjustments shall be rounded to the nearest $0.00001 per kWh or $0.01 per kW.

Following each RDM Adjustment Period, any difference between amounts required to be charged or credited to customers in each service classification or sub classification and amounts actually charged or credited will be charged or credited to customers in that service classification or sub classification, with interest, over a subsequent RDM Adjustment period, or as determined by the Commission if no RDM is in effect.

If for any reason, a service classification or sub classification included in the RDM no longer has customers, the Company will consult with Commission Staff.

3. Statement of RDM Adjustments

Not less than ten (10) days prior to a proposed change in the RDM Adjustments, a Statement showing each factor by service classification, or sub-class, and the effective date will be filed with the Public Service Commission.

H. Energy Efficiency Tracker (EET) Surcharge

Effective July 1, 2018, the costs of the Company’s internal suite of energy efficiency programs will be recovered in the Company’s base delivery rates.

Customers taking service under the provisions of General Information Sections 40 (Recharge New York Power Program) and/or 45 (Empire Zone Rate) may be exempt from the EET on the portion of their load served under these programs. Exempt customers will receive a monthly credit which will be included in the demand delivery line item on customer bills. The following credits will be applied per kW of exempt load:

<table>
<thead>
<tr>
<th>Per kW:</th>
<th>Effective July 1, 2018</th>
<th>Effective July 1, 2019</th>
<th>Effective July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>S.C. No. 2 - Secondary</td>
<td>($0.74)</td>
<td>($0.71)</td>
<td>($0.66)</td>
</tr>
<tr>
<td>S.C. No. 2 - Primary</td>
<td>($0.80)</td>
<td>($0.77)</td>
<td>($0.71)</td>
</tr>
<tr>
<td>S.C. No. 3</td>
<td>($0.98)</td>
<td>($0.93)</td>
<td>($0.86)</td>
</tr>
<tr>
<td>S.C. No. 13 - Substation</td>
<td>($1.59)</td>
<td>($1.51)</td>
<td>($1.39)</td>
</tr>
<tr>
<td>S.C. No. 13 - Transmission</td>
<td>($0.32)</td>
<td>($1.13)</td>
<td>($1.16)</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
37. REMOTE NET METERING

Applicability:

A Customer that owns or operates non-residential photovoltaic generating equipment, non-residential farm waste electric generating equipment, non-residential micro-hydroelectric generating equipment, non-residential fuel cell generating equipment, farm waste electric generating equipment located and used at the customer’s farm operation or residential customers with farm operations that own or operate micro-hydroelectric generating equipment, photovoltaic generating equipment or fuel cell generating equipment, all as defined in Public Service Law Section 66-j, or farm or non-residential wind electric generating equipment, as defined in Public Service Law Section 66-l, that is net metered pursuant to the applicable sections in General Information Sections 38 and 48.

Customer Requirements and Eligibility:

The customer must apply for remote net metering by providing the Company with an executed Application, signed by the customer, for Remote Net Metering, as set forth below. After the initial application for remote net metering, the customer may designate additional Satellite Accounts or delete existing active Satellite Accounts from the remote net metering arrangement once per year, from January 1 through January 31, to be effective commencing with the subsequent Host Account billing. A Satellite Account may be a non-metered account if the Host Account is compensated based on a monetary crediting methodology under General Information Section 48.

The customer must designate the customer meter where the net metering eligible resource is located (“Host Account”) and the customer accounts where the customer would like to apply net metering credits (“Satellite Accounts”) from the remote net metering arrangement once per year, from January 1 through January 31, to be effective commencing with the subsequent Host Account billing. A Satellite Account may have more than one Host Account and may be net metered, but may not be a Host Account. The aggregated rated capacity of generating equipment of the Host Account(s) designated to serve a Satellite Account plus the rated capacity of net-metered generating equipment on the Satellite Account, if any, cannot exceed 2,000 kW, as defined in General Information Sections 38 and 48.A and cannot exceed 5,000 kW, as defined in General Information Section 48.B.

Accounts must be held by the same customer, on property owned or leased by the customer, within the same load zone as determined by the New York Independent System Operator’s locational based margin price as of the date of the initial request by the customer to conduct net metering. A Corporation, as defined in Public Service Law Section 2, includes a Limited Liability Corporation. A Limited Liability Corporation solely owned by an individual may elect not to file a federal corporate income tax return, and instead may file its federal income tax return as part of the individual owner’s return. Any Corporation that is not required to file a federal income tax return by virtue of its sole ownership by an individual and the individual owner, for purposes of remote net metering, shall be treated as the same customer where the individual, Corporation, or both, own a farm operation. If at any time, the ownership of the Corporation or of the property changes such that the Corporation is no longer owned by a single individual or no longer has the same sole owner as the other property, the Host Account and Satellite Account will no longer be eligible to Remote Net Meter and the customer must report that change of ownership status to the Company. At this time the Company reserves the right to stop or modify the remote net metering treatment as deemed appropriate. For a customer that does not own a farm operation the Host Account and Satellite Account(s) must have the same federal identification number to be recognized as the same customer and eligible to Remote Net Meter. The Company reserves the right to investigate and/or obtain proof that all accounts are held by the customer.

In order to satisfy the statutory 2,000 kW limit applicable to photovoltaic generating equipment as defined in General Information Sections 38 and 48.A, each solar array of not more than 2,000 kW must:

(a) be separately metered and interconnected to the utility delivery system; and,

(b) be located on a separate site; and,

(c) be independently operated from any other project.
37. REMOTE NET METERING (Cont’d)

Net Metering Credits:

In a billing period where the Host Account has excess on-site production, the excess on-site production shall be applied as follows:

A. Monetary Crediting

(a). Monetary credits will be applied to Satellite Account(s) if the Host Account:

(1) is billed under demand rates; or,

(2) is billed under non-demand rates for Fuel Cell, including customers with farm operations, and non-residential Farm Based Waste electric generating equipment; or,

(3) met one of the following requirements by June 1, 2015, and continuously maintains eligibility for non-demand rates:

i. The Host Account completed interconnection on the Company’s system; or,

ii. The Host Account submitted a completed preliminary interconnection application to the Company, including customer consent in writing and a standardized form contract interconnection application was filed on behalf of the customer; or,

iii. The Host Account submitted completed application(s) for grant(s) through Program Opportunity Notices (PONs) 2112, 2439, 2589, 2860, or 2956 conducted by the New York State Energy and Research Development Authority (NYSERDA); or,

iv. The Host Account submitted completed application(s) for grant(s) in NYSERDA’s NY-Sun MW Block Program for projects sized at more than 200 kW; or,

v. The Host Account’s eligible generation was solicited by a State, municipal, district, or local governmental entity through a Request for Proposals or a Request for Information issued in conformance with applicable law.

Milestones: To retain monetary crediting as specified in requirements iii, iv, or v above, the eligible generation must enter service by the date specified in a NYSERDA PON or in its NY-Sun MW Block Program for projects sized at more than 200 kW, or another governmental entity process, as that date may be extended by the relevant governmental entity, or by December 31, 2017 if no date is specified by a governmental entity. Projects placed into service after December 31, 2017 may retain monetary crediting if they meet all of the following criteria:

a. The Host Account has provided payment for a Coordinated Electric System Interconnection Review (CESIR) study prior to March 1, 2016;

b. Upon receipt of the CESIR study results, the Host Account has demonstrated that the estimated construction schedule indicates a final authorization to interconnect on or after July 1, 2017;

c. The Host Account has made payment in full or at least the first installment amount for the estimated interconnection costs necessary to support the project by January 31, 2017; and

d. The Host Account has, by November 30, 2017, submitted an affidavit from the engineer of record for the project, attesting that substantially all of the equipment on the end-use customer’s side of the interconnection point has been physically constructed and the only outstanding requirements to interconnect, such as remaining utility construction and/or authorization to interconnect, is the responsibility of the Company.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
A. Monetary Crediting (Cont’d)

(3) (Cont’d)

Term: The monetary credit will remain in effect for a term of twenty-five (25) years from the later of April 17, 2015 or the generation in-service date. An extension of the period may be obtained upon a showing that the contractual arrangement for financing a particular generation project cannot be accomplished with a 25-year period, and a longer period is necessary.

For Host Accounts specified in (1) or (3) above, the excess on-site production shall be converted to the equivalent monetary credit at the applicable energy delivery and energy supply per kWh rates of the Host Account’s service classification, excluding taxes, combined with any monetary credit remaining from a preceding billing period and applied to any outstanding electric charges on the Host Account prior to application to the Satellite Account(s). For Host Accounts specified in (2) above, monetary credits remaining after application pursuant to General Information Sections 38 and 48 will be applied to Satellite Account(s).

(b). In the event that a monetary credit remains after application to the Satellite Accounts:

(1) For residential Micro-Hydroelectric or Fuel Cell electric generating customers with farm operations or non-residential Host Accounts, the monetary credit shall be carried forward on the Host Account to the next billing period.

(2) For residential Photovoltaic customers with farm operations, Farm Waste and Farm Wind Host Accounts, two monetary credits shall be determined: one representing the full value of the monetary credit to be carried forward to the next billing period and a second representing the value of the supply associated with the excess on-site production that was not credited priced at the applicable rate under Service Classification No. 10.

(c). In the event that a monetary credit remains in the billing period that ends directly on or after twelve (12) months from the time the customer initiated net metering for the Host Account (“anniversary date”):

(1) For residential Micro-Hydroelectric or Fuel Cell electric generating customers with farm operations or non-residential Host Accounts, any remaining monetary credit shall be carried forward to the next billing period.

(2) For residential photovoltaic customers with farm operations, Farm Waste and Farm Wind Host Accounts, any remaining monetary credit representing the value of the supply associated with the excess on-site production at the applicable rate under Service Classification No. 10 that was not credited will be cashed out for customers taking service under General Information Section 38 and will be carried forward to the succeeding billing period for customers taking service under General Information Section 48.

B. Volumetric Crediting

Except as specified in section A.(a), (2) or (3) above, the net sale amount in kWh on the Host Account shall be applied to each Satellite. If a volumetric credit remains after each Satellite Account(s) has been credited, any remaining kWh credit will be carried forward to the succeeding billing period on the Host Account. If a Satellite Account is billed under time-of-use rates, the kWh credits shall be applied proportionally to the corresponding usage in each rate period.

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37. REMOTE NET METERING  (Cont’d)

C. Application of Monetary and Volumetric Credits

Excess on-site production at a Host Account shall be applied to each Satellite Account as each such account is billed. The credit applied to each Satellite Account shall not exceed the electric charges due to the Company or current kWh usage on that account, as applicable. In the event that two Satellite Accounts are billed on the same day, the credit shall be applied to the highest usage account first as determined based on that day’s billing. If a Satellite Account is net metered, credits resulting from excess on-site production at the respective Satellite Account will be applied to the account pursuant to General Information Section 38 before credits from a Host Account(s) shall be applied.

In the event that a Satellite Account is served by more than one Host Account, credits shall be applied as each such Host Account is billed. In the event that more than one Host Account bills on the same day, credits shall be applied to Satellite Accounts in the following priority order:

(1) Non-demand billed Host Accounts whose Satellite Accounts receive volumetric credits up to each Satellite Account’s kWh usage.

(2) Other non-demand billed Host Accounts whose Satellite Accounts receive monetary credits up to each Satellite Account’s outstanding electric charges as specified in section A.(a). (2) or (3) above.

(3) Demand billed Host Accounts whose Satellite Account’s receive monetary credits up to each Satellite Account’s outstanding electric charges.

Within each of the above priorities, credits from Host Accounts with Farm Waste or Farm Wind generating equipment will be applied first.

Host Account Closure:

Upon closure of the Host Account:

a. For residential Micro-Hydroelectric or Fuel Cell electric generating customers with farm operations or non-residential Host Accounts, any remaining monetary credit will not be cashed out or transferred.

b. For residential photovoltaic customers with farm operations, Farm Waste and Farm Wind Host Accounts, any remaining monetary credit representing the value of the supply associated with the excess on-site production at the applicable rate under Service Classification No. 10 that was not credited will be cashed out for customers taking service under General Information Section 38 and will not be cashed out or carried forward for customers taking service under General Information Section 48.
37. REMOTE NET METERING (Cont’d)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

Application for Remote Net Metering
Pursuant to General Information Section 37 of P.S.C. No. 15 – Electricity (“Tariff”)

Remote net metering is generally available to any customer that owns or operates non-residential photovoltaic, farm waste electric generating equipment, non-residential micro-hydroelectric generating equipment, or non-residential fuel cell generating equipment, or residential customers with farm operations that own or operate micro-hydro generating equipment, photovoltaic generating equipment, or fuel cell generating equipment, all as defined in Public Service Law Section 66-j, or farm or non-residential wind electric generating equipment, as defined in Public Service Law Section 66-l, that is net metered pursuant to the applicable sections in General Information Sections 38 and 48. Customer must designate the customer meter where the net metering eligible resource is located (“Host Account”) and the customer accounts where the customer would like to apply excess net metering credits (“Satellite Accounts”) from the Host Account.

1. Customer – Host Account

Account Name: ____________________________________________________
Address: _________________________________________________________
City: ___________________________ Zip: ____________________________
Contact: __________________________ Phone: ______________________
e-mail: __________________________
Central Hudson Account Number: _____________________________________
(10 digits)

2. Satellite Accounts

Unless otherwise specified, 100% of credits that remain after being applied to the Host Account will be applied to Satellite Account(s).

Alternate % to be applied to Satellite(s): ______%

<table>
<thead>
<tr>
<th>Central Hudson Account Number</th>
</tr>
</thead>
<tbody>
<tr>
<td>(10 digits)</td>
</tr>
<tr>
<td>XXXX-XXXX-XX</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

Effective date postponed to 04/27/2017. See Supplement No. 90.
37. REMOTE NET METERING (Cont’d)

Application for Remote Net Metering (Cont’d)

This application for Remote Net Metering supplements but does not supersede any pre-existing Applications for Electric Service under the Tariff.

Service to be supplied to the Customer will be supplied and conditioned on the Customer’s ongoing compliance with the terms, conditions and procedures set forth in both the Tariff and the Company’s Specification and Requirements for Electric Installations (“Blue Book”) as both may be amended from time to time.

__________________________________________ Central Hudson Gas & Electric Corporation

By: ____________________________ By: ________________________________

__________________________________________ ________________________________

(Title) (Title)

Date: __________________________ Date: ______________________________
38. NET METERING FOR CUSTOMER GENERATORS

General Provisions:

Closed to new interconnections made under Public Service Law §66-j. The provisions of this section are applicable to eligible small wind electric generating equipment, as defined in PSL §66-j, that is not used to offset consumption at any other site and interconnected prior to the 0.3% cap and before the earlier of January 1, 2020 or a Commission order directing modifications and projects interconnected on or before March 9, 2017 or for which Standardized Interconnection Requirement (SIR) Step 8 (for projects greater than 50 kW) or Step 4 (for projects 50 kW or less), as applicable, was completed by March 9, 2017. In order to demonstrate that Step 8 of the SIR for large projects or Step 4 of the SIR for small projects was completed by March 9, 2017, customers must provide written notification of complete installation to the interconnecting utility, as required by Step 9 of the SIR for large projects and Step 5 of the SIR for small projects, by March 17, 2017. Projects taking service under this section may make a one-time, irrevocable opt-in to the Phase One Value Stack provided under General Information Section 48. On and after March 10, 2017 otherwise eligible projects may seek service under General Information Section 48.

Inclusion of Energy Storage: Eligible mass market projects, as defined in General Information Section 48, may include energy storage in their on-site system.

Transfer of Ownership: The compensation methodology of a mass market, small wind or large on-site project, as defined in General Information Section 48, will be determined at the time the project pays 25% of its interconnection costs, consistent with the requirements of Addendum New York State Interconnection Requirements, or at the time of the execution of a Standard Interconnection Contract if no such payment is required, and will not change during the compensation term based on changes in ownership.

For purposes of this Section purchases from and to the Company shall mean energy deliveries from and to the Company, respectively.

A. Residential Small Solar Electric or Micro-Hydroelectric Generation

Applicability:

Applicable to Service Classification Nos. 1 and 6.

Residential customers that own or operate photovoltaic electric or micro-hydroelectric generating equipment with a rated capacity of not more than 25 kW, or residential customers with farm operations that own or operate photovoltaic electric generating equipment with a rated capacity of not more than 100 kW, as defined in Public Service Law Section 66-j, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Interconnection costs charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, shall not exceed $350. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson’s system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson’s 2005 electric demand level. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Metering:

1. Service Classification No. 1:

   Metering configuration will be determined by the Company. In the event that:

   Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

A. Residential Small Solar Electric or Micro-Hydroelectric Generation (Cont’d)

**Metering:** (Cont’d)

1. Service Classification No. 1 (Cont’d):
   
   (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service;
   
   (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,
   
   (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer’s generation system and the customer shall bear the cost of such meter installation.

2. Service Classification No. 6:

   Customers may choose from the following metering options:

   (a) Using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions; or
   
   (b) Using two meters to separately measure the flow of energy in each direction, with the customer’s net output measured by a non-time differentiated watthour meter; or
   
   (c) Using two meters to separately measure the flow of energy in each direction, with the customer’s net output measured by a time-differentiated watthour meter purchased by the customer.

   Customers electing to have their generator’s output measured through a separate meter shall be responsible for the costs of any new meter box and socket, to the extent required.

   An existing customer with metering configuration (b) installed prior to December 23, 2004 may replace this metering configuration with either option (a) or (c) and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

   Energy supplied to the Company and measured by a non-time differentiated meter shall be allocated to the time of use rate periods described under Service Classification No. 6 by multiplying such energy by the following allocation factors:

<table>
<thead>
<tr>
<th>Allocation</th>
<th>On-Peak</th>
<th>Off-Peak</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>70%</td>
<td>30%</td>
</tr>
</tbody>
</table>

**Billing:**

Customers with Residential Small Solar Electric or Micro-Hydroelectric Generators who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period. In the event that:

(a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

Effective date postponed to 04/27/2017. See Supplement No. 90.
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

A. Residential Small Solar Electric or Micro-Hydroelectric Generation (Cont’d)

Billing (Cont’d):

(b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the
difference will be transferred to the following billing period and added to amounts sold by the
customer in that period. In that latter period, differences will either be billed at applicable rates as in
(a) above, or transferred to the following billing period depending on whether the differences represent
net purchases or net sales, respectively.

(c) for Residential Small Solar Electric Generators, the difference in the billing period that ends directly
on or after twelve (12) months from the time the customer contracted for this service (“anniversary
date”) represents net sales to the Company, the Company will pay the customer for this difference at
the applicable rate under Service Classification No. 10. The customer may make a one-time election to
select an alternate anniversary date to be effective for all payments, as applicable.

B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell, or Farm Waste Generation

Applicability:

Applicable to Service Classification Nos. 2, 3 and 13.

Customers that own or operate photovoltaic electric, micro-hydroelectric, fuel cell or farm waste generating
equipment, as defined in Public Service Law Section 66-j, with a rated capacity of not more than 2,000 kW,
may supply their electric load and/or sell electric energy to the Company as set forth in General
Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and
power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson’s
system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by
Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be
served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or
Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had
been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as
projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing
1% of Central Hudson’s 2005 electric demand level.

In order to satisfy the statutory 2,000 kW limit applicable to photovoltaic generating equipment, each solar
array of not more than 2,000 kW must:

(a) be separately metered and interconnected to the utility delivery system; and,

(b) be located on a separate site; and,

(c) be independently operated from any other project.

Interconnection costs will be charged by Central Hudson for a dedicated transformer(s) or other equipment,
should it be determined to be necessary for safety and adequacy of service, pursuant to Addendum New
York State Interconnection Requirements. In no event will such costs for micro-hydroelectric, fuel cell, or
farm waste be less than the Company’s costs. In the event that the total rated generating capacity of
electric generating equipment that provides electricity to the Company through the same local feeder line
exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such
equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from
the customer to the Company and vice versa.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generation (Cont’d)

**Metering:**

Metering configuration will be determined by the Company. In the event that:

(a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service;

(b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,

(c) the customer elects a second meter installation, the meter shall be treated as a component of the customer’s generation system and the customer shall bear the cost of such meter installation.

**Billing:**

Customers owning or operating photovoltaic, micro-hydroelectric, fuel cell or farm waste generating equipment who satisfy all installation and operation requirements will be allowed to combine their energy purchases from and sales to the Company in a billing period.

1. For non-demand metered customers in the event that:

(a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification.

(b) the amount sold to the Company exceeds the amount purchased from the Company (net sales),

(i) for photovoltaic or micro-hydroelectric generators, the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.

(ii) for fuel cell or farm waste generators, the excess on-site production shall be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer’s current total utility bill. To the extent that the value of this production credit exceeds all components of the customer’s total bill, the remaining credit shall be carried forward to the succeeding billing period.

(c) for photovoltaic or micro-hydroelectric generators, the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the customer contracted for this service, excess kWh supplied to the Company will be transferred to the following billing period and added to the amounts sold by the customer in that period.

(d) for farm waste generators, the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service (“anniversary date”), represents net sales to the Company, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generation (Cont’d)

Billing: (Cont’d)

2. For demand metered customers not subject to hourly pricing provisions (HPP), as specified in the customer’s applicable Service Classification, in the event that:

(a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification.

(b) the amount sold to the Company exceeds the amount purchased from the Company (net sales),

   (i) for photovoltaic or micro-hydroelectric generators the excess on-site production shall be converted to the equivalent value at the applicable energy delivery and energy supply per kWh rates of the customer’s applicable Service Classification and applied as a direct credit to the customer’s current total utility bill. To the extent that the value of monthly production credit exceeds all components of the customer’s total bill, the remaining credits shall be converted back to their kWh values and carried forward to the succeeding billing period.

   (ii) for fuel cell or farm waste generators, the excess on-site production shall be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer’s current total utility bill. To the extent that the value of this production credit exceeds all components of the customer’s total bill, the remaining credit shall be carried forward to the succeeding billing period.

(c) for photovoltaic or micro-hydroelectric generators, the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the customer contracted for this service, excess kWh supplied to the Company will be carried forward to the succeeding billing period.

(d) for farm waste generators, the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service (“anniversary date”), represents net sales to the Company, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

3. For demand metered customers subject to hourly pricing provisions (HPP), as specified in the customer’s applicable Service Classification,

(a) an energy delivery charge/credit will be billed for the net usage/generation in the billing period at the applicable energy delivery kWh rates specified in the customer’s applicable Service Classification.

(b) an energy supply

   (i) charge/credit will be billed for customer’s taking utility supply service. The appropriate charge/credit will be calculated by netting generation against usage in each hour of a billing period and multiplying the net usage/generation by the applicable hourly rate. Summing the charge/credit calculated for each hour will yield the energy supply amount to be billed for the billing period.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

Effective date postponed to 04/27/2017. See Supplement No. 90.
38.  NET METERING FOR CUSTOMER GENERATORS  (Cont’d)

B.  Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm Waste Generation  (Cont’d)

   Billing:  (Cont’d)

      (ii) credit will be billed for customer’s taking retail access supply service that have net
generation in at least one hour of a billing period. The appropriate credit will be
calculated by multiplying the net generation, for each hour that such occurs, by the
applicable hourly rate. Summing the credit calculated for each hour will yield the
energy supply amount to be credited for the billing period.

      (c) any energy delivery or energy supply credits so determined will be applied as a direct credit to
the customer’s current total utility bill. To the extent that a credit remains after all components
of the customer’s bill have been offset, the remaining monetary credit shall be carried forward
to the succeeding billing period.

      (d) any monetary credit that exists at the end of twelve (12) months from the time the customer
contracted for this service will be carried forward to the succeeding billing period.

The minimum charge for Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell or Farm
Waste Generating customers shall be the Customer Charge plus the Basic Demand Charge, as
applicable. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand
established during the month for which the bill is rendered.

C.  Farm Waste Electric Generation

   Applicability:

   Applicable to Service Classification Nos. 1, 2, 3 and 6.

   Customers that own or operate farm waste electric generating equipment located and used at the
customer’s farm operation, as defined in Public Service Law Section 66-j, with a rated capacity of not
more than 2,000 kW may supply their electric load and/or sell electric energy to the Company as set
forth in General Information Section 3.C. The total photovoltaic and farm waste generator load,
micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell
generator load on Central Hudson’s system may not exceed 66.12 MW, the total rated generating
capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of
business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for
which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the
Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of
business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL
§66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central
Hudson’s 2005 electric demand level.

   Interconnection costs charged by Central Hudson for a dedicated transformer(s) or other equipment,
should it be determined to be necessary for safety and adequacy of service, shall not exceed $5,000. In
the event that the total rated generating capacity of electric generating equipment that provides
electricity to the Company through the same local feeder line exceeds twenty percent of the rated
capacity of the local feeder line, the customer owning or operating such equipment may be required to
comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of
these facilities may be arranged in parallel so as to permit the flow of current from the customer to the
Company and vice versa.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

C. Farm Waste Electric Generation (Cont’d)

Metering:

1. Service Classification No. 1, 2 and 3:

   Metering configuration will be determined by the Company. In the event that:

   (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service;

   (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,

   (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer’s generation system and the customer shall bear the cost of such meter installation.

2. Service Classification No. 6:

   Customers may choose from the following metering options:

   (a) Using a single non-time differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions, in which case the customer will be required to take service under Service Classification No. 1 of this Schedule; or

   (b) Using two meters to separately measure the flow of energy in each direction, with the customer’s net output measured by a non-time differentiated watthour meter, in which case the customer will be required to take service under Service Classification No. 1 of this Schedule; or

   (c) Using two meters to separately measure the flow of energy in each direction, with the customer’s net output measured by a time-differentiated watthour meter purchased by the customer; or

   (d) Using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions.

   Customers electing either option (b) or option (c) shall be responsible for the costs of any new meter box and socket, to the extent required.

   An existing customer with metering configuration (a), (b) or (c) installed prior to December 23, 2004 may replace this metering configuration with option (d) and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
38. NET METERING FOR CUSTOMER GENERATORS  (Cont’d)

C. Farm Waste Electric Generation  (Cont’d)

Billing:

Customers owning or operating farm waste electric generating equipment who satisfy all installation and operation requirements will be allowed to combine their energy purchases from and sales to the Company in a billing period.

1. For non-demand metered customers in the event that:

   (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification.

   (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.

   (c) the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service (“anniversary date”) represents net sales to the Company, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

2. For demand metered customers not subject to hourly pricing provisions (HPP), as specified in the customer’s applicable Service Classification, in the event that:

   (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification.

   (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the excess on-site production shall be converted to the equivalent value at the applicable energy delivery and energy supply per kWh rates of the customer’s applicable Service Classification and applied as a direct credit to the customer’s current total utility bill. To the extent that the value of monthly production credit exceeds all components of the customer’s total bill, the remaining credits shall be converted back to their kWh values and carried forward to the succeeding billing period.

   (c) the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service (“anniversary date”) represents net sales to the Company, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

C. Farm Waste Electric Generation (Cont’d)

Billing: (Cont’d)

3. For demand metered customers subject to hourly pricing provisions (HPP), as specified in the customer’s applicable Service Classification,

   (a) an energy delivery charge/credit will be billed for the net usage/generation in the billing period at the applicable energy delivery kWh rates specified in the customer’s applicable Service Classification.

   (b) an energy supply

      (i) charge/credit will be billed for customer’s taking utility supply service. The appropriate charge/credit will be calculated by netting generation against usage in each hour of a billing period and multiplying the net usage/generation by the applicable hourly rate. Summing the charge/credit calculated for each hour will yield the energy supply amount to be billed for the billing period.

      (ii) credit will be billed for customer’s taking retail access supply service that have net generation in at least one hour of a billing period. The appropriate credit will be calculated by multiplying the net generation, for each hour that such occurs, by the applicable hourly rate. Summing the credit calculated for each hour will yield the energy supply amount to be credited for the billing period.

   (c) any energy delivery or energy supply credits so determined will be applied as a direct credit to the customer’s current total utility bill. To the extent that a credit remains after all components of the customer’s bill have been offset, the remaining monetary credit shall be carried forward to the succeeding billing period. A ratio of delivery and supply credits shall be developed using the prior month’s credit, if applicable, and the current credit for the purpose of allocating total excess credits carried forward.

   (d) in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service (“anniversary date”), the Company will pay the customer for any remaining supply credit, with the delivery portion reset to zero. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

The minimum charge for Farm Waste Electric Generating customers shall be the Customer Charge plus the Basic Demand Charge, as applicable. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

D. Micro-Combined Heat and Power or Fuel Cell Generation

Applicability:

Applicable to Service Classification Nos. 1 and 6.

Customers that own, lease or operate micro-combined heat and power or fuel cell generating equipment, as defined by Public Service Law Section 66-j, may supply their electric load and sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson’s system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson’s 2005 electric demand level.

Customers with micro-combined heat and power or fuel cell generating equipment will be required to pay Central Hudson’s actual costs of installation for a dedicated transformer(s) or other equipment up to a maximum of $350, should it be determined to be necessary for safety and adequacy of service.

In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Metering:

Metering configuration will be determined by the Company. In the event that:

(a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service; or,

(b) the customer elects a second meter installation, the meter shall be treated as a component of the customer’s generation system and the customer shall bear the cost of such meter installation.
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

D. **Micro-Combined Heat and Power or Fuel Cell Generation** (Cont’d)

**Billing:**

Customers with micro-combined heat and power or fuel cell generating equipment who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period. In the event that:

(a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification.

(b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the excess on-site production shall be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer’s current total utility bill. To the extent that the value of this production credit exceeds all components of the customer’s total bill, the remaining credit shall be carried forward to the succeeding billing period.
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

E. Residential, Farm Service and Non-Residential Wind Electric Generation

Applicability:

Applicable to Service Classification Nos. 1, 2, 3, 6 and 13.

Customers that own or operate wind electric generating equipment, as defined in Public Service Law Section 66-l, with a rated capacity of not more than 25 kW for residential wind generation, a rated capacity of not more than 500 kW for farm service wind generation where the customer’s primary residence is located on the same land used for such farm service, and a rated capacity of not more than 2,000 kW for non-residential wind generation, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Total wind electric generation load on Central Hudson’s system may not exceed 3.6 MW.

The customer shall be responsible for payment of one-half the expense of the interconnection on wind electric generating equipment with a rated capacity of more than 25 kW. Customers with wind electric generating equipment will be required to pay Central Hudson’s actual costs of installation for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, up to a maximum of: (a) $750 in the case of a residential, farm, or non-residential customers with wind electric generating equipment with a combined rated capacity of not more than 25kW and; (b) $5,000 in the case of a farm service customer with wind electric generating equipment with a combined rated capacity of not more than 500kW. Such costs for a non-residential customer with wind electric generating equipment with a combined rated capacity greater than 25kW, and no greater than 2MW, will be pursuant to Addendum New York State Standardized Interconnection Requirements.

In the event that the total rated generating capacity of wind electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

E. Residential, Farm Service and Non-Residential Wind Electric Generation (Cont’d)

**Metering:**

Metering configuration will be determined by the Company. In the event that:

(a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service; or,

(b) the customer elects a second meter installation, the meter shall be treated as a component of the customer’s generation system and the customer shall bear the cost of such meter installation.

**Billing:**

Customers with electric wind generating equipment who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period.

1. For non-demand metered customers in the event that:

   (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification.

   (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.

   (c) For residential and farm service wind customers: the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service (“anniversary date”) represents net sales to the Company, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

   (d) For non-residential wind customers: the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the customer contracted for this service, excess kWh supplied to the Company will be transferred to the following billing period and added to the amounts sold by the customer in that period.
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

E. Residential, Farm Service and Non-Residential Wind Electric Generation (Cont’d)

Billing: (Cont’d)

2. For demand metered customers not subject to hourly pricing provisions (HPP), as specified in the customer’s applicable Service Classification, in the event that:

(a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification.

(b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the excess on-site production shall be converted to the equivalent value at the applicable energy delivery and energy supply per kWh rates of the customer’s applicable Service Classification and applied as a direct credit to the customer’s current total utility bill. To the extent that the value of monthly production credit exceeds all components of the customer’s total bill, the remaining credits shall be converted back to their kWh values and carried forward to the succeeding billing period.

(c) For farm service wind customers: the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service (“anniversary date”) represents net sales to the Company, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

(d) For non-residential wind customers: the customer has supplied excess energy to the Company at the end of twelve (12) months from the time the customer contracted for this service, excess kWh supplied to the Company will be carried forward to the succeeding billing period.
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

E. Residential, Farm Service and Non-Residential Wind Electric Generation (Cont’d)

Billing: (Cont’d)

3. For demand metered customers subject to hourly pricing provisions (HPP), as specified in the customer’s applicable Service Classification,

   (a) an energy delivery charge/credit will be billed for the net usage/generation in the billing period at the applicable energy delivery kWh rates specified in the customer’s applicable Service Classification.

   (b) an energy supply

      (i) charge/credit will be billed for customer’s taking utility supply service. The appropriate charge/credit will be calculated by netting generation against usage in each hour of a billing period and multiplying the net usage/generation by the applicable hourly rate. Summing the charge/credit calculated for each hour will yield the energy supply amount to be billed for the billing period.

      (ii) credit will be billed for customer’s taking retail access supply service that have net generation in at least one hour of a billing period. The appropriate credit will be calculated by multiplying the net generation, for each hour that such occurs, by the applicable hourly rate. Summing the credit calculated for each hour will yield the energy supply amount to be credited for the billing period.

   (c) any energy delivery or energy supply credits so determined will be applied as a direct credit to the customer’s current total utility bill. To the extent that a credit remains after all components of the customer’s bill have been offset, the remaining monetary credit shall be carried forward to the succeeding billing period. For farm service wind customers, a ratio of delivery and supply credits shall be developed using the prior month’s credit, if applicable, and the current credit for the purpose of allocating total excess credits carried forward.

   (d) for non residential wind customers, any monetary credit that exists at the end of twelve (12) months from the time the customer contracted for this service will be carried forward to the succeeding billing period. For farm service wind customers, the Company will pay the customer for any remaining supply credit, with the delivery portion reset to zero. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

The minimum charge for Wind Generating customers shall be the Customer Charge plus the Basic Demand Charge, as applicable. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

F. Residential Electric Hybrid Generation

Applicability:

Applicable to Service Classification Nos. 1 and 6

Customers that own or operate both wind electric generating equipment as defined in General Information Section 38.E and photovoltaic equipment as defined in General Information Section 38.A at the same location may supply their electric load and sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson’s system may not exceed 66.12 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson’s 2005 electric demand level.

The customer shall be responsible for payment of one-half of the expense of the interconnection on wind-electric generating equipment with a rated capacity of more than 25 kW.

Customers with wind electric generating equipment will be required to pay Central Hudson’s actual costs of installation for a dedicated transformer (s) or other equipment, should it be determined to be necessary for safety and adequacy of service. For a customer with wind electric generating equipment with a combined rated capacity of not more than 25 kW that is located and used at the customer’s residence such installation costs shall not exceed $750. For a customer with wind electric generating equipment with a combined rated capacity of not more than 500 kW that is located and used at the customer’s residence such installation costs shall not exceed $5,000.

In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

Metering:

Metering configuration will be determined by the Company. In the event that:

(a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service; or,

(b) the customer elects a second meter installation, the meter shall be treated as a component of the customer’s generation system and the customer shall bear the cost of such meter installation.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
38. NET METERING FOR CUSTOMER GENERATORS (Cont’d)

F. Residential Electric Hybrid Generation (Cont’d)

Billing:

Customers with electric hybrid generating equipment who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period. In the event that:

(a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification.

(b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.

(c) the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service (“anniversary date”) represents net sales to the Company, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.
39. NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY

LOAN INSTALLMENT PROGRAM

Pursuant to the Power New York (“PNY”) Act of 2011 (L. 2011, c. 388), the New York State Energy Research and Development Authority or its designated agent (“NYSERDA”) will administer a Green Jobs – Green New York loan program (“NYSERDA Loan Installment Program” or “Program”) for qualifying residential and non-residential customers for qualified energy efficiency services (as that term is defined in subsection 1891(12) of the Public Authorities Law). As set forth in this law, the Company will bill and collect NYSERDA Loan Installment amounts primarily through the customer’s utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer’s utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a customer’s eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the Power NY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program.

Eligibility

Customers will be eligible on a first-come, first-served basis provided that the number of customers taking service under this Section does not exceed one-half of one percent of the total unique number of the Company’s customers as of December 31, 2011.

Effective no later than May 30, 2012, a customer who receives a loan from NYSERDA under the Program and each customer assuming responsibility for service at the same meter, except as provided below, shall repay the loan installment amounts on their utility cycle bills. Reference to “customer” includes such succeeding customer.

Billing, Collections and Payment

The responsibility of the Company shall be limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer’s primary energy source.

Beginning no later than the second cycle bill after the Company receives from NYSERDA a valid customer account number, monthly loan installment amount, and number of loan installments to be billed, each cycle bill issued to the customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed, the loan is satisfied or the account is closed and no successor account is opened, whichever comes first. A customer receiving bills on a bi-monthly basis will be billed for two loan installment amounts on each bill.

Only one NYSERDA Loan Installment obligation can exist on a customer’s utility account.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
39. NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY

LOAN INSTALLMENT PROGRAM (Cont’d)

Billing, Collections and Payment (Cont’d)

The customer will be required to pay NYSERDA loan installment amounts when bills are due. The rights and responsibilities of residential customers participating in the NYSERDA Loan Installment program are governed by the provisions of Article 2 of the Public Service Law. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:

(a) charges for collection, reconnection, and dishonored payments,
(b) deferred payment agreements, and
(c) termination/disconnection and reconnection of service.

Occupants of a multiple dwelling or two-family dwelling that assume responsibility for making utility payments in accordance with Public Service Law §§ 33 and 34 and 16 NYCRR 11.7 and 16 NYCRR 11.8, shall not be billed for any arrears of NYSERDA loan installment amounts or any prospective NYSERDA loan installment amounts, which shall remain the responsibility of the incurring customer.

NYSERDA loan installment amounts will not be subject to the Increase in Rates and Charges pursuant to General Information Section 30.

A customer remitting less than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have such partial payment first applied to electric and/or gas charges. If there are monies remaining after application to the Company’s billed electric and/or gas charges, any remaining amount will be applied to billed NYSERDA loan installment amounts.

A customer remitting more than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have the overpayment applied first to subsequently billed electric and/or gas charges and then to NYSERDA loan installment amounts as they are billed. The utility will not apply customer overpayments as a prepayment of NYSERDA loan installment amounts or as full repayment of the loan. Customers wishing to make loan prepayments or satisfy the balance of the NYSERDA loan amount outstanding must arrange directly with NYSERDA for such payments.

For a customer participating in Levelized or Budget Billing, payment shall be applied to the billed charges for electric and/or gas charges and any remaining amount shall then be applied to the billed NYSERDA Loan Installments.

The Company will not provide interest on overpayments of NYSERDA loan installment amounts.

At least annually, the Company will provide customers participating in the NYSERDA Loan Installment Program the following information: (1) the amount and duration of remaining installments under the NYSERDA Loan Installment Program, and (2) NYSERDA’s contact information and complaint procedures.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
39. NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY

LOAN INSTALLMENT PROGRAM (Cont’d)

Term

NYSERDA will advise the Company of the number of NYSERDA loan installment amounts to be paid. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility at the premises where the energy efficiency measures were installed unless fully satisfied. In the event the NYSERDA loan is not satisfied when a customer’s account is closed and NYSERDA notifies the Company to bill loan installment amounts to a successor customer, such successor customer will be subject to all terms and conditions of this Section.

When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the customer’s new account established with the Company, provided, however, that if the customer does not establish a new account with the Company within forty-five (45) days after the first account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding billed amount(s).

Account Information

As authorized by the PNY Act of 2011, the Company will provide NYSERDA with account closure information and successor customer information. Such information, as applicable, will also be provided to NYSERDA for new loans.

For a premise with an outstanding NYSERDA loan obligation, each successor customer is deemed to have consented to the Company’s disclosure to NYSERDA of such customer information pursuant to the requirements of the PNY Act of 2011.

Customer Questions and Billing Disputes

Questions related to the NYSERDA Loan Installment Program and complaints relating to the Company’s billing of NYSERDA loan installment amounts shall be directed to NYSERDA. The NYSERDA contact information will be included in the customer’s utility bill.
40. RECHARGE NEW YORK POWER PROGRAM

Pursuant to the Recharge New York Power Program Act of 2011 (L. 2011, c. 60), the New York Power Authority (NYPA) will administer an economic development program known as the Recharge New York Power Program (RNY Power Program), commencing sales of RNY power on July 1, 2012.

Eligibility

Service under this Section will only be available to non-residential customers who receive an allocation of power from the NYPA under the RNY Power Program.

Definitions

“Awarded Allocation” shall be the total RNY Power allocation award, in kilowatts, made available by the NYPA to the customer.

“Accepted Allocation” shall be that portion, in kilowatts, of an Awarded Allocation that a customer has elected to accept and purchase from the NYPA and that the NYPA is contractually obligated to supply. In any billing period that the NYPA is unable to supply the customer’s entire Accepted Allocation or the customer voluntarily elects to accept an amount less than the Accepted Allocation, the amount actually supplied by the NYPA shall be the Accepted Allocation and the Awarded Allocation shall be adjusted on a prorata basis for the purpose of the determination of energy and demand as detailed below.

Application for Service

A customer who receives an allocation of RNY power must have an account established under this Rate Schedule.

NYPA shall provide to the Company at least 30 days prior written notice for initial delivery of an allocation to an individual customer, changes in the amount of such allocation and/or termination of any such allocation, unless otherwise agreed upon by NYPA and the Company. Service will be initiated, modified or terminated under this Section on or before the end of such notice period.

The notification by the NYPA to the Company that the customer has received an allocation of RNY power shall constitute the acceptance by the customer of the terms and conditions of this Section. Notification of the allocation of RNY power shall include, but not be limited to: (1) customer name, (2) customer account number, (3) customer service address where the RNY power will be utilized, (4) customer’s awarded allocation, (5) customer’s accepted allocation, and (6) the date on which the RNY power service is scheduled to begin.

All RNY power service provided under this Section must be transmitted and delivered into the Company’s system pursuant to the provisions of the New York Independent System Operator’s Open Access Transmission Tariff (OATT) filed with and accepted by the Federal Energy Regulatory Commission, as the same may be modified or superseded from time to time.

Customers receiving a portion of their electric power supply requirements through an allocation of RNY power shall be permitted to select a Retail Supplier pursuant to the Company’s Retail Access Program as described in General Information Section 35, or the Company to provide the remainder of their electric power supply requirement.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
40. RECHARGE NEW YORK POWER PROGRAM (Cont’d)

Determination of Energy and Demand for Billing

A customer’s billing demand and energy shall be determined in accordance with the provisions contained in the customer’s applicable Service Classification under this Rate Schedule.

For purposes of electric power supply requirements, the portion of the billing energy supplied by the NYPA, and the demand associated with the customer’s Accepted Allocation, shall be determined for each billing period as follows:

1. A Billing Ratio will be developed by dividing the customer’s Accepted Allocation by the greater of (a) the customer’s current billing period maximum metered demand, as determined in accordance with the provisions contained in the customer’s applicable Service Classification, or (b) the Awarded Allocation.

2. The portion of the customer’s metered demand associated with its Accepted Allocation shall be calculated as the product of the Billing Ratio and the customer’s current billing period maximum metered demand.

3. For all interval-metered customers subject to billing on an interval basis, the NYPA provided portion of the customer’s current billing period metered energy shall be calculated as the sum of the products of the Billing Ratio and each hour’s total metered energy. For all other interval-metered customers and all non-interval metered customers, the NYPA provided portion of the customer’s current billing period metered energy shall be calculated as the product of the Billing Ratio and the customer’s total current billing period metered energy.

4. The balance of the customer’s total billing period metered energy will be supplied by the Company or a Retail Supplier. For all interval-metered customers subject to billing on an interval basis, the balance of the customer’s current billing period metered energy shall be calculated as the sum of the hourly differences between the total hourly metered energy and the NYPA provided portion. For all other interval-metered customers and all non-interval metered customers, the balance of the customer’s current billing period metered energy shall be calculated as the difference between the total current billing period metered energy and the NYPA provided portion.

5. The NYPA provided portion of the customer’s installed capacity requirement shall be determined on the ratio of the customer’s Accepted Allocation to the greater of (a) its Accepted Allocation or (b) its highest metered demand during the billing period in which the previous summer’s NYCA peak hour demand occurred.

6. For a fractional part of a billing period at the beginning or end of service under this Section, or for fractional periods due to a withdrawal or other change in the customer’s allocation of RNY power, the NYPA provided portion of energy shall be proportionately adjusted based on the ratio of the total hours of service under this Section to the total number of hours in the billing period.
40. RECHARGE NEW YORK POWER PROGRAM (Cont’d)

**Determination of Energy and Demand for Billing** (Cont’d)

For purposes of the determination of delivery charges, the portion of the billing energy and demand deemed to be supplied through the RNY Power Program shall be determined for each billing period as follows:

1. A Delivery Ratio will be developed by dividing the customer’s Awarded Allocation by the greater of (a) the customer’s current billing period maximum metered demand, as determined in accordance with the provisions contained in the customer’s applicable Service Classification, or (b) the Awarded Allocation.

2. The billing energy and demand deemed to be supplied through the RNY Power Program, and subject to delivery discount as provided below, shall be calculated as detailed above using the Delivery Ratio in place of the Billing Ratio.

3. Delivery of the balance of the customer’s total metered energy will be billed pursuant to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule.

**Rates**

Customers taking service under this Section will be subject to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule except that the System Benefits Charge Clean Energy Fund and Energy Efficiency Tracker components, and the Revenue Decoupling Mechanism Adjustment, as described in General Information Sections 36.A, 36.H and 36.G, shall not apply to the delivery of the portion of energy deemed to be supplied through the RNY Power Program as provided above. All deliveries, including the portion of energy deemed to be supplied through the RNY Power Program, will however be subject to the System Benefits Charge Clean Energy Standard component as described in General Information Section 36.C.

**Term of Service**

The term of service for each customer will be established by the NYPA, provided however that if the NYPA directs the partial or complete withdrawal of the customer’s allocation during the term, the term or amount under this Section will be adjusted accordingly.

**Special Provisions**

1. A customer who meets the Eligibility requirements of this Section as well as the Eligibility requirements of the Excelsior Jobs Program (“EJP”) as detailed in General Information Section 41 or the Empire Zone Rate (“EZ”) as detailed in General Information Section 45 and whose RNY Awarded Allocation is greater than its lowest billing period EJP base load shall make a one-time election in writing to the Company to either:

   a. Have the delivery charges on the portion of their energy deemed to be supplied through the RNY Power Program determined pursuant to the provisions of the Section (“RNY Rates”); or,

   b. Limit the energy deemed to be supplied through the RNY Power Program for purposes of the determination of delivery charges by utilizing the lesser of the Delivery Ratio or the EJP base period billing demand divided by the customer’s metered demand (“RNY/EJP Rates”).

This election will be effective with the customer’s first full bill after the Company’s receipt of such written notice and will continue through the customer’s eligibility period in the RNY Power Program and the EJP or the EZ.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
40. RECHARGE NEW YORK POWER PROGRAM (Cont’d)

Special Provisions (Cont’d)

In the event that a customer elects the RNY/EJP Rates option but is not issued a certificate of tax credit in a certain year or years, the customer will automatically revert back to the RNY Power Program delivery rates and terms under this Section if eligible, until such time as the customer again receives a certificate of tax credit. Upon such requalification, the customer will be placed back on the RNY/EJP Rates option effective with the customer’s first full bill after the Company’s receipt of notification from Empire State Development that the customer has received a certificate of tax credit.

2. A customer who meets the Eligibility requirements of both this Section as well as the Eligibility requirements of the Excelsior Jobs Program (“EJP”) as detailed in General Information Section 41 may combine RNY and EJP delivery rates on the same load, as described below, provided the customer demonstrates to the Company a financial need to maintain the competitive position of the facility being served under these Sections.

The documentary evidence that the customer must submit to the Company shall include:

a. Audited financial statements (balance sheet, income statement, statement of cash flows and notes to the financial statements) for the specific facility or business line for the latest complete fiscal year. If the customer does not have audited financial statements for the specific facility or business line prepared during the normal course of business, then unaudited financial statements will be prepared and submitted. Where the financial need experienced by the customer impacts more than one facility served by the Company, the customer may submit financial information concerning such facilities on either an individual or combined basis, depending on how such information is compiled in the normal course of business. All financial statements submitted to the Company shall be accompanied by a certification of the customer’s financial management attesting that the financial statements comply with generally accepted accounting principles, consistently applied.

b. A written plan, certified by the customer’s operational and financial management, for either (1) revitalizing the economic viability of the specific facility or business line which if fully implemented could be expected to return the facility or business line to profitability within three years, or (2) demonstrating that relocation of the business line or facility to other facilities not served by the Company is economically viable. Such plan may include: details indicating the customer’s management and ownership structure; a summary of the customer’s current business position within the applicable industry; a listing of the customer’s primary competitors and an assessment of their relative strengths and weaknesses; details of potential reductions in business costs and potential increases in operating efficiencies; evidence of other external measures the customer has pursued including support from local/state government; and, evidence of a recently completed energy efficiency audit and/or implementation of energy efficiency measures.

c. The Company reserves the right to request additional reasonable information from the customer to further analyze the customer’s request under this Special Provision. Failure to comply with the Company’s request for additional information may result in rejection of the customer’s request under this Special Provision.

d. The Company will treat all such information provided as confidential.

Customers who successfully demonstrate a financial need will have the delivery rates of the RNY Power Program applied to both their qualifying RNY and EJP loads.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
41. EXCELSIOR JOBS PROGRAM

Pursuant to the Excelsior Jobs Program Act of 2010 (L. 2012, c. 59) as amended in 2011 (L. 2011, c. 61), New York State’s Empire State Development (“ESD”) will administer the Excelsior Jobs Program (“EJP”) for business entity participants (as defined in section 352(11) of the Economic Development Law). As set forth in section 66(12-d) of the Public Service Law, the Company will provide a special EJP rate for participants as set forth below.

Eligibility

Service under this Section will only be available to customers who have been certified as EJP participants by the New York State Commissioner of Economic Development.

A customer who is certified as an EJP participant must have an account established under Service Classification Nos. 1, 2, 3, 6 or 13 of this Rate Schedule.

Definitions

“Certificate of tax credit” shall mean the annual certificate issued by the New York State Department of Economic Development as defined in section 352(5) of the Economic Development Law.

“New Customer” shall be defined as a customer with less than twelve months of billing history as of the date of certification as an EJP participant and:

1. who will conduct business at a premise where business has not been conducted for at least six months prior to certification as an EJP participant, or
2. whose activities are largely or entirely different in nature from those of the previous customer, or
3. who is a different owner of the business entity.

“Existing Customer” shall be defined as a customer that does not satisfy the definition of New Customer.

“Base Load” shall be the base amount of kW or kWh established for each billing period pursuant to the methodology set forth below.

Application for Service

EJP participation shall be site specific. All separately metered service accounts within a customer’s premises whereby electricity consumption is not otherwise served directly through facilities owned by the customer shall be provided at the standard tariff provisions of such account’s applicable Service Classification under this Rate Schedule.

The ESD shall provide the Company at least 30 days prior written notice of a customer’s certification as an EJP participant or removal from the EJP. Service will be initiated or terminated under this Section on or before the end of such notice period.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
**41. EXCELSIOR JOBS PROGRAM** (Cont’d)

**Determination of Base Load**

A customer’s billing demand and energy shall be determined in accordance with the provisions contained in the customer’s applicable Service Classification under this Rate Schedule.

Customers taking service under this Section will be billed for delivery at the EJP rates stated below for all kW or kWh, as applicable, in excess of the Base Load for a billing period when the actual metered kW or kWh, as applicable, exceeds the Base Load by twenty-five percent (25%).

The Base Load for a New Customer will be zero (0).

The Base Load for an Existing Customer will be determined as the actual metered kW or kWh, as applicable, for the billing periods comprising the twelve-month period immediately preceding the date of the customer’s certification as an EJP participant by the New York State Commissioner of Economic Development. The Company may adjust the actual metered kW or kWh utilized to determine the Base Load in certain situations including, but not limited to, energy efficiency measures installed by the customer during the twelve-month period preceding the date of the customer’s certification as an EJP participant but not fully reflected in the metered kW or kWh as well as temporary discontinuation or reduction of operations. The Base Load for each historical billing period for customers who are billed on a kWh basis but are not billed on a calendar month basis shall be determined on a daily basis by dividing the actual metered kWh by the number of days in the billing period in order to avoid variations that may result from differences in the number of days between historic and current billing periods. The daily load so determined will be multiplied by the number of days in the customer’s current billing period to determine the Base Load for the comparative historical billing period.

The Base Load determination shall remain in effect for the duration of the customer’s term of service under this Section.

An Existing Customer may request that its Base Load be revised upon no less than thirty days written request to the Company demonstrating:

1. that equipment has been removed or disabled in place, or
2. appropriate load limiting devices are installed and operated, or
3. energy efficiency measures have been installed.

The Base Load may be reduced no more than one time in a 365-day period. Seasonal and other temporary fluctuations in load of the customer’s existing facilities such as heating and air conditioning, and temporary reductions in operations, shall not qualify for reductions in the Base Load.
### Rates

Customers taking service under this Section will be subject to the rates, charges and terms of service contained in their applicable Service Classification under this Rate Schedule for their entire load except that the portion of a customer’s load that qualifies for EJP rates, as determined above:

1. will not be billed for the Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, and
2. will be billed the EJP energy delivery or demand delivery charges as set forth below.

#### Excelsior Jobs Program Delivery Rates – Effective July 1, 2018

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#### Excelsior Jobs Program Delivery Rates – Effective July 1, 2020

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Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
41. **EXCELSIOR JOBS PROGRAM** (Cont’d)

**Rates** (Cont’d)

The rates and charges under this Section are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

EJP rates shall not apply to that portion of a customer’s delivery service associated with the provision of applicable NYPA programs including, but not limited to, the Recharge New York Power Program as described in General Information Section 40, or that portion of delivery service served under the terms and conditions of an individually negotiated contract or other preferential or discount rate.

The rates and charges under this Section will be subject to periodic review and revision subject to Commission approval.

**Billing**

Application of the EJP rates will begin with a customer’s first full bill after the Company’s receipt of notification from the ESD that the customer has received a certificate of tax credit, will continue for twelve months, and will end no later than fifteen months after receipt of such notification.

**Term of Service**

A customer who is certified as an EJP participant will be eligible to receive the EJP rates for no more than ten years from the initial certification from ESD or until a customer’s certification becomes invalid.
42. SERVICE GUARANTEE

Service Guarantee

The Company guarantees to keep service appointments made at the customer's request. If the Company does not keep an appointment within the timeframe agreed upon, a credit will be applied to the customer's next bill. The credit will be $20.00.

Service guarantees do not apply to appointments made for the same day the customer requests service or if events beyond the Company's control, such as severe weather, prevent the Company from performing as planned.
43. RESERVED FOR FUTURE USE
43. RESERVED FOR FUTURE USE
44. COMMERCIAL SYSTEM RELIEF PROGRAM

Applicability:
Applicable to any Full Service or Retail Access Customer taking service under Service Classification Nos. 2, 3 and 13, including customers taking Standby Service under Service Classification No. 14 whose parents service classification is Service Classification No. 2, 3 or 13; and to any Aggregator that meets the requirements of this General Information Section. This program is not offered to customers participating in the Company’s Targeted Demand Response program.

Contracting for Commercial System Relief Program Service:
There are two options under this Commercial System Relief Program (CSRP) through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company; the Voluntary Participation Option and the Reservation Payment Option. This CSRP is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief, under either the Voluntary Participation or Reservation Payment Option, during all Contracted Hours whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called.

A Direct Participant must contract to provide at least 50kW of Load Relief per enrolled account and may aggregate multiple accounts in the Company Designated Area. An Aggregator must contract to provide at least 50 kW of Load Relief.

If other requirements for service under this CSRP are met, Electric Generating Equipment may be used to participate under this CSRP subject to the provisions set forth in section A below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this CSRP will be in conformance with any governmental limitations on operation.

Definitions:
The following terms are defined for purposes of this CSRP only:

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 50 kW or greater in a Company Designated Area and is responsible for the actions of the Customers it represents, including performance and, as applicable, performance adjustments, penalties, and repayments to the Company.

“Capability Period” under this CSRP refers to the period during which the Company can request Load Relief. The Capability Period shall be from May 1 through September 30.

“CBL” means the customer baseline load as calculated under the Company’s Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the “weather adjusted CBL”) or the average-day CBL. The Customer Baseline Load methodology will be described in the Company’s baseline operating procedure, which will be published on the Company’s website.

“CBL Verification Methodology” means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company’s operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant’s baseline based on the Customer’s historical load data.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont’d)

Definitions (Cont’d)

When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer’s typical usage.

“Contracted Hours” refers to the period within a weekday, Monday through Friday during the Capability Period excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief whenever the Company designates a Planned Event.

“Direct Participant” refers to a Customer who enrolls under this CSRP directly with the Company for a single Central Hudson account and agrees to provide at least 50 kW of Load Relief.

“Electric Generating Equipment” refers to: (a) electric generating equipment at the premises of a Customer that can be used to provide Load Relief under this CSRP; or (b) emergency electric generating equipment that is interconnected and can operated to provide Load Relief under this CSRP.

“Load Relief” refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer’s premises; or (b) produced by use of Electric Generating Equipment by a Customer and delivered by that Customer to the Company’s distribution system during a Load Relief Period.

“Load Relief Period” refers to the hours for which the Company requests Load Relief when it designates a Planned Event or an Unplanned Event.

“Performance Factor,” when a Planned Event or Test Event is called, is the ratio of: (i) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

“Planned Event” refers to the Company’s request for Load Relief during the Contracted Hours, with an advisory notice provided not less than 21 hours in advance, and a confirmation notice provided not less than two hours in advance. Planned Events may be called when the Company’s day-ahead forecasted load level is at least 97 percent of the forecasted summer system-wide peak.

“Renewable Generation” means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

“Reservation Payment Option” Direct Participants and Aggregators will receive Reservation Payment for each Capability Period month in which they are enrolled.

“Test Event” refers to the Company’s request under the Reservation Payment Option for Direct Participants and Aggregators to provide one hour of Load Relief, within the span of weekday Contracted Hours, on not less than 21 hours’ advance notice.

“Unplanned Event” refers to the Company’s request for Load Relief: (a) with less than 21 hours’ advanced advisory notice; (b) with less than 2 hours advanced confirmation notice; or (c) for hours outside of the Contracted Hours.

“Voluntary Participation Option” Direct Participants and Aggregators will not receive Reservation Payment for each Capability Period month in which they are enrolled.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
A. Applications and Term of Service:

Applications for service under this CSRP must be made electronically. Direct Participants and Aggregators may participate after the Company’s receipt and approval of a completed application. For the summer capability period of 2016 only, customers that currently have installed interval metering and meter communications, must submit a completed application on or before May 25, 2016 for a commencement date of June 1, 2016. If the Company receives a completed application by June 15, 2016 service can commence July 1, 2016 if interval metering is installed by June 15, 2016 and meter communications are operational by June 30, 2016. Otherwise, the Company will accept applications by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. However, if the Company does not bill the participant monthly, using interval metering at the time of application, participation will not commence unless both interval metering and meter communications are operational. If the Company receives a completed application by April 1, service can commence May 1 if interval metering is pre-existing at the time of application and meter communications are operational by April 30. If the Company receives a completed application by May 1, service can commence on June 1 if interval metering is pre-existing at the time of application and meter communications are operational by May 31. If the application is received by May 1, but the above conditions for installation of interval metering and meter communications are not met, service will commence on July 1, provided the interval metering is installed by June 1 and meter communications are operational by June 30. Applications will not be accepted under the Reservation Payment Option after the specified date for participation during the current Capability Period.

The Company will accept applications for participation in the Voluntary Participation Option of this CSRP at any time provided the metering and communications requirements specified in section C are satisfied.

The desired commencement month must be specified in the application.

1. Applications will not be accepted after the specified date for participation during the current Capability Period. Where the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after.

2. A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this CSRP for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief for its existing customer(s), the Direct Participant or Aggregator’s most recent Performance Factor must be no less than 1.00.

An Aggregator may increase its kW of pledged Load Relief in a Network during a Capability Period only if it enrolls Customers whose aggregator either exits the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company’s operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers’ existing kW of pledged Load Relief.

3. Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours required. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account number enrolled, unless the application specifies that the average-day CBL be to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont’d)

A. Applications and Term of Service (Cont’d):

4. Participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by these diesel-fired Electric Generating Equipment will be limited to 20% of the total kW enrolled under this Program for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. No limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

5. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this CSRP, the application must state generator information, including copies of all New York State Department of Environmental Conservation (“DEC”) permits. By applying for service under this CSRP, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC’s agreement to keep this information confidential.

6. Participation under this CSRP is not permitted to customers participating in the Company’s Targeted Demand Response Program.

7. Direct Participants and Aggregators must meet the metering requirements specified in section C.
44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont’d)

B. Notification by the Company and Required Response:

1. The Company will notify Direct Participants and Aggregators by phone, e-mail, text, or other machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this CSRP, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

2. The Company will provide a 21-hour Advisory Notice when the day-ahead forecast is at or above the event threshold, with an event confirmation or cancellation notice no less than 2 hours in advance of the beginning of a Planned Event based on intra-day forecast peak load.

3. If the Company designates an Unplanned Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

4. Participants in the Reservation Payment Option are required to participate during:
   a. All Contracted Hours for all Planned Events called by the Company during the Capability Period, and
   b. Test Events called by the Company. The Test Event period will not exceed one hour. Participants in the Voluntary Participation Option will not be tested.

C. Metering:

1. The Direct Customer shall arrange for the furnishing and installation of interval metering with telecommunications capability. If an Aggregator takes service under this CSRP, all customers of the Aggregator must meet the metering and telecommunications requirements specified hereunder.

2. The Company will install interval metering, pending equipment availability, within 21 business days of the later of the Company’s receipt of an applicant’s payment for an upgrade to interval metering and the following: (i) evidence that a request has been made to the telephone carrier (e.g., receipt of a job number) to secure a dedicated phone line for a meter with landline telecommunications capability; or (ii) the active Internet Protocol (“IP”) address that the wireless carrier has assigned to the modem’s Electronic Serial Number (“ESN”) for a meter with wireless capability. If the Company misses the installation time frame for the Reservation Payment Option, it will make a “Lost Reservation Payment” to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company’s control, such as the telephone company’s failure to install a landline or, if, at the Company’s request, the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company’s acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.

3. Participation under this CSRP will commence the first day of the first Capability Period month that occurs after the Company’s acceptance of a completed application and at least 30 days after both the interval metering and communications become operational, but no later than July 1.
44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont’d)

D. Administrative Review:

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or Test Event called by the Company. Once the Company initiates an administrative review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested data, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company’s review of the data results in a finding that the enrollment and performance information are correct.

If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this CSRP and/or provided inaccurate data, the Direct Participant or the customer of the Aggregator will be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

E. Aggregation:

1. All customers of an Aggregator must meet the metering and telecommunications requirements of this CSRP.

2. An Aggregator is responsible for the compliance of all customers it enrolls and will be liable for performance, including, as applicable, repayments to the Company.

F. Payments Made Under Both Options:

Payments will be made pursuant to sections G and H of this CSRP.

G. Reservation Payment Option:

1. Payments

   a. Reservation Payments

   Direct Participants and Aggregators will receive Reservation Payment for each Capability Period month in which they are enrolled. The Reservation Payment rate per kW is based on the number of cumulative Planned Events for which the Direct Participant or Aggregator was asked to provide Load Relief during the Capability Period, as follows:

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont’d)

G. Reservation Payment Option (Cont’d)

The payment rate is $1.75 per kW per month in months in which, as of the last day of such month, the company asked the Direct Participant or Aggregator to provide Load Relief for four or fewer cumulative Planned Events since the current Capability Period commenced.

The payment rate is $2.19 per kW per month commencing in the month in which, as of the last day of such month, the Company asked the Direct Participant or Aggregator to provide Load Relief for five or more cumulative Planned Events since the current Capability Period commenced.

The Reservation Payment per month is equal to the applicable Reservation Payment rate per kW per month multiplied by the kW of contracted Load Relief multiplied by the Performance Factor.

b. Payment for Participation during Unplanned Events

A Direct Participant or Aggregator will receive payment for performance during each Unplanned Event, provided the Company can verify that the Direct Participant or Aggregator provided Load Relief.

The payment rate is equal to $0.30 per kWh for a Load Relief Period in which Load Relief was provided for each hour during the Load Relief Period.

c. Performance Payments for Load Relief

Except as specified in section I, the Company will make a payment to a Direct Participant or Aggregator who provides Load Relief during a Planned Event or Test Event.

The Performance Payment amount paid per event is equal to the Performance Payment rate of $0.15 per kWh multiplied by the average hourly kWh of Load Relief provided during the event multiplied by the number of event hours.
44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont’d)

G. Reservation Payment Option (Cont’d)

2. Performance Factor

If, during the prior Capability Period, an Aggregator did not participate in the program or if a Direct Participant either did not participate in the program or participated in the program through an Aggregator, the Performance Factor will be set to 0.5 in the current Capability Period and will remain at that level until the first month in which a Load Relief Period or Test Event is called. The Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

An Aggregator’s Performance Factor will carry forward to the start of the next Capability Period even if there is a change in the Aggregator’s portfolio. For Aggregators that enrolled participants in 2015, the Aggregator’s Performance Factor at the start of the 2016 Capability Period will be based on the cumulative performance and cumulative contracted Load Relief of its entire portfolio enrolled in the Reservation Payment Option during the 2015 Capability Period.
44. COMMERCIAL SYSTEM RELIEF PROGRAM (Cont’d)

G. Reservation Payment Option (Cont’d)

3. Application of Payments

Reservation Payments will be calculated on a monthly basis. Payments will be made by bill credit, check, or wire transfer.

4. Testing

The Company may require a Direct Participant or Aggregator to participate in one or more Test Events, each for a period not to exceed one hour, commencing at a time determined solely at the Company’s discretion, but within the Contracted Hours.

The Company will make a payment for one hour of energy for the Load Relief achieved up to the contracted amount, as specified above in section G.1.

H. Voluntary Participation Option:

1. Payments

Except as specified in section G, the Company will make Performance Payments to a Direct Participant or Aggregator participating in the Voluntary Participation Option for Load Relief provided during a designated Load Relief Period.

The payment rate for Load Relief is as follows:

$ 0.15 per kWh for Load Relief provided during a four-hour Planned Event; and
$ 0.50 per kWh for Load Relief provided during an Unplanned Event.

The Performance Payment amount paid per event is equal to the applicable Payment Rate multiplied by the average hourly kWh of Load Relief provided during the event multiplied by the number of event hours.

2. Application of Payments

The Company will make payment to a Direct Participant or Aggregator, after the end of the capability period but no later than the end of the calendar year, for the sum of the payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check, or wire transfer.
45. EMPIRE ZONE RATE

Purpose

This service is provided in cooperation with the New York State Department of Economic Development (“NYSDED”), the New York State Public Service Commission and the local Empire Zone certification board to assist in the revitalization of economically distressed geographic areas in the Company’s service territory.

Eligibility

Service under this Section will only be available to customers who have been certified, and maintain such certification, as Empire Zone (“EZ”) eligible by the New York State Commissioner of Economic Development.

A customer who is certified as EZ eligible must have an account established under Service Classification Nos. 2, 3 or 13 of this Rate Schedule.

Application for Service

EZ Rate participation shall be site specific. All separately metered service accounts within a customer’s premises whereby electricity consumption is not otherwise served directly through facilities owned by the customer shall be provided at the standard tariff provisions of such account’s applicable Service Classification under this Rate Schedule.

The NYSDED shall provide the Company with written notice of a customer’s certification or decertification as EZ eligible and the effective date of such action. Service will be initiated or terminated under this Section pursuant to such effective date.

Rates and Charges

Customers taking service under this Section will be subject to the rates, charges and terms of service, including the determination of billing demand and energy, contained in their applicable Service Classification under this Rate Schedule except that the portion of a customer’s load that qualifies for EZ rates, as determined pursuant to the NYSDED and General Information Section 41:

1. will not be billed for the Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G; and,

2. for any customer previously certified in an EZ located in another utility’s service territory where that utility’s tariff grants exemptions from the existing surcharges comparable to the Company’s surcharges and that customer acquires a business in an EZ located in the Company’s service territory will not be billed for System Benefits Charge Clean Energy Fund, as described in General Information Section 36.A, and will receive a credit associated with the Energy Efficiency Tracker, as described in General Information Section 36.H; and,

3. will be billed for System Benefits Charge Clean Energy Standard component as described in General Information Section 36.C; and,

4. will be billed the Excelsior Jobs Program energy delivery or demand delivery charges set forth in General Information Section 41.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
45. EMPIRE ZONE RATE (Cont’d)

Rates and Charges, (Cont’d)

The rates and charges under this Section are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

EZ rates shall not apply to that portion of a customer’s delivery service associated with the provision of applicable NYPA programs including, but not limited to, the Recharge New York Power Program as described in General Information Section 40, or that portion of delivery service served under the terms and conditions of an individually negotiated contract or other preferential or discount rate.

The rates and charges under this Section will be subject to periodic review and revision subject to Commission approval.

Term of Service

A customer who is certified as EZ eligible will be eligible to receive the EZ rates for no more than ten years from the effective date of the initial certification from the NYSDED or until a customer’s certification becomes invalid.
46. COMMUNITY DISTRIBUTED GENERATION

**Applicability:**

Community Distributed Generation (“CDG”) is available throughout the Company’s service territory.

A “CDG Host” or “CDG Host Account” is defined as a non-residential Customer that owns or operates electric generating equipment eligible for net metering under General Information Sections 38 and 48 and whose excess on-site energy production is applied to the accounts of other electric Customers (“CDG Satellites” or “CDG Satellite Accounts”) with which it has a contractual arrangement related to the disposition of net metering credits.

**Requirements of CDG Hosts:**

The CDG Host must meet all terms and conditions of this Rate Schedule and the requirements of the PSC that are adopted pursuant to its Orders issued in Case 15-E-0082 and Case 15-M-0180, as they may be amended or superseded from time to time.

The CDG Host must be a non-residential Customer with farm waste, solar, wind, micro-hydroelectric or fuel cell electric generating equipment. The CDG Host Account and all associated CDG Satellite Accounts must be located within the same load zone as determined by the New York Independent System Operator and within the Company’s service territory.

The CDG Host must certify in writing to the Company, both prior to commencing net metered service under CDG and annually thereafter, that its CDG Satellite Accounts with demands of 25 kW or greater receive, in aggregate, no more than 40 percent of the generator’s output and that the CDG Host meets creditworthiness standards and other requirements established by the PSC. The 40 percent output limit is waived for projects that only serve: (a) farm operations, and (b) residences of individuals who own or are employed by the farm served operations. The Host of a CDG project that exercises this waiver must certify in writing to the Company that each member is either a farm operation, the owner of the farm operation, or an employee of one of the farm operation members. The Company may notify the PSC if it becomes aware that a CDG project does not meet one or more of the PSC’s requirements or if the CDG Host fails to provide annual certification.

A CDG Host that provides a Customer’s name and account number to the Company (and such other information as the Company may require if it is unable to verify the Customer’s account based on the information provided), is certifying that it has written authorization from the Customer to request and receive that Customer’s historical usage information and, upon enrolling a CDG Satellite Account, that it has entered into a written contract with such Customer. The Company shall not be responsible for any contractual arrangements or other agreements between the CDG Host and CDG Satellite, including contractual terms, pricing, dispute resolution, and contract termination.

CDG Host submissions regarding allocations to CDG Satellites must be made to the Company on a properly executed CDG Allocation Request Form which can be accessed on the Company’s website.

A CDG Host may not request termination or suspension of electric service to a CDG Satellite Account. Consumer protections required of CDG Hosts until such time that the PSC establishes the Uniform Business Practices for Distributed Energy Resource Providers are as set forth by the PSC as adopted pursuant to its July 17, 2015 Order issued in Case 15-E-0082, as it may be amended or superseded from time to time.

A CDG Host Account shall not be a Remote Net Metered Host or Satellite Account. If the CDG Host Account was previously established under Remote Net Metering as an energy-only account whose Satellite Accounts receive monetary crediting pursuant to General Information Sections 37 and 48, the CDG Host must permanently surrender its rights to monetary crediting under a non-demand service classification before participating in CDG. If the CDG Host account was previously established as a net metered customer-generator under General Information Sections 38 or 48 or a Remote Net Metered Host, it must forfeit any remaining kWh credits at the time it becomes a CDG Host.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
46. COMMUNITY DISTRIBUTED GENERATION (Cont’d)

Requirements of CDG Satellites:

A CDG Satellite Account shall have only one CDG Host Account. A CDG Satellite Account may be a non-metered subscriber account if the CDG Host Account is compensated based on a monetary crediting methodology under the applicable sections in General Information Section 48. The CDG Satellite Account shall not be a net metered customer-generator or Remote Net Metered Satellite Account or take service under Service Classification Nos. 10 or 14.

Allocation of CDG Host’s Excess On-Site Production:

At least sixty days before commencing net metered service under CDG, the CDG Host must submit to the Company its designation of the CDG Host and CDG Satellite Accounts that will receive net metered service under CDG. Such designation shall be made on a properly executed CDG Allocation Request Form and shall provide the percentage (at up to three decimal places of accuracy) of the CDG Host’s net energy output to be allocated to each, as well as the percentage to be retained by the CDG Host. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the balance will be retained on the CDG Host Account, so that the full output of the CDG Host generation is allocated. Allocations that total more than 100.000% shall be rejected.

The CDG Host must designate no fewer than ten active CDG Satellite Accounts with the exception of projects that:

(a) are located on the site of a property serving multiple residential or non-residential CDG Satellite Accounts, or (b) only serve farm operations and residences of individuals who own or are employed by the served farm operations.

No more than 40 percent of the output of the CDG Host may serve CDG Satellites of 25 kW or greater with the exception of projects that meet the criteria for (b) above; provided, however, that the CDG Host may treat each dwelling unit served indirectly through sub-metering as though it were a separate participant for determining whether the ten-CDG Satellite Account minimum and 40-percent output limit are reached if either or both are applicable.

Each Satellite Account must take a percentage of the output of the CDG Host’s excess on-site production. The percentage must amount to at least 1,000 kWh annually but may not exceed the CDG Satellite Account’s historic average annual kWh usage (or forecast usage if historic data is not available). The CDG Host, by submitting a completed CDG Allocation Request Form to the Company, is certifying that its project meets the PSC’s eligibility requirements specified in its Order issued July 17, 2015, in Case 15-E-0082 and as may be revised thereafter.

After commencing net metered service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to one or more of its CDG Satellite Accounts once per CDG Host billing cycle by providing the Company with a properly executed CDG Allocation Request Form no less than 30 days before the CDG Host Account’s cycle billing date to which the modifications apply.

The CDG Host must furnish to the Company, once a year, no less than 30 days before the CDG Host’s 12-month anniversary of commencing CDG net metered service, written instructions for allocating any remaining credit, as applicable, that remains on the CDG Host Account at the end of the annual period (“Annual Credit”) to one or more of its CDG Satellite Accounts. The CDG Host Account will be given a two year grace period beyond the end of the annual period to distribute any credits that they retain at the end of the annual period. If the CDG Host has any Annual Credits left in its account at the end of the two-year grace period, it will forfeit a number of credits equal to the smallest amount of credits in its account at any point during the grace period. CDG Hosts will only be permitted to retain credits for distribution during the two-year grace period if those credits remain after the CDG Host has distributed as many credits as practicable to CDG Satellite Accounts, such that each Satellite Account’s consumption in the final month of the annual period has been fully offset. The CDG Host cannot allocate any portion of the Annual Credit to its own CDG Host Account. Such instructions shall be made on a properly executed CDG Allocation Request Form. No distribution will be made if instructions are not received by the required date.
46. COMMUNITY DISTRIBUTED GENERATION (Cont’d)

Net Metering Credits:

After application of excess credits to the CDG Host, as described in the applicable provisions of General Information Sections 38 and 48, remaining credits will be applied to the CDG Satellite Accounts in accordance with the percentage allocations that were designated by the CDG Host.

A monetary credit will be applied toward the electric charges of each CDG Satellite Account electric bill, if the CDG Host Account is: demand-billed; has farm waste electric generating equipment at its Non-Farm Location; or has fuel cell electric generating equipment. The credit applied to each CDG Satellite Account shall not exceed the electric charges due to the Company on that account.

For all other CDG Satellite Accounts, a kWh credit will be applied, up to the CDG Satellite Account’s kWh usage, at its equivalent monetary value at the per-kWh rate applicable to the CDG Satellite Account’s Service Classification (“CDG Satellite Rate”). Where the CDG Satellite Account is billed under Service Classification No. 6, or the Company’s Hourly Pricing Provision (“HPP”), or takes Retail Access Service and would otherwise be served under the Company’s HPP on a mandatory basis, the CDG Satellite Rate will be determined as follows: (a) if the CDG Satellite Account is billed under Service Classification No. 6, the kWh credit will based on the time-of-day rates applicable to the Customer’s Service Classification based on the CDG Satellite Account’s actual usage in each rating period; or (b) if the CDG Satellite Account is billed under the Company’s HPP or takes Retail Access Service and would otherwise be served under the Company’s HPP on a mandatory basis, the supply portion of the kWh credit will be based on the rate applicable to non-HPP customers served under the CDG Satellite Account’s Service Classification or for customers taking service under Service Classification Nos. 3 and 13 the supply portion of the kWh credit will be based on the rate applicable to non-HPP customers served under Service Classification No. 2 – Primary.

Any remaining credit on each CDG Satellite Account will be carried forward on that account to the succeeding billing period.

Where there is insufficient metering data available to ascertain the kWh supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host’s excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

Service Termination/Account Closure:

Service under this Section will terminate if a CDG Host is no longer eligible, if the CDG Host withdraws from CDG participation, or if the Company terminates service to the CDG Host Account. In such cases, the Account Closure provisions outlined in General Information Section 37 shall apply.

The Company requires an actual reading to close a CDG Host Account. The Company will close an account on the earlier of: (a) the first cycle date on which a reading is taken following the requested turn off date, or (b) the date of a special meter reading, which a Customer may request at the charge specified in General Information Section 12.1. After a Customer’s final bill is rendered, any remaining kWh credit will not be cashed out or transferred. CDG Satellite Account(s) shall no longer receive credits after the final bill is rendered on a CDG Host Account. CDG Satellite Accounts shall no longer receive credits after the final bill is rendered on its account or the account of its CDG Host. If a kWh credit remains on a CDG Satellite Account after its final bill is rendered, such credit will be returned to the CDG Host Account.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
47. COMMUNITY CHOICE AGGREGATION

A. Applicability:

A Community Choice Aggregation ("CCA") Program allows municipalities (villages, towns and cities) to aggregate the usage of eligible CCA customers (residential and small non-residential customers) within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.

In accordance with the Order issued in Case 14-M-0224, before requesting customer data from the utility for participation in a CCA Program, the municipality or their designee (CCA Administrator or ESCO) must:

1. sign a data security agreement with the Company, and
2. have an approved implementation and data protection plan and certification of local authorization approved by the New York State Public Service Commission.

B. Provision of Standard Data:

Upon fulfilling the requirements in General Information Section 47.A, the Company will provide the following information to the municipality or their designee in accordance with the terms and fee(s) stated herein.

1. Aggregated customer data, including the number of customers by service class, the aggregated peak demand (kW) by month for the past 12 months by service class if applicable, and the aggregated energy (kWh) by month for the past 12 months by service class. This information will be provided to the municipality or CCA Administrator within twenty days of a request. The Company will notify the requesting party if data for any service class that the Company contains so few customers, or in which one customer makes up a large portion of the load, such that the aggregated information does not pass the relevant aggregation privacy standard. The Company will work with the requestor to revise the request in order to address the identified reason(s) such as expanding the geographic area included in the request or combining customer classes or other means.

The charge for the above aggregated data in 47.B.1 is included in the CCA Statement.

2. After each municipality has entered into a CCA contract with an ESCO, the Company shall transfer customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the April 21, 2016 Order issued in Case 14-M-0224. The data should include:
   (a) Customer of record’s name
   (b) Mailing Address
   (c) Primary Language (if available from the Company’s billing system)
   (d) Any customer-specific alternate billing name and address

The charge for the above customer specific data described in 47.B.2 and 47.B.3 is included in the CCA Statement.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
47. COMMUNITY CHOICE AGGREGATION (Cont’d)

B. Provision of Standard Data: (Cont’d)

4. Upon request by the municipality or CCA Administrator the Company will transfer the customer data in 47.B.2 to the requestor within five days of the request for CCA eligible customers that became customers of the Company since the last eligible customer list was provided and were not on a previous eligible for out-out list. After the opt-out process has been completed for those customers, the Company will provide account numbers for customers that did not opt-out as described in 47.B.3. These eligible customer update lists will be provided without charge.
PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 01/06/18

Issued in Compliance with Order C. 17-M-0135, 16-M-0411, 14-M-0224 dated December 14, 2017

RESERVED FOR FUTURE USE

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
48. Value of Distributed Energy Resources (VDER)

A. Phase One Net Energy Metering Compensation

Applicability:

Customers taking service under Service Classification Nos. 1, 2, 3, 6, or 13 that own or operate eligible electric generating equipment, as defined in Public Service Law §66-j and summarized below and as defined in Public Service Law §66-l, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C:

<table>
<thead>
<tr>
<th>Generator Type</th>
<th>Limit on System Size</th>
<th>Non-Residential</th>
</tr>
</thead>
<tbody>
<tr>
<td>Solar</td>
<td>25 kW</td>
<td>Up to 2 MW</td>
</tr>
<tr>
<td>Farm Service Solar</td>
<td>Up to 100 kW</td>
<td>N/A</td>
</tr>
<tr>
<td>Micro-hydroelectric</td>
<td>25 kW</td>
<td>Up to 2 MW</td>
</tr>
<tr>
<td>Fuel Cell</td>
<td>10 kW</td>
<td>Up to 2 MW</td>
</tr>
<tr>
<td>Micro-CHP</td>
<td>10 kW</td>
<td>N/A</td>
</tr>
<tr>
<td>Farm Waste</td>
<td>Up to 2 MW</td>
<td></td>
</tr>
<tr>
<td>Wind</td>
<td>25 kW</td>
<td>2 MW</td>
</tr>
<tr>
<td>Farm Wind</td>
<td></td>
<td>500 kW</td>
</tr>
</tbody>
</table>

In order to satisfy the 2 MW limit applicable to photovoltaic generating equipment, each solar array of not more than 2 MW must be: (a) separately metered and interconnected to the utility delivery system; (b) located on a separate site; and, (c) independently operated from any other project.

Interconnection costs will be charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be deemed necessary for safety and adequacy of service, pursuant to Addendum New York State Interconnection Requirements. In no event will such costs for micro-hydroelectric, fuel cell, or farm waste be less than the Company’s costs. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line. Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Availability:

The provisions of this Section will be available to projects interconnected on or after March 10, 2017 and to projects for which Standard Interconnection Requirement Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less), as applicable, was not completed by March 9, 2017 pursuant to the following:

(a) Mass market on-site projects, defined as projects located behind the meter of a residential or small commercial customer that is not billed based on demand, that are not used to offset consumption at any other site and interconnected before the earlier January 1, 2020 or a Commission order directing modification;

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
48. Value of Distributed Energy Resources (VDER) (Cont’d)

A. Phase One Net Energy Metering Compensation (Cont’d)

**Availability:** (Cont’d)

(b) Large on-site projects, defined as projects located behind the meter of a non-residential customer that is billed based on demand or subject to the provisions of the Company’s Hourly Pricing Provision, that are not used to offset consumption at any other site for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017;

(c) Projects eligible for Remote Net Metering pursuant to General Information Section 37 for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017;

(d) Projects eligible for Community Distributed Generation (“CDG”) pursuant to General Information Section 46 for which 25% of interconnection costs have been paid, or a Standard Interconnection Contract has been executed if no such payment is required, on or before July 17, 2017, up to a total rated generating capacity of 39 MW. In the event that capacity remains below this threshold which would accommodate a portion of an eligible project, the provisions of this Section will be available to the entire project and the excess MW above the 39 MW threshold will be addressed under the Phase One Value Stack pursuant to General Information Section 48 when available; and,

(e) Eligible small wind electric generating equipment, as defined in Public Service Law §66-l, that is not used to offset consumption at any other site and interconnected after the 0.3% cap under Public Service Law §66-l is reached and before the earlier of January 1, 2020 or a Commission order directing modification.

Mass market customers are permitted to include energy storage technology in their on-site systems. However, customers that wish to pair energy storage with Remote Net Metered, large on-site, or CDG projects will be required to receive compensation based on the Value Stack tariff, when implemented.

**Metering:**

Metering configuration will be determined by the Company. In the event that:

(a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection requirements, but shall not be deemed necessary for safety and adequacy of service; or

(b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or

(c) the customer elects a second meter installation, the meter shall be treated as a component of the customer’s generation system and the customer shall bear the cost of such meter installation.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
48. Value of Distributed Energy Resources (VDER) (Cont’d)

A. Phase One Net Energy Metering Compensation (Cont’d)

**Metering:** (Cont’d)

1. All projects, excluding mass market on-site projects, taking service under the provisions of this Section must be equipped with utility metering capable of recording net hourly consumption and injection. Demand billed accounts not served under Service Classification Nos. 3 or 13 or under the provisions of the Company’s Hourly Pricing Provision will be subject to the metering requirements and charges contained in Special Provision 2.11 of this rate schedule. For remote net metered and CDG projects, interval meters must be installed by the time of interconnection. For large on-site projects, where an insufficient meter may already be present, the required metering should be installed by a date mutually agreed upon by the customer and the Company.

2. Mass market on-site projects taking service under Service Classification No. 6 may choose from the following metering options:

   (a) using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions; or

   (b) using two meters to separately measure the flow of energy in each direction, with the customer’s net output measured by a non-time differentiated watthour meter; or

   (c) using two meters to separately measure the flow of energy in each direction, with the customer’s net output measured by a time-differentiated watthour meter purchased by the customer.

Customers electing to have their generator’s output measured through a separate meter will be responsible for the costs of any new meter box and socket, to the extent required.

An existing customer with metering configuration (b) installed prior to December 23, 2004 may replace the current metering configuration with either option (a) or (c) and will be responsible for the net incremental costs incurred in installing the new metering configuration.

Energy supplied to the Company and measured through a non-time differentiated meter will be allocated to the time of use rate periods described under Service Classification No. 6 by multiplying such energy by the following allocation factors:

<table>
<thead>
<tr>
<th>Rate Period</th>
<th>Allocation</th>
</tr>
</thead>
<tbody>
<tr>
<td>On-Peak</td>
<td>70%</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>30%</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
48. Value of Distributed Energy Resources (VDER) (Cont’d)

A. Phase One Net Energy Metering Compensation (Cont’d)

Billing and Credits:

Customers who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period.

1. For non-demand metered customers, in the event that:
   
   (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification; or
   
   (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales) in a billing period,

   (i) for photovoltaic or micro-hydroelectric generators, farm waste generators utilized in farm operations or wind generators, the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, any difference will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the difference represents a net purchase or net sale, respectively.

   (ii) for fuel cell generators, micro-CHP generators or farm waste generators utilized at the customer’s premises, the excess on-site production will be converted to the equivalent value at the applicable energy delivery and energy supply per kWh rates of the customer’s applicable Service Classification No. 10 and applied as a direct credit to the customer’s current total utility bill. To the extent that the value of the production credit exceeds all components of the customer’s total bill, the remaining credit will be carried forward to the succeeding billing period.

2. For demand metered customers not subject to the Hourly Pricing Provision, as specified in the customer’s applicable Service Classification, in the event that:

   (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer’s applicable Service Classification; or

   (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales) in a billing period,

   (i) for photovoltaic or micro-hydroelectric generators, farm waste generators utilized in farm operations or wind generators, the excess on-site production will be converted to the equivalent value at the applicable energy delivery and energy supply per kWh rates of the customer’s applicable Service Classification and applied as a direct credit to the customer’s current total utility bill. To the extent that the value of the monthly production credit exceeds all components of the customer’s total bill, the remaining credits will be converted back to their kWh values and carried forward to the succeeding billing period.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
48. Value of Distributed Energy Resources (VDER) (Cont’d)

A. Phase One Net Energy Metering Compensation (Cont’d)

Billing and Credits: (Cont’d)

(ii) for fuel cell generators or farm waste generators utilized at the customer’s premises, the excess on-site production will be converted to the equivalent value at the applicable rate under Service Classification No. 10 and applied as a direct credit to the customer’s current total utility bill. To the extent that the value of this production credit exceeds all components of the customer’s total bill, the remaining credit will be carried forward to the succeeding billing period.

3. For demand metered customers subject to the Hourly Pricing Provision, as specified in the customer’s applicable Service Classification:

(a) an energy delivery charge/credit will be billed for the net usage/generation in the billing period at the applicable energy delivery kWh rates specified in the customer’s applicable Service Classification.

(b) an energy supply

(i) charge/credit will be billed for customer’s taking utility supply service. The appropriate charge/credit will be calculated by netting generation against usage in each hour of a billing period and multiplying the net usage/generation by the applicable hourly rate. Summing the charge/credit calculated for each hour will yield the energy supply amount to be billed for the billing period.

(ii) credit will be billed for customers taking retail access supply service that have net generation in at least one hour of a billing period. The appropriate credit will be calculated by multiplying the net generation, for each hour that such occurs, by the applicable hourly rate. Summing the credit calculated for each hour will yield the energy supply amount to be credited for the billing period.

Any energy delivery or energy supply credits so determined will be applied as a direct credit to the customer’s current total utility bill. To the extent that a credit remains after all components of the customer’s total bill have been offset, the remaining monetary credit will be carried forward to the succeeding billing period. For farm waste generators utilized in farm operations or farm service wind generators, a ratio of delivery and supply credits will be developed using the prior month’s credit, if applicable, and the current credit for the purpose of allocating total excess credits carried forward.

Payouts of generation credits in excess of usage will not be made at any time. Any unused credits remaining at the end of a project’s compensation term will be forfeited.

The minimum charge will be the Customer Charge plus the Basic Demand Charge, as applicable. The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered.

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48. Value of Distributed Energy Resources (VDER) (Cont’d)

A. Phase One Net Energy Metering Compensation (Cont’d)

Compensation Term:

Projects eligible for Remote Net Metering pursuant to General Information Section 37 that are entitled to monetary crediting pursuant to A.(3) within the Net Metering Credits section of General Information Section 37 will be served under the provisions of this Section for a period of 25 years from the project in-service date. All other projects meeting the requirements of this Section will be served under the provisions of this Section for a period of 20 years from the project in-service date.

Once the compensation term ends, projects still in operation will be billed and credited based on the tariff then in effect.

Customers taking service under this section of General Information Section 48 will be provided a one-time, irrevocable opt-in to Phase One Value Stack Compensation under General Information Section 48, when available.

Transfer of Ownership:

The compensation methodology of a mass market, small wind, large on-site, or remote net metered project, as defined above, will be determined at the time it pays 25% of its interconnection costs, consistent with the requirements of Addendum New York State Interconnection Requirements, or at the time of the execution of a Standard Interconnection Contract if no such payment is required, and will not change during the compensation term based on changes in ownership.

The compensation methodology of a CDG project, as defined above, will be determined at the time it pays 25% of its interconnection costs, consistent with the requirements of Addendum New York State Interconnection Requirements, or at the time of the execution of a Standard Interconnection Contract if no such payment is required, and will not change during the compensation term based on changes in ownership or subscription.
48. Value of Distributed Energy Resources (VDER) (Cont’d)

B. Phase One Value Stack

Applicability:

The provisions of this Section will be applicable to customers taking service under Service Classification Nos. 1, 2, 3, 6, or 13 that own or operate electric generating equipment, as defined in Public Service Law §66-j and as defined in Public Service Law §66-l, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Limitations on system size applicable to this General Information Section 48.B are summarized in the table below. Customers must also meet the requirements of General Information Section 48.A – Applicability as to interconnection costs. Customers taking service under the provisions of General Information Sections 37, 38, 46 or 48.A may make a one-time, irrevocable election to take service under the provisions of this Section, the Phase One Value Stack.

<table>
<thead>
<tr>
<th>Generator Type</th>
<th>Limit on System Size</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Residential</td>
</tr>
<tr>
<td>Solar</td>
<td>25 kW</td>
</tr>
<tr>
<td>Farm Service Solar</td>
<td>Up to 100 kW</td>
</tr>
<tr>
<td>Micro-hydroelectric</td>
<td>25 kW</td>
</tr>
<tr>
<td>Fuel Cell</td>
<td>10 kW</td>
</tr>
<tr>
<td>Micro-CHP</td>
<td>10 kW</td>
</tr>
<tr>
<td>Farm Waste</td>
<td>Up to 5 MW</td>
</tr>
<tr>
<td>Wind</td>
<td>25 kW</td>
</tr>
<tr>
<td>Farm Wind</td>
<td>500 kW</td>
</tr>
</tbody>
</table>

Availability:

The provisions of this Section will be available to interconnected facilities that: (a) are not eligible for monetary crediting under the provisions of General Information Section 37.A.(a)(3); (b) are not eligible for net metering under the provisions of General Information Section 48.A; or (c) have made a one-time, irrevocable election to opt-in to service under this Section.

Metering:

All projects taking service under the provisions of this Section must be equipped with utility metering capable of recording net hourly consumption and injection. Accounts not served under Service Classification Nos. 3 or 13 or under the provisions of the Company’s Hourly Pricing Provision will be subject to the metering requirements and charge contained in Special Provision 2.11 of this rate schedule. For remote net metered and community distributed generation (“CDG”) projects, interval meters must be installed by the time of interconnection. For large on-site projects where an insufficient meter may already be present, the required metering should be installed by a date mutually agreed upon by the customer and the Company. Mass market customers that opt-in to the provisions of this Section must have such a meter installed before the provisions of this Section are applicable.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
B. **Phase One Value Stack** (Cont’d)

**Billing and Credits:**

Service under the provisions of this Section will commence with a customer’s first meter read occurring after November 1, 2017. Customers who satisfy all installation and operation requirements will be allowed to combine their hourly purchases from and sales to the Company in a billing period.

(a) Net hourly consumption will be billed at the applicable rate specified in the customer’s applicable Service Classification; and,

(b) Net hourly injections will receive a monetary credit determined as the sum of the applicable Value Stack Components detailed below. Such Value Stack Credit will be applied as a direct credit to the customer’s current electric utility bill for any outstanding energy, customer, demand or other charges. If the Value Stack Credit for the current billing period plus any remaining prior period Value Stack Credit exceeds the current electric utility bill, the remaining Value Stack Credit will be addressed as follows:

1. For mass market and large on-site projects the Value Stack Credit will be carried forward to the succeeding billing period.
2. For remote net metered projects the Value Stack Credit will be applied according to the provisions applicable to remote net metering as defined in General Information Section 37.
3. For CDG projects the Value Stack Credit will be applied according to the provisions applicable to CDG as defined in General Information Section 46 and pursuant to the following:
   i. CDG sponsors will be given a two year grace period beyond the end of an annual period to distribute any credits that they retain at the end of the annual period;
   ii. If the CDG sponsor has credits in its account throughout the grace period, then at the end of the grace period it will be required to forfeit a number of credits equal to the smallest number of credits that were in its account at any point during the grace period; and,
   iii. CDG sponsors will only be permitted to retain credits for distribution during the two year grace period if those credits remain after the sponsor has distributed as many credits as practicable to members, such that each member’s consumption in the final month of the annual period is fully offset by the credits provided.

Payouts of generation credits in excess of usage will not be made at any time. Any unused credits remaining at the end of a project’s compensation term will be forfeited.

Issued by: **Anthony S. Campagiorni, Vice President, Poughkeepsie, New York**
48. Value of Distributed Energy Resources (VDER) (Cont’d)

B. Phase One Value Stack (Cont’d)

Value Stack Components:

1. Energy Component

For any hour in a billing period where the customer-generator has a net export of generation onto the Company’s system, the customer-generator will receive a credit determined by multiplying the net export by the hourly Day-Ahead Locational Based Market Price as set forth by the New York State Independent System Operator (“NYISO”) for Hudson Valley, Zone G, adjusted for losses. Credits will not be recalculated if such prices are modified by the NYISO after the billing period. The total credit for a billing period will be the sum of all such hourly credits.

2. Capacity Component

For capacity compensation, projects will be separated into two categories by technology type: (1) intermittent, such as solar and wind, or (2) dispatchable, encompassing all other eligible technology types.

Customers with intermittent resources will be able to:

(a) select between three alternative compensation methodologies, with Alternative 1, below, the default methodology; and,

(b) request a change, in writing, in compensation methodology as follows:

   (1) move from compensation under Alternative 1 to Alternative 2 or Alternative 3; or,
   (2) move from compensation under Alternative 2 to Alternative 3; however,
   (3) customers compensated under Alternative 2 may not switch to Alternative 1, and a project compensated under Alternative 3 may not switch to Alternative 1 or Alternative 2.

A customer must elect Alternative 2 by May 1 to be eligible to receive Value Stack Capacity Component compensation thereunder beginning June of that summer. A customer electing Alternative 2 after May 1 will remain on Alternative 1 until April 30 of the following calendar year.

Customers with dispatchable resources will be compensated under Alternative 3, below.

Alternative 1: Capacity compensation will be determined by multiplying the customer-generator’s net exports in a billing period by the equivalent Service Classification No. 2 – Secondary Demand capacity rate as included in the Market Price Charge pursuant to General Information Section 29. Such capacity rate will be published on the Statement of Value of Distributed Energy Resources – Credits (“VDER Statement”) as detailed below.
48. Value of Distributed Energy Resources (VDER) (Cont’d)

B. Phase One Value Stack (Cont’d)

Value Stack Components: (Cont’d)

Alternative 2: The capacity compensation rate will be determined by concentrating the most recent twelve months of capacity costs utilized to determine the rate in Alternative 1 into the 460 summer hours beginning 2 pm through the end of the hour beginning 6 pm on all days in the months of June, July and August. The rate so determined, which will remain effective for each of the three months of June, July and August, will be multiplied by the customer-generator’s net exports during these same hours to yield the total capacity compensation. The capacity compensation rate will be zero (0) for all months and hours outside those listed above. Such capacity rate will be published on the VDER Statement as detailed below. Only the non-storage generation will qualify for Alternative 2 compensation for customers with energy storage paired with electric generating equipment.

Alternative 3: Capacity compensation will be determined in each billing period by multiplying the customer-generator’s net energy export during the previous summer’s New York Control Area (“NYCA”) peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO Unforced capacity (“UCAP”) requirements, by the HPP UCAP rate filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

If the appropriate metering was not in place to measure the customer-generator’s net injection during the NYCA peak of the previous summer, the Company will estimate such net injection during that hour based on the National Renewable Energy Laboratory Photovoltaic Profiles (“NREL Profiles”) included in Appendix H of the Commission’s September 14, 2017 Order in Case 15-E-0751.

3. Environmental Component

Customers with generation that is eligible to receive Renewable Energy Standard Tier 1 Renewable Energy Credits (“RECs”) will transfer all RECs generated by the generator and receive compensation under the Environmental Component unless they make a one-time irrevocable election prior to the date of interconnection, to retain all RECs generated. The Company will be the Responsible Party within the New York Generation Attribute Tracking System (“NYGATS”) for all projects receiving compensation under the Environmental Component, including Tranche 0 CDG projects, and will receive all associated RECs. Projects electing to opt-out of compensation under the Environmental Component and retain their RECs must designate a Responsible Party with NYGATS. The environmental compensation rate will be determined at the time the customer pays at least twenty-five percent of its interconnection costs or executes the interconnection agreement, where no such payment is required, will be fixed for the term of the customer-generator’s eligibility of 25 years from the project’s in-service date and will be the greater of: (1) the clearing price of the New York State Energy Research and Development’s (“NYSERDA”) most recent Tier 1 REC procurement, or (2) the Social Cost of Carbon net of the Regional Greenhouse Gas Initiative (“RGGI”) allowance values per kWh, calculated each January by averaging the clearing price of the previous four RGGI auctions. For all other customers, the environmental compensation rate will be $0 per kWh. The environmental compensation rate will be published on the VDER Statement as detailed below and will be fixed for the term of compensation for the interconnected resource.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
48. Value of Distributed Energy Resources (VDER) (Cont’d)

B. Phase One Value Stack (Cont’d)

Value Stack Components: (Cont’d)

4. Market Transition Credit (MTC) Component

Mass market customers, as defined in General Information Section 48.A, opting in to Value Stack Compensation under this Section and qualifying CDG projects with mass market subscribers that have received a Tranche assignment prior to January 18, 2018, will receive a MTC applied to the mass market allocation of their net energy export. Where applicable, the MTC rate per kWh applied will be determined by Tranche assignment and service designation (residential or small commercial, non-demand) at the time the Customer pays at least twenty-five percent of its interconnection costs or executes the interconnection agreement, if no such payment is required, and will be fixed over a project’s compensation term.

The MTC rates will be published on the VDER Statement as detailed below.

In the case of an active Tranche wherein the next eligible project exceeds the MW allocation remaining in the Tranche, the project will be eligible to receive the MTC of that Tranche for the eligible capacity of that project. However, if the amount of the project’s eligible capacity exceeds the MW capacity remaining in the Tranche by more than 1 MW, the entire project will be placed in the subsequent Tranche. At this time, the original Tranche will be closed and the total MW allocation of the subsequent Tranche will be increased by the unused MW capacity in the original Tranche.

CDG projects that have paid at least twenty-five percent of interconnection costs, or execute the interconnection agreement, if no such payment is required, on and after January 18, 2018, will be assigned to the final Tranche until it is filled. Once the final Tranche is filled, and if no further action has been taken by the Commission, the MTC will no longer be available to new projects.

5. Demand Reduction Value (“DRV”) Component

Customer-generators that are not eligible to receive a MTC, including the non-mass market portion of a CDG project, will be eligible to receive a DRV credit in the form of a monthly lump sum based on the customer-generator’s average hourly output in the ten peak Central Hudson system send out hours in the previous calendar year multiplied by the DRV rate per kW-month in effect. If the customer-generator is a CDG Host Account, the DRV will be applied to the percentage of hourly output representing non-mass market subscribers. In a project’s first year of operation or when the appropriate metering was not in place to measure the customer-generator’s net injection during the previous calendar year, DRV compensation will be based on an average generation profile for a project of its technology and rated capacity. The initial DRV rate applicable to a customer-generator will be determined at the time the customer pays at least twenty-five percent of its interconnection costs or executes the interconnection agreement, if no such payment is required, and will be fixed for a period of three year from the customer-generator’s in-service date. At the end of the initial three year period, the DRV rate will be reset and fixed for subsequent three year periods based on the then applicable rate published on the VDER Statement.

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48. **Value of Distributed Energy Resources (VDER)** (Cont’d)

B. **Phase One Value Stack** (Cont’d)

**Value Stack Components:** (Cont’d)

6. **Locational System Relief Value (“LSRV”) Component**

Customers whose eligible generation is sited within specific areas identified by the Company and is within the required number of MW identified by the Company will receive an LSRV credit in the form of a monthly lump sum based on the customer-generator’s average hourly output in the ten peak Central Hudson system send out hours in the previous calendar year multiplied by the LSRV rate per kW-month in effect. In a project’s first year of operation or when the appropriate metering was not in place to measure the customer-generator’s net injection during the previous calendar year, LSRV compensation will be based on an average generation profile for a project of its technology and rated capacity. The LSRV rate applicable to a customer-generator will be determined at the time the customer pays at least twenty-five percent of its interconnection costs or executes the interconnection agreement, if no such payment is required, and will be fixed for a period of ten years from the customer-generator’s in-service date. The LSRV rate, specific area(s) and MW limits will be published on the VDER Statement as detailed below.

**Compensation Term**

Projects meeting the requirements of this Section will be served under the provisions of this Section for a period of 25 years from the project in-service date. Once the compensation term ends, eligible projects still in operation will be billed and credited based on the tariff then in effect.

**Transfer of Ownership**

The compensation methodology of a mass market, small wind, large on-site, or remote net metered project, as defined above, will be determined at the time it pays 25% of its interconnection costs, consistent with the requirements of Addendum New York State Interconnection Requirements, or at the time of the execution of a Standard Interconnection Contract if no such payment is required, or based on an opt-in election to the Value Stack as applicable, and will not change during the compensation term based on changes in ownership. The compensation methodology of a CDG project, as defined above, will be determined at the time it pays 25% of its interconnection costs, consistent with the requirements of Addendum New York State Interconnection Requirements, or at the time of the execution of a Standard Interconnection Contract if no such payment is required, and will not change during the compensation term based on changes in ownership or subscription.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
48. Value of Distributed Energy Resources (VDER) (Cont’d)

B. **Existing Generators**

Existing interconnected generators sized less than 2 MW that are currently compensated under the provisions of General Information Sections 38 or 48, may expand their capacity up to 5 MW coincident with a one-time, irrevocable opt-in to receive compensation under the provisions of this General Information Section 48.B. At the time that applicable interconnection requirements have been satisfied, the generator must accept compensation under the provisions of this Section 48.B for the entire project. If a project is compensated under the provisions of this Section 48.B at the time of expansion, it will receive compensation based on the currently available Tranche for the entire project. The capacity of the original Tranche shall be reduced by the original capacity of the expanded project and that amount shall then be added to the capacity of the currently open Tranche.

Existing generators sized between 2 MW and 5 MW that meet other eligibility requirements, shall be permitted to make a one-time, irrevocable opt-in to receive compensation under the provisions of this General Information Section 48.B and will be subject to the same provisions applicable to projects under 2 MW that opt-in. Projects eligible to receive the MTC component under this section will be placed in the available Tranche at the time they opt-in and receive MTC compensation based on that Tranche. Existing generators opting-in to receive compensation under this section with no changes to the characteristics of the eligible generating equipment will not be subject to the interconnection procedures specified in the Standard Interconnection Requirements (SIR).

**Projects Under Development**

The capacity of a project currently in the interconnection queue may be increased up to a total size of 5 MW. Additionally, existing projects on neighboring sites may be consolidated up to the 5 MW limit. In either case, the resulting project will receive compensation under this section. If the resulting project is a consolidated project that has total capacity equal to or less than the original projects, and if the original projects had received the same Tranche assignment, the consolidated project will retain that Tranche assignment. Otherwise, if the project is an expansion of a consolidation of projects with different or no Tranche assignment, the resulting projects will be placed in the currently available Tranche at the time the project passes the appropriate milestone or at the time of expansion if it had already passed that milestone. The capacity of resulting projects should be adjusted between Tranches as described in the above section. Interconnection applications for new projects sized between 2 MW and 5 MW, proposals to increase the capacity of existing projects, and proposals to increase the capacity of projects currently in the interconnection queue may be submitted to the Company. Projects currently in the interconnection queue may not be consolidated until further consideration and action on proposed SIR changes has been taken by the Commission.
48. Value of Distributed Energy Resources (VDER) (Cont’d)

B. Phase One Value Stack (Cont’d)

Statement of Value of Distributed Energy Resources

The initial Statement of Value of Distributed Energy Resources – Credits (“VDER Statement”) will be filed on not less than 15 days’ notice to be effective November 1, 2017. Subsequently, proposed changes in the VDER Statement will be filed on not less than three business days on a statement with the Public Service Commission. The statement will show all applicable Value Stack compensation rates including rates for the following components: capacity (excluding Alternative 3), environmental, DRV, and LSRV. The specific area(s) and required MW identified by the Company associated with any LSRV will also be provided. Such statement shall be made available to the public on the Company’s web site at www.CentralHudson.com.
SERVICE CLASSIFICATION NO. 1

RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to residential customers for:

Residential purposes in single-family dwellings or individual flats or apartments in multifamily dwellings, and

Use on individually owned farms where service for the farm operation is supplied through the meter serving the residence occupied by the operator and is used solely in connection with agricultural products produced on the premises, and

Use for combined residential and commercial purposes where service is supplied through a single meter and the predominant use is residential.

Also, use exclusively in connection with any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, and

Use exclusively in connection with religious purposes by corporations or associations organized and conducted in good faith for religious purposes, including the operation by such corporation or association of a school, notwithstanding that secular subjects are taught at such school, and

Use exclusively in connection with a community residence, as defined in subdivision twenty-eight, twenty-eight-a or twenty-eight-b of section 1.03 of the mental hygiene law, provided that such residence is operated by a not-for-profit corporation. If supervisory staff is present on premises on a twenty-four hour per day basis, the residence must provide living accommodations for fourteen or fewer residents.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, "supportive living facility" as defined above shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veterans' organizations as defined above shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 1 (Cont’d)

RESIDENTIAL SERVICE (Cont’d)

CHARACTER OF SERVICE

Continuous, 60 cycle, single phase at approximately 120, 120/208 or 120/240 volts, voltage depending on availability and the customer's requirements, excluding service supplied to religious organizations, community residences and veterans’ organizations receiving service under this Service Classification.

MONTHLY RATE

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<thead>
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<td>July 1, 2020</td>
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<tr>
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<tr>
<td>Energy Charge per kWh</td>
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</table>

Bills shall be rendered pursuant to the provisions of General Information, Section 13.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company’s Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.
SERVICE CLASSIFICATION NO. 1 (Cont’d)

RESIDENTIAL SERVICE (Cont’d)

HEAP CREDIT

The HEAP Credit, as described in General Information Section 36.D, shall apply to eligible customers.

MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

The provisions of the Company’s Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Market Price Charge, Market Price Adjustment, Merchant Function Charge and Revenue Decoupling Mechanism, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 1 (Cont’d)

MINIMUM CHARGE

The Customer Charge.

Where service is supplied from an extension, a surcharge may be payable as provided in General Information Section 5.A.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

TERM

Terminable at any time provided that customer cannot resume service within twelve months at the same location without paying the reconnection charge set forth in General Information Section 22.

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

1.1 A customer may have the option, with the consent of the Company, of paying for service taken under this classification for a limited period in equal monthly amounts based on the application of the rate to the estimated usage during the period. At the end of this period, or at the discontinuance of service if prior thereto, the customer shall pay, or be given credit for the difference between the amount paid and the charges for the actual usages under this rate. This payment or refund shall be made under such arrangements as may be agreed upon by the customer and the Company.

1.2 Not in use.
Reserved for future use.
SERVICE CLASSIFICATION NO. 1 (Cont’d)

RESIDENTIAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

1.3 Any customer found to have not complied with the residential minimum insulation standards set forth in General Information, Section 31 shall be subject to a surcharge of 25% of the bills for gas and electric service otherwise due until compliance is achieved.

1.4 Effective November 29, 1985 any customer 62 years of age or older taking service under this classification, may have the option of paying for service rendered on a quarterly basis, provided that such customers average annual billing is not more than $150.

1.5 Not in use.
SERVICE CLASSIFICATION NO. 1 (Cont’d)

RESIDENTIAL SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Effective date postponed to 04/01/2012. See Supplement No. 63.
SPECIAL PROVISIONS (Cont’d)

1.6 Not in Use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Effective date postponed to 04/01/2012. See Supplement No. 63.
SERVICE CLASSIFICATION NO. 1 (Cont’d)

RESIDENTIAL SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 1 (Cont’d)

RESIDENTIAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

1.7 Not in use.
SERVICE CLASSIFICATION NO. 1 (Cont’d)

RESIDENTIAL SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Effective date postponed to 04/01/2012. See Supplement No. 63.
SERVICE CLASSIFICATION NO. 1 (Cont’d)

RESIDENTIAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

1.8 Not in use.
SERVICE CLASSIFICATION NO. 1 (Cont’d)

RESIDENTIAL SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 2

GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to commercial/industrial customers for:

All purposes except use exclusively in individual residences, with the exception of individual residences with three phase service. Also for traffic signals, caution signals and operating control equipment owned, installed and maintained by the State of New York, counties, townships, cities and incorporated villages for which the State of New York has issued the appropriate permits.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, as defined in the Service Classification No. 1 Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran’s organizations, as defined in the Service Classification No. 1 section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

A customer taking three phase primary service and whose demand exceeds 1,000 kW. during two consecutive months of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 3. A customer so transferred shall only be eligible for transfer back to Service Classification No. 2 on the annual anniversary of the transfer to Service Classification No. 3 and only if the said customer has not exceeded 1,000 kW. during two consecutive months of the previous twelve months.

CHARACTER OF SERVICE

Continuous, 60 cycle, single or three phase alternating current delivered at one secondary voltage or one primary distribution voltage, phase and voltage depending on availability and the customer's requirements.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

MONTHLY RATE

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Bills shall be rendered pursuant to the provisions of General Information Section 13.

Customers that exceed 50 kW demand in two consecutive months may elect to obtain metering services from a non-utility provider with a credit applied to their Central Hudson bill. Refer to General Information Section 12.1 and Addendum-MET of the Company’s Electric Rate Schedule.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company’s Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

The provisions of the Company’s Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification unless provided under Special Provision 2.11. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Market Price Charge, Market Price Adjustment, Merchant Function Charge and Revenue Decoupling Mechanism, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

MINIMUM CHARGE

The Customer Charge.

Where the service is supplied from an extension, a surcharge or additional minimum charge may be payable as provided in General Information, Section 5.A.

DETERMINATION OF DEMAND

The demand will be measured whenever (1) the difference between three consecutive actual bimonthly meter reads has exceeded 5,000 Kwh or the difference between four consecutive actual monthly meter reads during the preceding 12 months has exceeded 2,500 Kwh; (2) it is estimated that the usage of new or existing customers will exceed these amounts in future billing periods; or (3) the demand of new or existing customers is estimated to exceed 10 Kw.

When determined by measurement the demand shall be the highest 15-minute integrated demand established during the month for which the bill is rendered.

The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

For customers operating induction generators, reactive demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In instances where there is no generation or a customer does not fully offset their load in a given month, reactive demand will be calculated in the manner consistent with all other customers.

The Reactive Demand Charge will be effective (a) August 1, 2010 for customers whose demands in any two of the previous twelve months are 1,000 kW or larger, (b) October 1, 2010 for customers with induction generators having a total nameplate rating greater than or equal to 1,000 kW, (c) October 1, 2011 for customers with induction generators having a total nameplate rating greater than or equal to 500 kW and (d) October 1, 2011 for customers whose demands in any two of the previous twelve months are 500 kW or larger.

If elevators, hoists, welding machines or other appliances of widely fluctuating loads are served under this classification, the demand in kilowatts of any installation including such load will not be taken as less than one-half the number of horsepower of the largest individual elevator or hoist motor or other such appliances.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

TERM

Terminable at any time provided that customer cannot resume service within twelve months at the same location without paying the reconnection charge set forth in General Information, Section 22.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS

2.1 Not in use.

2.2 Not in use.

2.3 Not in use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Effective date postponed to 04/01/2012. See Supplement No. 63.
SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Effective date postponed to 04/01/2012. See Supplement No. 63.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

2.4 A customer who is a condominium association or a cooperative housing corporation may have the option, with the consent of the Company, of paying for service taken under this classification for a limited period in equal monthly amounts based on the application of the rate to the estimated usage during the period. At the end of this period, or at the discontinuance of service if prior thereto, the customer shall pay, or be given credit for the difference between the amount paid and the charges for the actual usages under this rate. This payment or refund shall be made under such arrangements as may be agreed upon by the customer and the Company.

2.5 Any customer found to have not complied with the residential minimum insulation standards set forth in General Information Section 31 shall be subject to a surcharge of 25% of the bills for gas and electric service otherwise due until compliance is achieved.

2.6 Not in use.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

Reserved for future use.
SPECIAL PROVISIONS (Cont'd)

2.7 Not in use.

Effective date postponed to 04/01/2012. See Supplement No. 63.
Reserved for future use.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

Reserved for future use.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.8 ECONOMIC REVITALIZATION DISCOUNT

Prior to July 1, 2010, any new customer, or any existing customer with load growth of at least 100 kW of demand over the demand at their previous location, (a) who occupies an existing facility of at least 25,000 square feet which has been vacant for at least six months, (b) whose business is classified by the Standard Industrial Classification Manual (1987 edition or supplements thereto) within Major Groups 20-39, 40-48, 50-51, 60-67 or 73, and (c) who reimburses the Company for any incremental distribution system investment required to provide service, will be billed for energy and demand delivery as follows:

New Customers

New customers taking service under this special provision will be billed for delivery at 75%, if receiving secondary service, and 90% if receiving primary service, of the monthly energy and demand delivery rates specified above.

Existing Customers

Existing customers that relocate to a qualifying vacant facility and experience load growth of 100 kW or greater over their previous location, within the first six months at their new location, will be billed as follows upon demonstrating the required load growth.

The Company will establish a base year of billing units for energy and demand as the customer's last complete calendar year at their previous location. The base year energy and demand units will be billed at full delivery rates under this Service Classification. Any growth over the base year in energy and demand will be billed at 75%, if receiving secondary service, and 90% if receiving primary service, of the monthly energy and demand delivery rates specified above.

Customers taking service under this special provision prior to November 8, 2002 will continue to be billed pursuant to the applicable terms of this provision for the remainder of their then current discount term. This special provision is closed to new customers as of July 1, 2010.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.8 ECONOMIC REVITALIZATION DISCOUNT (Cont’d)

Electric Bill Credit, System Benefits Charge, Energy Cost Adjustment Mechanism, Merchant Function Charge and Revenue Decoupling Mechanism

The provisions of the Company’s Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge (SBC), as described in General Information Section 36.A, and Miscellaneous Charges and Purchased Power Adjustment (PPA), as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, and Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered under this Special Provision; however, the discount shall not apply to the Electric Bill Credit, SBC, PPA, Miscellaneous Charges, Merchant Function Charge or Revenue Decoupling Mechanism. The provisions of the Company’s Market Price Charge (MPC) and Market Price Adjustment (MPA), as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Special Provision; however, the discount shall not apply to the MPC or the MPA. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the MPC or MPA.

Qualifying Locations

Locations which qualify for the discount will be identified annually by the Company with a list of such qualifying locations as of the end of each calendar year provided to the Public Service Commission and the New York State Department of Economic Development.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

2.8 ECONOMIC REVITALIZATION DISCOUNT (Cont’d)

Term

Service under this Special Provision will continue until the earlier of December 31, 2012 or until program funding is exhausted. Customers taking service under this Special Provision will be notified by the Company in writing six months prior to the expiration of their discount. Upon expiration of their discount, customers will be billed at full delivery rates under this Service Classification.

Energy Efficiency

Customers are encouraged to take advantage of the energy efficiency assistance provided by the New York State Energy Research & Development Authority (NYSERDA) under its New York Energy Smart program.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.9 Not in use.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL DELIVERY SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL DELIVERY SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL DELIVERY SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.10 Not in use.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.11 HOURLY PRICING PROVISION

Effective October 1, 2011 all customers with demand exceeding 500 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December, but initially for the twelve months ended August 31, 2009) and electing to purchase their energy requirements from the Company will be billed for these requirements based on the charges set on an hourly basis according to the market price of electricity described below. Effective October 1, 2012 all customers with demand exceeding 300 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December, but initially for the twelve months ended June 30, 2010) and electing to purchase their energy requirements from the Company will be billed for these requirements based on the charges set on an hourly basis according to the market price of electricity as described below. All other customers taking service under this Service Classification may elect to purchase 100% of their energy requirements based on charges set on an hourly basis according to the market price of electricity described below.

The market price of electricity will be the hourly Day-Ahead Locational Based Market Price (DAM) as set forth by the New York State Independent System Operator (NYISO) for Central Hudson, Hudson Valley, Zone G (Zone G). The source of the hourly prices will be the NYISO website for the DAM.

Customers taking service under this Special Provision will also be subject to charges for energy balancing as well as non-energy components of electric power supply, such as capacity, ancillary services and allowances for working capital costs and bad debts.

Prior to May 1, 2011, these charges will be recovered through the HPP UCAP Charge, which will be determined on a monthly basis, coincident with the development of the components of the Energy Cost Adjustment Mechanism, as described in General Information Section 29, will be stated in whole $0.00001 amounts per kilowatthour and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment. The UCAP Charge will be calculated as the sum of:

(A) An energy balancing component calculated by subtracting the DAM from the Real-Time LBMP (RTM) as set forth by the NYISO for Zone G for each hour in the current month, multiplying the difference by any purchases or sales made by the Company in the real-time market for load balancing purposes and dividing the net result by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,

(B) A component for capacity charges determined by taking the sum of HPP customers’ estimated unforced capacity (UCAP) requirements multiplied by the monthly NYISO Spot Auction price for the New York Control Area (NYCA); and,

(C) A component for ancillary service charges, including NYPA Transmission Access Charges (NTAC), calculated by taking the sum of such charges incurred by the Company and dividing by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

2.11 HOURLY PRICING PROVISION (Cont’d)

(D) Allowances for working capital costs and bad debts equal to the average per kWh rate for these charges as otherwise included in the Market Price Charge (MPC)

For each billing period, the customer’s total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer’s hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, and (2) the HPP UCAP Charge per kWh multiplied by the customer’s total measured load in kilowatthours.

On and after May 1, 2011, capacity charges will be recovered through a separate charge, HPP UCAP. Each customer’s capacity charge will be calculated as the product of the customer’s demand during the previous summer’s NYCA peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO UCAP requirements, and the monthly NYISO Spot Auction price for the capacity zone(s) from which the capacity is acquired pursuant to the requirements of the NYISO for the prior calendar month. The HPP UCAP will be stated in whole $0.01 amounts per kilowatt and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

The HPP UCAP Charge will be renamed the HPP Charge and will continue to recover charges for energy balancing, ancillary services, allowances for working capital and bad debts according to the provisions provided above.

Effective April 1, 2017, the HPP Charge will be increased by a component designed to recover the costs of Renewable Energy Credits (REC’s), Zero Emissions Credits (ZEC’s) and Alternative Compliance Payments (ACP’s) purchased pursuant to Case 15-E-0302. The REC/ZEC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole $0.00001 amounts per kilowatt-hour and will be filed on the Statement of Market Price Charges. The REC/ZEC/ACP component shall be filed to become effective with the eighth billing batch of April.

For billing purposes, REC/ZEC/ACP cost recovery will be included in the HPP Charge, with the combined amount shown as one line item on customer bills.

Effective November 1, 2017, the HPP Charge will be increased by a component designed to recover the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation. This component will be determined by taking the market value of the compensation paid and dividing by the estimate of full service sales, including HPP sales, as described in General Information Section 29.

For each billing period, the customer’s total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer’s hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, (2) the customer’s HPP UCAP, and (3) the HPP Charge per kWh multiplied by the customer’s total measured load in kilowatthours.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.11 HOURLY PRICING PROVISION (Cont’d)

Metering Requirement

In order to take service under this Special Provision a customer must have in place an interval meter, and have telecommunications to the meter, that is compatible with the Company’s MV-90 data acquisition system. On and after October 1, 2012, cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer’s premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge pursuant to the parent service classification, customers will be assessed an incremental monthly charge of $30.00

Pursuant to the Order of the Public Service Commission in Case 12-E-0189, all customers with previously installed dedicated phone lines will have their meter changed to accommodate Company controlled communications prior to October 1, 2013. Such customers who provided dedicated phone lines as telecommunication to their meter shall be billed an incremental monthly charge of $24.00 until the Company changes their meter and communication equipment to Company controlled communications at which time the incremental customer charge will change to $30.00 effective with the first full billing period after the meter change.

Pursuant to the Order of the Public Service Commission in Case 08-E-0887, all customers with demand exceeding 500 kW in any two of the previous twelve months ended August 31, 2009 will be required to have telecommunications and have in place an interval meter prior to October 1, 2010. Effective October 1, 2011, all S.C. No. 2 customers with demand exceeding 500 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December) must have in place an interval meter, with telecommunications to the meter, and will be assessed the incremental monthly charge as set forth above. Pursuant to the June 18, 2010 Order of the Public Service Commission in Case 09-E-0588, all customers with demand exceeding 300 kW in any two of the previous twelve months ended June 30, 2010 will be required to have telecommunications and have in place an interval meter prior to October 1, 2011. Effective October 1, 2012, all S.C. No. 2 customers with demand exceeding 300 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December) must have in place an interval meter, with telecommunications to the meter, and will be assessed the incremental monthly charge as set forth above. If a non-cellular enabled interval meter is installed and the customer’s dedicated phone line is not installed or operational, for reasons not caused by the Company’s equipment, when the Company attempts to read the meter, the customer shall be responsible for resolution of the problem, and the customer will be assessed an $80.00 on-site meter reading charge each monthly cycle until the condition is corrected.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.11 HOURLY PRICING PROVISION (Cont’d)

Electric Bill Credit, System Benefits Charge, Energy Cost Adjustment Mechanism, Merchant Function Charge and Revenue Decoupling Mechanism

The provisions of the Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge, as described in General Information Section 36.A, Miscellaneous Charges and Purchased Power Adjustment, as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, and Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered under this Special Provision.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.11 HOURLY PRICING PROVISION (Cont’d)

Increase in Rates and Charges

All rates and charges for service billed by the Company under this Special Provision, including the Electric Bill Credit, System Benefits Charge, Miscellaneous Charges, Purchased Power Adjustment, Merchant Function Charge and Revenue Decoupling Mechanism, shall be increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

Term

Eligible customers electing to take service under this option may do so on a monthly basis. In order to participate, customers must indicate their intent to purchase energy under the hourly pricing option no later than 5 business days prior to the start of the month they intend to take service.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.12 Emergency Demand Response Program

A customer who can purchase electric power supply from the Company under this Service Classification may elect to designate a portion of his load as curtailable and receive a billing credit subject to the terms defined below. The minimum curtable load is 100 kW. Customers selecting this Special Provision must have in place an interval meter, with telecommunications to the meter, that is compatible with the Company’s MV-90 data acquisition system, and possess a fax machine with a dedicated phone line. Cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer’s premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge pursuant to the parent service classification, customers will be assessed an incremental monthly charge of $30.00. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source.

Central Hudson will process customer applications to the EDRP program within seven (7) business days after the customer submits a completed application, subject to any processing time required by the NYISO.

Program Description

The Central Hudson Emergency Demand Response Program (EDRP) will operate in conjunction with the New York Independent System Operator (NYISO) EDRP. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verifiable reductions of at least 100 kW.

The Company will provide as much notice in advance to customers to curtail, however, this is subject to the minimum of 2 hours notice to the Company by the NYISO. Implementation for the EDRP will occur due to the following conditions:

a) an in-day peak hour forecast response to an operating reserve shortage, as set forth in Section 4.1 of the NYISO Emergency Operations Manual; or

b) in conjunction with the NYISO’s call for special case resources as set forth in the NYISO ICAP Manual; or

c) in response to a major state of emergency as set forth in Section 3.2 of the NYISO Emergency Operations Manual; or
SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.12 Emergency Demand Response Program (Cont'd)

d) at the NYISO's discretion to relieve system or zonal emergencies.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load. Customers are encouraged to participate in multiple load curtailment programs but will be reimbursed only for the highest amount under any one program.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare the customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load. Load reductions will be evaluated via the Customer Baseline(CBL) methodology contained in the NYISO EDRP Operating Manual.

Rates and Payments

Customers will be paid a sum equal to 90% of that paid to the Company by the NYISO for the customers' load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.13 Day-Ahead Demand Response Program (DADRP)

A customer who purchases electric power supply from the Company under this Service Classification and is capable of curtailing 1 MW of load may elect to participate in the NYISO’s Day-Ahead Demand Response Program by submitting day-ahead demand reduction bids in a form prescribed by the Company. Customers selecting this Special Provision must have in place an interval meter, with telecommunications to the meter, that is compatible with the Company’s MV-90 data acquisition system, and possess a fax machine with a dedicated phone line. Cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer’s premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge pursuant to the parent service classification, customers will be assessed an incremental monthly charge of $30.00. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source. Customers must be capable of curtailing demand for purposes of bidding into the Day-Ahead Market.

Term of Service
Service will be available under this Special Provision seven days after the customer supplies a completed application subject to any additional processing time required by the NYISO. Customers may terminate service under this Special Provision upon written notice to the Company.

Definitions
The following definitions are applicable under this Special Provision:

Bid: The customer’s load reduction nomination in kW for the Dispatch Day.

Bidding Day: The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

Calculated Load Reduction: The difference between the Customer Baseline Load and the customer’s actual metered load on an hourly basis. The Calculated Load Reduction shall not be less than zero.

Customer Baseline Load (CBL): Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology.

Demand Reduction Bus: The electrical location where the load reduction will take place and where Locational Based Marginal Price (LBMP) is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SPECIAL PROVISIONS (Cont'd)

2.13 Day-Ahead Demand Response Program (DADRP) (Cont'd)

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the Day-Ahead Market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

Criteria for Bids
Bids shall be submitted in 100 KW increments for the time period and the price level specified by the Company, subject to the zonal floor bid price requirement of the NYISO's DADRP.

The maximum hourly load reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

Bidding Procedure
On any Bidding Day prior to 1 P.M., the customer may provide the Company a Bid in 100 KW increments per account. The Company will aggregate Bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of Bids into 1 MW increments may require adjustments to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M., on the Notification Day, the Company will notify the customer which Bids are accepted. Any Bid not accepted is deemed rejected.

Rates and Charges
The customer will be subject to all other rates and charges in this Service Classification.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

2.13 Day-Ahead Demand Response Program (DADRP) (Cont’d)

Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Special Provision, the Company will pay the customer an amount equal to the customer’s Bid in kW for such hour times 90 percent of the dollars received by the Company from the NYISO for scheduled Day-Ahead Load Reductions, excluding any Demand Reduction Incentive payments for such hour, times the ratio of the aggregated Bids at the customer’s Demand Reduction Bus for such hour, rounded to the nearest lower whole MW to the aggregated Bids at the customer’s Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer’s Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will in no event be less than 90 percent of the product of the customer’s Bid and the bid price level.

Payment, net of any penalties, will be made by bill credit on the customer’s bill following the Company’s receipt of payment from the NYISO.

Special Provision Term

Service under this Special Provision will be provided in accordance with the New York Independent System Operator’s Day-Ahead Demand Response Program.
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 2 (Cont’d)

GENERAL SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 3

LARGE POWER PRIMARY SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to commercial/industrial customers for:

All purposes.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, as defined in the Service Classification No. 1 Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran’s organizations, as defined in the Service Classification No. 1 section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

CHARACTER OF SERVICE

Continuous, 60 cycle, three phase alternating current delivered at one primary distribution voltage.

MONTHLY RATES

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Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 3

LARGE POWER PRIMARY SERVICE

MONTHLY RATES (Cont’d)

Bills rendered shall be based on periodic meter readings as provided in General Information, Section 13.

Service Classification No. 3 customers may elect to obtain metering services from a non-utility provider with a credit applied to their Central Hudson bill. Direct customers who purchase their own meter(s) may be eligible for a credit that reflects their ownership of the meter but retention of Central Hudson’s meter operation, maintenance and meter reading services. Refer to General Information Sections 12.1, 35 and Addendum-MET of the Company’s Electric Rate Schedule.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company’s Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

ENERGY SUPPLY

The provisions of the Company’s Hourly Pricing Provision (HPP), as described in Special Provision 3.8, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the HPP.
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, energy supply charges under Special Provision 3.8, if applicable, Merchant Function Charge and Revenue Decoupling Mechanism are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The Customer Charge plus the Basic Demand Charge.

DETERMINATION OF DEMAND

The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered, but not less than 500 kilowatts.

For customers whose demands in any two of the previous twelve months are 1,000 kW or larger, the Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

For customers operating induction generators, reactive demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In instances where there is no generation or a customer does not fully offset their load in a given month, reactive demand will be calculated in the manner consistent with all other customers. This provisions is applicable to customers operating induction generators with a total nameplate rating (a) greater than or equal to 1,000 kW beginning October 1, 2010 and (b) greater than or equal to 500 kW beginning October 1, 2011.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

METERING REQUIREMENT

Customers taking service under this Special Provision must have in place an interval meter, and have telecommunications to the meter, that is compatible with the Company’s MV-90 data acquisition system. On and after May 1, 2013, cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer’s premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge, customers will be assessed an incremental monthly charge of $6.00 for customers where the Company has provided cellular communications to the meter. If a non-cellular enabled interval meter is installed and the customer’s dedicated phone line is not installed or operational, for reasons not caused by the Company’s equipment, when the Company attempts to read the meter, the customer shall be responsible for resolution of the problem, and the customer will be assessed an $80.00 on-site meter reading charge each monthly cycle until the condition is corrected.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

TERM

A minimum of one year from March 15, 1978, or from commencement of service under this classification after that date, and successive annual terms thereafter. A customer cannot resume service within one year at the same location under this classification if service has been taken during the intervening period under any other service classification.

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

3.1 Not in use.
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SPECIAL PROVISIONS (Cont'd)

3.2 Not in use.

3.3 Not in use.
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

3.4 ECONOMIC REVITALIZATION DISCOUNT

Prior to July 1, 2010, any new customer, or any existing customer with load growth of at least 100 kW of demand over the demand at their previous location, (a) who occupies an existing facility of at least 25,000 square feet which has been vacant for at least six months, (b) whose business is classified by the Standard Industrial Classification Manual (1987 edition or supplements thereto) within Major Groups 20-39, 40-48, 50-51, 60-67 or 73, and (c) who reimburses the Company for any incremental distribution system investments required to provide service, will be billed for demand delivery as follows:

**New Customers**

New customers taking service under this special provision will be billed for demand at 90% of the monthly delivery rates specified above.

**Existing Customers**

Existing customers that relocate to a qualifying vacant facility and experience load growth of 100 kW or greater over their previous location, within the first six months at their new location, will be billed as follows upon demonstrating the required load growth.

The Company will establish a base year of billing units for energy and demand as the customer's last complete calendar year at their previous location. The base year demand units will be billed at full delivery rates under this Service Classification. Any growth over the base year in demand will be billed at 90% of the monthly delivery rates specified above.

Customers taking service under this special provision prior to November 8, 2002 will continue to be billed pursuant to the applicable terms of this provision for the remainder of their then current discount term. This special provision is closed to new customers as of July 1, 2010.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

3.4 ECONOMIC REVITALIZATION DISCOUNT (Cont’d)

Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Energy Supply, and Merchant Function Charge

The provisions of the Company’s Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge (SBC), as described in General Information Section 36.A, Miscellaneous Charges and Purchased Power Adjustment (PPA), as described in General Information Section 29, Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Special Provision; however, the discount shall not apply to the Electric Bill Credit, SBC, PPA, Miscellaneous Charges or Merchant Function Charge. The provisions of the Company’s Hourly Pricing Provision (HPP), as described in Special Provision 3.8, shall apply to electricity provided and sold by the Company under this Special Provision; however, the discount shall not apply to the HPP. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the HPP.

Qualifying Locations

Locations which qualify for the discount will be identified annually by the Company with a list of such qualifying locations as of the end of each calendar year provided to the Public Service Commission and the New York State Department of Economic Development.

Term

Service under this Special Provision will continue until the earlier of December 31, 2012 or until program funding is exhausted. Customers taking service under this Special Provision will be notified by the Company in writing six months prior to the expiration of their discount. Upon expiration of their discount, customers will be billed at full delivery rates under this Service Classification.
SPECIAL PROVISIONS (Cont’d)

3.4 ECONOMIC REVITALIZATION DISCOUNT (Cont’d)

Energy Efficiency

Customers are encouraged to take advantage of the energy efficiency assistance provided by the New York State Energy Research & Development Authority (NYSERDA) under its New York Energy Smart program.
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont'd)

3.5 Not in use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.
Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont'd)

3.7 Not in use.
SERVICE CLASSIFICATION NO. 3 (Cont'd)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

3.8 HOURLY PRICING PROVISION

Customers taking service under this Service Classification and electing to purchase their energy requirements from the Company will be billed for these requirements based on charges set on an hourly basis according to the market price of electricity described below. The market price of electricity will be the hourly Day-Ahead Locational Based Market Price (DAM) as set forth by the New York State Independent System Operator (NYISO) for Central Hudson, Hudson Valley, Zone G (Zone G). The source of the hourly prices will be the NYISO website for the DAM. Such prices will be adjusted by the Factor of Adjustment set forth in General Information Section 29.

Customers taking service under this Special Provision will also be subject to charges for energy balancing as well as non-energy components of electric power supply, such as capacity, ancillary services and allowances for working capital costs and bad debts.

Prior to May 1, 2011, these charges will be recovered through the HPP UCAP Charge, which will be determined on a monthly basis, coincident with the development of the components of the Energy Cost Adjustment Mechanism, as described in General Information Section 29, will be stated in whole $0.00001 amounts per kilowatthour and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment. The UCAP Charge will be calculated as the sum of:

(A) An energy balancing component calculated by subtracting the DAM from the Real-Time LBMP (RTM) as set forth by the NYISO for Zone G for each hour in the current month, multiplying the difference by any purchases or sales made by the Company in the real-time market for load balancing purposes and dividing the net result by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,

(B) A component for capacity charges determined by taking the sum of HPP customers’ estimated unforced capacity (UCAP) requirements multiplied by the monthly NYISO Spot Auction price for the New York Control Area (NYCA); and,

(C) A component for ancillary service charges, including NYPA Transmission Access Charges (NTAC), calculated by taking the sum of such charges incurred by the Company and dividing by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

3.8 HOURLY PRICING PROVISION (Cont’d)

(D) Allowances for working capital costs and bad debts equal to the average per kWh rate for these charges as otherwise included in the Market Price Charge (MPC)

For each billing period, the customer’s total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer’s hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, and (2) the HPP UCAP Charge per kWh multiplied by the customer’s total measured load in kilowatthours.

On and after May 1, 2011, capacity charges will be recovered through a separate charge, HPP UCAP. Each customer’s capacity charge will be calculated as the product of the customer’s demand during the previous summer’s NYCA peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO UCAP requirements, and the monthly NYISO Spot Auction price for the capacity zone(s) from which the capacity is acquired pursuant to the requirements of the NYISO for the prior calendar month. The HPP UCAP will be stated in whole $0.01 amounts per kilowatt and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

The HPP UCAP Charge will be renamed the HPP Charge and will continue to recover charges for energy balancing, ancillary services, allowances for working capital and bad debts according to the provisions provided above.

Effective April 1, 2017, the HPP Charge will be increased by a component designed to recover the costs of Renewable Energy Credits (REC’s), Zero Emissions Credits (ZEC’s) and Alternative Compliance Payments (ACP’s) purchased pursuant to Case 15-E-0302. The REC/ZEC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole $0.00001 amounts per kilowatthour and will be filed on the Statement of Market Price Charges. The REC/ZEC/ACP component shall be filed to become effective with the eighth billing batch of April.

For billing purposes, REC/ZEC/ACP cost recovery will be included in the HPP Charge, with the combined amount shown as one line item on customer bills.

Effective November 1, 2017, the HPP Charge will be increased by a component designed to recover the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation. This component will be determined by taking the market value of the compensation paid and dividing by the estimate of full service sales, including HPP sales, as described in General Information Section 29.

For each billing period, the customer’s total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer’s hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, (2) the customer’s HPP UCAP, and (3) the HPP Charge per kWh multiplied by the customer’s total measured load in kilowatthours.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SPECIAL PROVISIONS (Cont’d)

3.9 Emergency Demand Response Program

A customer who can purchase electric power supply from the Company under this Service Classification may elect to designate a portion of his load as curtailable and receive a billing credit subject to the terms defined below. The minimum curtailable load is 100 kW. Customers selecting this Special Provision must have in place an interval meter pursuant to the Metering Requirements section of the parent service classification and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source.

Central Hudson will process customer applications to the EDRP program within seven (7) business days after the customer submits a completed application, subject to any processing time required by the NYISO.

Program Description

The Central Hudson Emergency Demand Response Program (EDRP) will operate in conjunction with the New York Independent System Operator (NYISO) EDRP. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verified reductions of at least 100 kW.

The Company will provide as much notice in advance to customers to curtail, however, this is subject to the minimum of 2 hours notice to the Company by the NYISO. Implementation for the EDRP will occur due to the following conditions:

a) an in-day peak hour forecast response to an operating reserve shortage, as set forth in Section 4.1 of the NYISO Emergency Operations Manual; or

b) in conjunction with the NYISO’s call for special case resources as set forth in the NYISO ICAP Manual; or

c) in response to a major state of emergency as set forth in Section 3.2 of the NYISO Emergency Operations Manual; or
SPECIAL PROVISIONS (Cont'd)

3.9 Emergency Demand Response Program (Cont'd)

d) at the NYISO's discretion to relieve system or zonal emergencies.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load. Customers are encouraged to participate in multiple load curtailment programs but will be reimbursed only for the highest amount under any one program.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare the customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load. Load reductions will be evaluated via the Customer Baseline (CBL) methodology contained in the NYISO EDRP Operating Manual.

Rates and Payments

Customers will be paid a sum equal to 90% of that paid to the Company by the NYISO for the customers' load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

3.10 Day-Ahead Demand Response Program (DADRP)

A customer who purchases electric power supply from the Company under this Service Classification and is capable of curtailing 1 MW of load may elect to participate in the NYISO’s Day-Ahead Demand Response Program by submitting day-ahead demand reduction bids in a form prescribed by the Company. Customers selecting this Special Provision must have in place an interval meter pursuant to the Metering Requirements section of the parent service classification and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source. Customers must be capable of curtailing demand for purposes of bidding into the Day-Ahead Market.

Term of Service
Service will be available under this Special Provision seven days after the customer supplies a completed application subject to any additional processing time required by the NYISO. Customers may terminate service under this Special Provision upon written notice to the Company.

Definitions
The following definitions are applicable under this Special Provision:

Bid: The customer’s load reduction nomination in kW for the Dispatch Day.

Bidding Day: The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

Calculated Load Reduction: The difference between the Customer Baseline Load and the customer’s actual metered load on an hourly basis. The Calculated Load Reduction shall not be less than zero.

Customer Baseline Load (CBL): Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology.

Demand Reduction Bus: The electrical location where the load reduction will take place and where Locational Based Marginal Price (LBMP) is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

3.10 Day-Ahead Demand Response Program (DADRP) (Cont’d)

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the Day-Ahead Market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

Criteria for Bids
Bids shall be submitted in 100 KW increments for the time period and the price level specified by the Company, subject to the zonal floor bid price requirement of the NYISO's DADRP.

The maximum hourly bid reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

Bidding Procedure
On any Bidding Day prior to 1 P.M., the customer may provide the Company a Bid in 100 KW increments per account. The Company will aggregate bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of Bids into 1 MW increments may require adjustments to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M., on the Notification Day, the Company will notify the customer which Bids are accepted. Any Bid not accepted is deemed rejected.

Rates and Charges
The customer will be subject to all other rates and charges in this Service Classification.
3.10 Day-Ahead Demand Response Program (DADRP) (Cont’d)

Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Special Provision, the Company will pay the customer an amount equal to the customer’s Bid in kW for such hour times 90 percent of the dollars received by the Company from the NYISO for scheduled Day-Ahead Load Reductions, excluding any Demand Reduction Incentive payments for such hour, times the ratio of the aggregated Bids at the customer’s Demand Reduction Bus for such hour, rounded to the nearest lower whole MW to the aggregated Bids at the Customer’s Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer’s Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will in no event be less than 90 percent of the product of the customer’s Bid and the bid price level.

Payment, net of any penalties, will be made by bill credit on the customer’s bill following the Company’s receipt of payment from the NYISO.

Special Provision Term

Service under this Special Provision will be provided in accordance with the New York Independent System Operator’s Day-Ahead Demand Response Program.
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 3 (Cont’d)

LARGE POWER PRIMARY SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO.4 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 5

AREA LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to customers for use in outdoor lighting of areas beyond the limits of public streets, roads or highways for use of individuals and private organizations where existing overhead distribution facilities are suitable for the service requested.

CHARACTER OF SERVICE

Photo-controlled lighting supplied from 120 volt facilities operated from dusk to dawn for approximately 4,000 hours per year.

The Company will install, operate and maintain standard lighting fixtures on suitable existing Company poles and will provide suitable Company poles to support such lights at other locations accessible to the Company's maintenance vehicles where it is not required to provide more than one additional span of wire to supply electricity to any fixture. The Company will also install, operate and maintain standard lighting fixtures on suitable poles provided and maintained by the customer at locations accessible to the Company's maintenance vehicles where the customer also provides all wires required to supply electricity to the fixtures attached to such customer poles.

Installations made after September 21, 1980 shall be of sodium vapor, metal halide and induction lamps only. The rates shown below for mercury vapor lamps apply to existing installations only.

LINE EXTENSIONS

If an extension is required from an existing underground or overhead circuit to provide area lighting, the customer will pay the Company for the costs incurred or install at their cost all footage in excess of 100 feet of wire for overhead circuits and 25 feet of wire for underground circuits. The customer shall be responsible for the trench and conduit. The Company will own and maintain all such circuits.

FIBERGLASS POLE INSTALLATION

If a fiberglass pole installation is required, the customer shall provide a concrete base or acceptable foundation.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 5 (Cont’d)

MONTHLY RATE

AREA LIGHTING SERVICE (Cont’d)

The monthly charge for service shall be the sum of the following charges:

1. **Lamp and Fixture Charge**

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Type</th>
<th>Fixture Watts</th>
<th>Lamp Lumens</th>
<th>Fixture Type</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>175</td>
<td>Mercury</td>
<td>208</td>
<td>7,000</td>
<td>Cobra Head</td>
<td>$11.74</td>
<td>$12.65</td>
<td>$13.99</td>
</tr>
<tr>
<td>400</td>
<td>Mercury</td>
<td>455</td>
<td>20,000</td>
<td>Cobra Head</td>
<td>16.42</td>
<td>17.70</td>
<td>19.58</td>
</tr>
<tr>
<td>1,000</td>
<td>Mercury</td>
<td>1,080</td>
<td>60,000</td>
<td>Cobra Head</td>
<td>27.13</td>
<td>29.24</td>
<td>32.34</td>
</tr>
</tbody>
</table>

   - **Cobra Head/ Open Globe**
     - 70 Sodium 86 5,800 Globe * 9.89 10.66 11.79
     - 150 Sodium 180 16,000 Cobra Head 12.06 13.00 14.38
     - 250 Sodium 316 27,000 Cobra Head 15.02 16.19 17.91
     - 400 Sodium 496 50,000 Cobra Head 17.96 19.36 21.42
     - 1,000 Sodium 1,164 140,000 Cobra Head 32.00 34.49 38.15
     - 400 Sodium 496 50,000 Floodlight 18.39 19.82 21.92
     - 250 Metal Halide 300 20,500 Cobra Head 15.15 16.33 18.06
     - 400 Metal Halide 464 36,000 Cobra Head 17.21 18.55 20.52
     - 1,000 Metal Halide 1,100 110,000 Floodlight 30.05 32.38 35.82

   * The charges for the 70 W Sodium Open Globe fixture apply to existing Open Globe lights only. Open Globe fixtures are no longer installed at new locations.

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Type</th>
<th>Median Lumens</th>
<th>Lamp Type</th>
<th>Median Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>21-30</td>
<td>2,900-4,300</td>
<td>LED</td>
<td>25</td>
<td>100</td>
<td>$11.98</td>
<td>$12.91</td>
<td>$14.28</td>
<td></td>
</tr>
<tr>
<td>61-70</td>
<td>6,800-7,900</td>
<td>LED</td>
<td>65</td>
<td>260</td>
<td>12.55</td>
<td>13.53</td>
<td>14.97</td>
<td></td>
</tr>
<tr>
<td>91-100</td>
<td>9,500-10,600</td>
<td>LED</td>
<td>95</td>
<td>380</td>
<td>14.37</td>
<td>15.49</td>
<td>17.13</td>
<td></td>
</tr>
<tr>
<td>151-160</td>
<td>16,500-21,000</td>
<td>LED</td>
<td>155</td>
<td>620</td>
<td>19.09</td>
<td>20.57</td>
<td>22.75</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Type</th>
<th>Median Lumens</th>
<th>Lamp Type</th>
<th>Median Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>175</strong></td>
<td>Metal Halide</td>
<td>205</td>
<td>14,000</td>
<td>Cutoff Rectangular</td>
<td>$33.47</td>
<td>$36.07</td>
<td>$39.90</td>
<td></td>
</tr>
<tr>
<td><strong>250</strong></td>
<td>Metal Halide</td>
<td>300</td>
<td>20,500</td>
<td>Cutoff Rectangular</td>
<td>39.37</td>
<td>42.43</td>
<td>46.93</td>
<td></td>
</tr>
</tbody>
</table>

B. **Lamp, Fixture and Pole Package** - This package includes lamp, fixture, photocell, fiberglass pole and necessary mounting hardware.
**SERVICE CLASSIFICATION NO. 5 (Cont’d)**

**AREA LIGHTING SERVICE** (Cont’d)

**MONTHLY RATE (Cont’d)**

1.B Lamp, Fixture and Pole Package (Cont’d)

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Type</th>
<th>Fixture Watts</th>
<th>Lamp Lumens</th>
<th>Fixture Type</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>400</strong></td>
<td>Metal Halide</td>
<td>464</td>
<td>36,000</td>
<td>Cutoff Rectangular</td>
<td>$46.98</td>
<td>$50.63</td>
<td>$56.01</td>
</tr>
<tr>
<td>70</td>
<td>Sodium</td>
<td>86</td>
<td>5,800</td>
<td>Colonial Post Top</td>
<td>20.35</td>
<td>21.93</td>
<td>24.26</td>
</tr>
</tbody>
</table>

**The charges for these packages apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.**

1.C. Decorative and Specialty Lighting

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Type</th>
<th>Fixture Watts</th>
<th>Lamp Lumens</th>
<th>Fixture Type</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>400</strong></td>
<td>Metal Halide</td>
<td>464</td>
<td>36,000</td>
<td>Decorative Teardrop</td>
<td>28.04</td>
<td>30.22</td>
<td>33.43</td>
</tr>
<tr>
<td><strong>400</strong></td>
<td>Sodium</td>
<td>316</td>
<td>27,000</td>
<td>Decorative Teardrop</td>
<td>31.33</td>
<td>33.76</td>
<td>37.34</td>
</tr>
<tr>
<td><strong>400</strong></td>
<td>Metal Halide</td>
<td>300</td>
<td>20,500</td>
<td>Decorative Teardrop</td>
<td>29.08</td>
<td>31.34</td>
<td>34.67</td>
</tr>
</tbody>
</table>

**The charges for these fixtures apply to existing installations only. These fixtures will no longer be available for installation at new locations. Upon failure, fixtures will not be replaced in kind.**
2. Rates for Supporting Equipment - The following charges apply for equipment provided and maintained by the Company and used only to support the Decorative and Specialty Lighting lights supplied under this Service Classification.

A) Monthly Charge for standard wooden utility pole is $9.72 effective July 1, 2018, $10.47 effective July 1, 2019 and $11.58 effective July 1, 2020.

B) Monthly Charge for a fluted decorative fiberglass pole used solely for Area Lighting is $31.73 effective July 1, 2018, $34.19 effective July 1, 2019 and $37.82 effective July 1, 2020. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.

C) Monthly charge for a fiberglass pole up to 20' for Decorative Lighting other than Highway Setback is $28.09 effective July 1, 2018, $30.27 effective July 1, 2019 and $33.48 effective July 1, 2020.

D) Monthly charge for a fiberglass pole for Highway Setback Lighting with 30' mounting height is $28.09 effective July 1, 2018, $30.27 effective July 1, 2019 and $33.48 effective July 1, 2020.

E) Monthly charge for a decorative arm for Decorative Teardrop Lighting is $13.50 effective July 1, 2018, $14.55 effective July 1, 2019 and $16.09 effective July 1, 2020. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.
SERVICE CLASSIFICATION NO. 5 (Cont’d)

AREA LIGHTING SERVICE (Cont’d)

MONTHLY RATE (Cont’d)

3. OTHER CHARGES AND ADJUSTMENTS

System Benefits Charge

The System Benefits Charge (SBC), as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours set forth in the following table for each lamp size available hereunder.

Purchased Power Adjustment and Miscellaneous Charges

The provisions of the Company’s Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours set forth in the following table for each lamp size available hereunder.

Electric Bill Credit

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism adjustment, as described in General Information Section 36.G, shall apply to the fixtures/equipment provided and all electricity delivered under this Service Classification.
SERVICE CLASSIFICATION NO. 5 (Cont’d)

AREA LIGHTING SERVICE (Cont’d)

MONTHLY RATE (Cont’d)

3. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

Market Price Charge and Market Price Adjustment

The provisions of the Company’s Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges. Said charges will be applied each month to the kilowatthours set forth in the following table for each lamp size available hereunder.

Merchant Function Charge

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

For billing purposes, the Merchant Function Charge and the Electric Bill Credit will be included in the Miscellaneous Charges.

Other charges and adjustments will be applied each month to the kilowatt hours set forth in the following table for each lamp size available hereunder.

<table>
<thead>
<tr>
<th></th>
<th>MERCURY VAPOR</th>
<th></th>
<th>INDUCTION</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>7,000 Lu</td>
<td>20,000 Lu</td>
<td>60,000 Lu</td>
</tr>
<tr>
<td></td>
<td>(208 W)</td>
<td>(455 W)</td>
<td>(1,080 W)</td>
</tr>
<tr>
<td>January</td>
<td>87</td>
<td>191</td>
<td>454</td>
</tr>
<tr>
<td>February</td>
<td>73</td>
<td>159</td>
<td>378</td>
</tr>
<tr>
<td>March</td>
<td>71</td>
<td>155</td>
<td>367</td>
</tr>
<tr>
<td>April</td>
<td>62</td>
<td>137</td>
<td>324</td>
</tr>
<tr>
<td>May</td>
<td>56</td>
<td>123</td>
<td>291</td>
</tr>
<tr>
<td>June</td>
<td>50</td>
<td>109</td>
<td>259</td>
</tr>
<tr>
<td>July</td>
<td>54</td>
<td>118</td>
<td>281</td>
</tr>
<tr>
<td>August</td>
<td>60</td>
<td>132</td>
<td>313</td>
</tr>
<tr>
<td>September</td>
<td>67</td>
<td>146</td>
<td>346</td>
</tr>
<tr>
<td>October</td>
<td>77</td>
<td>168</td>
<td>400</td>
</tr>
<tr>
<td>November</td>
<td>83</td>
<td>182</td>
<td>432</td>
</tr>
<tr>
<td>December</td>
<td>92</td>
<td>200</td>
<td>475</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 5 (Cont’d)

AREA LIGHTING SERVICE (Cont’d)

MONTHLY RATE (Cont’d)

3. OTHER CHARGES AND ADJUSTMENTS (Cont’d)

<table>
<thead>
<tr>
<th>SODIUM VAPOR</th>
<th>5,800 Lu.</th>
<th>16,000 Lu.</th>
<th>27,000 Lu.</th>
<th>50,000 Lu.</th>
<th>140,000 Lu.</th>
</tr>
</thead>
<tbody>
<tr>
<td>(86 W)</td>
<td></td>
<td>(180 W)</td>
<td>(316 W)</td>
<td>(496 W)</td>
<td>(1,164 W)</td>
</tr>
</tbody>
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<thead>
<tr>
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<th>January</th>
<th>February</th>
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<tr>
<td>Sodium Vapour</td>
<td>36</td>
<td>76</td>
<td>133</td>
<td>208</td>
<td>489</td>
<td></td>
<td></td>
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<tr>
<td>METAL HALIDE</td>
<td>5,800 Lu.</td>
<td>16,000 Lu.</td>
<td>27,000 Lu.</td>
<td>50,000 Lu.</td>
<td>140,000 Lu.</td>
<td>14,000 Lu.</td>
<td>20,500 Lu.</td>
<td>36,000 Lu.</td>
<td>110,000 Lu.</td>
<td>120,000 Lu.</td>
<td>1,100,000 Lu.</td>
<td></td>
</tr>
<tr>
<td>(86 W)</td>
<td>(180 W)</td>
<td>(316 W)</td>
<td>(496 W)</td>
<td>(1,164 W)</td>
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<table>
<thead>
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<th></th>
<th>January</th>
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<th>November</th>
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<tr>
<td>METAL HALIDE</td>
<td>January</td>
<td>February</td>
<td>March</td>
<td>April</td>
<td>May</td>
<td>June</td>
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<td>August</td>
<td>September</td>
<td>October</td>
<td>November</td>
<td>December</td>
</tr>
<tr>
<td>14,000 Lu.</td>
<td>86</td>
<td>126</td>
<td>195</td>
<td>462</td>
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<td>(205 W)</td>
<td>(300 W)</td>
<td>(464 W)</td>
<td>(1,110 W)</td>
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</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York


### SERVICE CLASSIFICATION NO. 5 (Cont’d)

**AREA LIGHTING SERVICE** (Cont’d)

**MONTHLY RATE** (Cont’d)

3. **OTHER CHARGES AND ADJUSTMENTS** (Cont’d)

<table>
<thead>
<tr>
<th></th>
<th>2,900-4,300 Lu.</th>
<th>6,800-7,900 Lu.</th>
<th>9,500-10,600 Lu.</th>
<th>16,500-21,000 Lu</th>
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<tr>
<td><strong>LED</strong></td>
<td>(25 W)</td>
<td>(65 W)</td>
<td>(95 W)</td>
<td>(155 W)</td>
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<tr>
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<td>6</td>
<td>16</td>
<td>23</td>
<td>37</td>
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<td>September</td>
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<td>November</td>
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<td>62</td>
</tr>
<tr>
<td>December</td>
<td>11</td>
<td>29</td>
<td>42</td>
<td>68</td>
</tr>
</tbody>
</table>

Issued by: **Anthony S. Campagiorni, Vice President, Poughkeepsie, New York**
SERVICE CLASSIFICATION NO. 5 (Cont’d)

AREA LIGHTING SERVICE (Cont’d)

MONTHLY RATE (Cont’d)

4. INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Electric Bill Credit, Market Price Charge, Market Price Adjustment, and Merchant Function Charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The minimum charge shall be the charge computed under Section 1 of the Monthly Rate times thirty-six (36) for the initial term. If a pole installation is required, the minimum charge shall be the charge computed under Sections 1 and 2 of the Monthly Rate times sixty (60) for the initial term.

TERMS OF PAYMENT

Bills are due when personally served or three (3) days after mailing. Bills shall be subject to a late payment charge in accordance with General Information Section 16, if payment is not made by the date specified on the bill which date shall be not less than twenty (20) days from the due date.

TERM

Three (3) years from commencement of service and thereafter until terminated by the customer. If a pole installation is required, the term shall be five (5) years from commencement of service and thereafter until terminated by the customer.
SERVICE CLASSIFICATION NO. 5 (Cont’d)

AREA LIGHTING SERVICE (Cont’d)

The numbering of the paragraphs hereunder begins with the above service classification number.

5.1 Where the Company cannot be assured that the business will be permanent the customer may be required to advance an amount not exceeding the cost of the lighting fixtures and other equipment provided by the Company to supply the service. Any amount so advanced by the customer shall be applied to payment of the charges for service furnished under this classification at the location where the lighting fixtures are installed until the amount of the advance payment is exhausted or a date five years subsequent to the installation of fixtures, whichever is earlier.

5.2 The Company shall not be required to move its facilities installed to provide service supplied under this classification to another location on the customer's premises or to replace fixtures previously installed with fixtures of a different design unless the cost of such relocation or replacement of the Company's equipment is paid by the customer.

5.3 The Company reserves the right to deny service where, in the sole opinion of the Company, the light could result in safety hazard, light trespass, or any other type of disturbance.

5.4 If in the sole opinion of the Company, Company owned facilities providing Area Lighting Service similar to Public Street and Highway Lighting Service but along private lanes, streets, roads, parking lots or other such commonly used by-ways become subject to excessive vandalism, the customer shall be required to reimburse the Company for all maintenance costs incurred as a result of such vandalism.

5.5 It is the responsibility of the customer to report any lamp outages to the Company. The customer will be responsible for normal monthly light charges for lamps that are out and have not been reported to the Company.

5.6 The customer may require that the lighting of any lamp installation be discontinued upon not less than thirty (30) days written notice to the Company. The Company shall have the right to remove all facilities serving such lamps. For each lamp removed prior to three (3) years of service, or prior to five (5) years of service for lamps which required a pole installation, the customer shall pay the difference between the Minimum Charge and the amount actually paid pursuant to the applicable monthly charge specified under Sections 1 and 2 of the Monthly Rate.
SERVICE CLASSIFICATION NO. 6

RESIDENTIAL TIME-OF-USE SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to residential customers for:

Residential purposes in single-family dwellings or individual flats or apartments in multifamily dwellings, and

Use on individually owned farms where service for the farm operation is supplied through the meter serving the residence occupied by the operator and is used solely in connection with agricultural products produced on the premises, and

Use for combined residential and commercial purposes where service is supplied through a single meter and the predominant use is residential.

Use exclusively in connection with any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, and

Use exclusively in connection with religious purposes by corporations or associations organized and conducted in good faith for religious purposes, including the operation by such corporation or association of a school, notwithstanding that secular subjects are taught at such school, and

Use exclusively in connection with a community residence, as defined in subdivision twenty-eight, twenty-eight-a or twenty-eight-b of section 1.03 of the mental hygiene law, provided that such residence is operated by a not-for-profit corporation. If supervisory staff is present on premises on a twenty-four hour per day basis, the residence must provide living accommodations for fourteen or fewer residents.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, "supportive living facility" as defined above shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service, and

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran's organizations as defined above shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

CHARACTER OF SERVICE

Continuous, 60 cycle, single phase alternating current at approximately 120, 120/208 or 120/240 volts, excluding service supplied to religious organizations, community residences and veterans’ organizations under this Service Classification.

RATE PERIODS (SERVICE UNDER THIS RATE OPTION WILL NO LONGER BE AVAILABLE TO CUSTOMERS INITIATING SERVICE UNDER SERVICE CLASSIFICATION NO. 6 ON/AFTER DECEMBER 1, 2017)

ON PEAK

Customer Choice of:
8:00 AM - 8:00 PM
or
9:00 AM - 9:00 PM
or
10:00 AM - 10:00 PM

WEEKDAYS:
(excluding six designated holidays)

OFF PEAK

All other hours including all hours of the following holidays:

In cases where one of the designated holidays falls on a weekend, the weekday that falls closest to the holiday will be considered the holiday and will be treated as entirely off peak.

MONTHLY RATE

<table>
<thead>
<tr>
<th>Effective Date</th>
<th>Customer Charge</th>
<th>Delivery Charges</th>
</tr>
</thead>
<tbody>
<tr>
<td>July 1, 2018</td>
<td>$24.00</td>
<td>Energy Charge per kWh</td>
</tr>
<tr>
<td>July 1, 2019</td>
<td>$23.00</td>
<td>On-Peak $0.10520</td>
</tr>
<tr>
<td>July 1, 2020</td>
<td>$22.50</td>
<td>Off-Peak $0.03507</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

CHARACTER OF SERVICE (Cont’d)

RATE PERIODS (APPLICABLE TO ALL CUSTOMERS INITIATING SERVICE UNDER SERVICE CLASSIFICATION NO. 6 ON/AFTER DECEMBER 1, 2017)

ON PEAK

WEEKDAYS:
(excluding six designated holidays) 2:00 PM - 7:00 PM

OFF PEAK

All other hours including all hours of the following holidays:

In cases where one of the designated holidays falls on a weekend, the weekday that falls closest to the holiday will be considered the holiday and will be treated as entirely off peak.

MONTHLY RATE

<table>
<thead>
<tr>
<th></th>
<th>Effective</th>
<th>Effective</th>
<th>Effective</th>
</tr>
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<tbody>
<tr>
<td></td>
<td>July 1, 2018</td>
<td>July 1, 2019</td>
<td>July 1, 2020</td>
</tr>
<tr>
<td>Customer Charge</td>
<td>$24.00</td>
<td>$23.00</td>
<td>$22.50</td>
</tr>
<tr>
<td>Delivery Charges</td>
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</tr>
<tr>
<td>Energy Charge per kWh</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>On-Peak</td>
<td>$0.08522</td>
<td>$0.09305</td>
<td>$0.10237</td>
</tr>
<tr>
<td>Off-Peak</td>
<td>$0.07144</td>
<td>$0.07928</td>
<td>$0.08860</td>
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</table>
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

MONTHLY RATE (Cont’d)

Bills shall be rendered pursuant to the provisions of General Information, Section 13.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

HEAP CREDIT

The HEAP Credit, as described in General Information Section 36.D, shall apply to eligible customers.

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company’s Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

The provisions of the Company’s Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.

The Market Price Charge calculated for SC 6 customers initiating service on/after December 1, 2017 will reflect the following:

1. On- and off-peak supply rates determined based on NYISO Zone G Day Ahead Market Prices and load research data, reflecting the on- and off-peak period hours applicable to customers initiating service on/after December 1, 2017;
2. A component for capacity with summer capacity costs recovered during the on-peak period in June, July and August, and winter capacity costs recovered during the on-peak period over all other months;
3. A component to recover charges for energy balancing, as well as non-energy components of power supply such as ancillary services and allowances for working capital costs and bad debts;
4. A component designed to recover the costs of Renewable Energy Credits (REC’s), Zero Emissions Credits (ZEC’s) and Alternative Compliance Payments (ACP’s) purchased pursuant to Case 15-E-0302.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism Adjustment, as described in General Information Section 36.G, shall apply to all electricity delivered under this Service Classification.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit, System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, Market Price Charge, Market Price Adjustment, Merchant Function Charge and Revenue Decoupling Mechanism, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The Customer Charge.

Where service is supplied from an extension, a surcharge may be payable as provided in General Information Section 5.A.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

TERM OF SERVICE

A minimum of one year.

SPECIAL PROVISIONS

6.1 Any customer found to have not complied with the residential minimum insulation standards set forth in General Information, Section 31 shall be subject to a surcharge of 25% of the bills for gas and electric service otherwise due until compliance is achieved.
6.2 For customers initiating service under Service Classification No. 6 prior to December 1, 2017, customers will be permitted to select their on-peak period as follows:
  8 AM to 8 PM on weekdays only or
  9 AM to 9 PM on weekdays only or
  10 AM to 10 PM on weekdays only.

After the initial selection of the on-peak period, customers will be permitted to change their on-peak time period selection once at no charge. Any subsequent requests for on-peak time period changes will result in a $25.00 charge per visit by Company personnel.

6.3 For customers initiating service under Service Classification No. 6 prior to December 1, 2017, customers will be permitted to select an on-peak period consistent with customers initiating service on/after December 1, 2017, however, once this election is made, customers shall not be permitted to return to rate periods applicable to customers prior to December 1, 2017.

6.4 For customers initiating service under Service Classification No. 6 on/after December 1, 2017, customers will be required to remain on time of use service for a minimum of twelve months.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

6.4 Not in use.
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

Reserved for future use.
Reserved for future use.
SPECIAL PROVISIONS (Cont’d)

6.5 Not in use.
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Effective date postponed to 04/01/2012. See Supplement No. 63.
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Effective date postponed to 04/01/2012. See Supplement No. 63.
6.6 Not in use.
Reserved for future use.
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 6 (Cont’d)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

6.7 Not in use.
SERVICE CLASSIFICATION NO. 6 (Cont'd)

RESIDENTIAL TIME-OF-USE SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York

Effective date postponed to 04/01/2012. See Supplement No. 63.
SERVICE CLASSIFICATION NO.7 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 8

PUBLIC STREET AND HIGHWAY LIGHTING

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to customers for use in the lighting of streets, highways, roadways and ways open to public use for the State of New York, counties, townships, cities and incorporated villages.

CHARACTER OF SERVICE

Photo-controlled lighting from dusk to dawn supplied from secondary voltages as designated by the Company for a total of approximately 4,000 hours per year.

The Company shall own, operate and maintain all facilities used to supply service hereunder unless the customer elects to own and maintain their own fixtures.

The Company shall furnish, operate, maintain, repair and when necessary replace all luminaire equipment, including all lamps and photocells used in furnishing lighting from Company owned fixtures.

For customer owned fixtures which are selected and purchased in accordance with standards for Company owned fixtures, the Company shall maintain, repair and when necessary replace all lamps and photocells. Maintenance for non-standard customer owned fixtures shall be limited to lamps and photocells, provided the lamps and/or photocells correspond to standard Company maintained materials. The customer shall be responsible for maintaining special or ornamental customer poles used to support customer owned luminaires.

LINE EXTENSIONS

If an extension is required from an existing underground or overhead circuit to provide street lighting, the customer will pay the Company for the costs incurred or install at their cost all footage in excess of 100 feet of wire for overhead circuits and 25 feet of wire for underground circuits. The customer shall be responsible for the trench and conduit. The Company will own and maintain all such circuits.

FIBERGLASS POLE INSTALLATION

If a fiberglass pole installation is required, the customer shall provide a concrete base or acceptable foundation.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

APPLICATION FOR SERVICE

The Company shall require a written application (Street Light Authority Order) for additional service, which will include a list of the quantity and size of luminaires to be supplied. Such application when accepted by the Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this Service Classification.

TERM

The initial term of service for each luminaire shall be five years, unless otherwise approved by the Company. Service shall continue in effect thereafter until canceled by either party upon ninety days written notice.

DETERMINATION OF BILLING QUANTITIES

The charge for lighting service hereunder during each calendar month shall be based upon the number of luminaires in service as of the first day of that calendar month.

TERMS OF PAYMENT

Bills are due when personally served or three (3) days after mailing. Bills shall be subject to a late payment charge, in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which shall be not less than twenty (20) days from the due date.

RATES

A. Company Owned and Maintained - The Company will own and maintain fixtures, brackets, photocells and lamps and replace all associated hardware when necessary and reasonable. The Company will maintain supporting equipment provided pursuant to Rate D of this Service Classification. The customer shall pay the Company an annual charge based on the size and type of light in service. Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier will be based on the size and type of light in service.
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

RATES (Cont’d)

A. Company Owned and Maintained (Cont’d)

1) Standard Lights

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
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<tbody>
<tr>
<td>70</td>
<td>5,800</td>
<td>Sodium Vapor</td>
<td>86</td>
<td>344</td>
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<td>$193.31</td>
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<tr>
<td>150</td>
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<td>Sodium Vapor</td>
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<td>214.84</td>
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<td>250</td>
<td>27,000</td>
<td>Sodium Vapor</td>
<td>316</td>
<td>1,264</td>
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<td>260.50</td>
<td>284.23</td>
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<td>400</td>
<td>50,000</td>
<td>Sodium Vapor</td>
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<td>1,984</td>
<td>274.61</td>
<td>293.77</td>
<td>320.53</td>
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<tr>
<td>1,000</td>
<td>140,000</td>
<td>Sodium Vapor</td>
<td>1,164</td>
<td>4,656</td>
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<td>530.77</td>
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<tr>
<td>250</td>
<td>20,500</td>
<td>Metal Halide</td>
<td>300</td>
<td>1,200</td>
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<td>296.36</td>
<td>323.35</td>
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<tr>
<td>400</td>
<td>36,000</td>
<td>Metal Halide</td>
<td>464</td>
<td>1,856</td>
<td>268.85</td>
<td>287.60</td>
<td>313.79</td>
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b. 4000 Kelvin LED

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>39</td>
<td>3,600</td>
<td>LED</td>
<td>39</td>
<td>156</td>
<td>$143.13</td>
<td>$153.11</td>
<td>$167.05</td>
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<tr>
<td>82</td>
<td>7,200</td>
<td>LED</td>
<td>82</td>
<td>328</td>
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<td>173.42</td>
<td>189.21</td>
</tr>
<tr>
<td>93</td>
<td>10,000</td>
<td>LED</td>
<td>93</td>
<td>372</td>
<td>197.19</td>
<td>210.95</td>
<td>230.16</td>
</tr>
<tr>
<td>153</td>
<td>17,600</td>
<td>LED</td>
<td>153</td>
<td>612</td>
<td>292.06</td>
<td>312.43</td>
<td>340.89</td>
</tr>
</tbody>
</table>

c. 3000 Kelvin LED

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>21-30</td>
<td>2,900-4,300</td>
<td>LED</td>
<td>25</td>
<td>100</td>
<td>$146.47</td>
<td>$156.69</td>
<td>$170.96</td>
</tr>
<tr>
<td>61-70</td>
<td>6,800-7,900</td>
<td>LED</td>
<td>65</td>
<td>260</td>
<td>153.35</td>
<td>164.05</td>
<td>178.99</td>
</tr>
<tr>
<td>91-100</td>
<td>9,500-10,600</td>
<td>LED</td>
<td>95</td>
<td>380</td>
<td>175.65</td>
<td>187.90</td>
<td>205.01</td>
</tr>
<tr>
<td>151-160</td>
<td>16,500-21,000</td>
<td>LED</td>
<td>155</td>
<td>620</td>
<td>233.22</td>
<td>249.49</td>
<td>272.21</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

RATES (Cont’d)

A. Company Owned and Maintained (Cont’d)

2) Non-Standard Lights

The following charges apply to existing lights only. These lights are no longer replaced in kind or installed at new locations.

a. Annual Service

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>92</td>
<td>1,000</td>
<td>Incandescent</td>
<td>92</td>
<td>368</td>
<td>$145.88</td>
<td>$156.06</td>
<td>$170.27</td>
</tr>
<tr>
<td>189</td>
<td>2,500</td>
<td>Incandescent</td>
<td>189</td>
<td>756</td>
<td>192.95</td>
<td>206.41</td>
<td>225.21</td>
</tr>
<tr>
<td>295</td>
<td>4,000</td>
<td>Incandescent</td>
<td>295</td>
<td>1,180</td>
<td>231.50</td>
<td>247.65</td>
<td>270.21</td>
</tr>
<tr>
<td>405</td>
<td>6,000</td>
<td>Incandescent</td>
<td>405</td>
<td>1,620</td>
<td>265.21</td>
<td>283.71</td>
<td>309.55</td>
</tr>
<tr>
<td>100</td>
<td>3,600</td>
<td>Mercury Vapor</td>
<td>126</td>
<td>504</td>
<td>185.63</td>
<td>198.58</td>
<td>216.67</td>
</tr>
<tr>
<td>175</td>
<td>7,000</td>
<td>Mercury Vapor</td>
<td>208</td>
<td>832</td>
<td>201.03</td>
<td>215.05</td>
<td>234.64</td>
</tr>
<tr>
<td>250</td>
<td>11,000</td>
<td>Mercury Vapor</td>
<td>296</td>
<td>1,184</td>
<td>218.07</td>
<td>233.28</td>
<td>254.53</td>
</tr>
<tr>
<td>400</td>
<td>15,000</td>
<td>Mercury Vapor</td>
<td>455</td>
<td>1,820</td>
<td>254.42</td>
<td>272.17</td>
<td>296.96</td>
</tr>
<tr>
<td>400</td>
<td>20,000</td>
<td>Mercury Vapor</td>
<td>455</td>
<td>1,820</td>
<td>254.42</td>
<td>272.17</td>
<td>296.96</td>
</tr>
<tr>
<td>1,000</td>
<td>60,000</td>
<td>Mercury Vapor</td>
<td>1,080</td>
<td>4,320</td>
<td>373.28</td>
<td>399.32</td>
<td>435.69</td>
</tr>
</tbody>
</table>

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SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

RATES (Cont’d)

A. Company Owned and Maintained (Cont’d)

3) Lamp, Fixture and Pole Package

This package includes lamp, fixture, photocell, fiberglass pole and necessary mounting hardware.

   a. Annual Service

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Fixture</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>70</td>
<td>5,800</td>
<td>Sodium Vapor</td>
<td>86</td>
<td>Colonial Post Top</td>
<td>344</td>
<td>$391.09</td>
<td>$418.37</td>
<td>$456.47</td>
</tr>
<tr>
<td>70</td>
<td>5,800</td>
<td>Sodium Vapor</td>
<td>86</td>
<td>Cobrahead</td>
<td>344</td>
<td>493.01</td>
<td>527.40</td>
<td>575.43</td>
</tr>
<tr>
<td>150</td>
<td>16,000</td>
<td>Sodium Vapor</td>
<td>180</td>
<td>Cobrahead</td>
<td>720</td>
<td>511.03</td>
<td>546.68</td>
<td>596.47</td>
</tr>
</tbody>
</table>

** ** 175 14,000 Metal Halide 205 Cutoff Rectangular 820 563.27 602.56 657.44
** ** 250 20,500 Metal Halide 300 Cutoff Rectangular 1,200 582.14 622.75 679.47
** ** 400 36,000 Metal Halide 464 Cutoff Rectangular 1,856 616.43 659.43 719.49

** The charges for these packages apply to existing installations only. These fixtures are no longer available for installation at new locations. Upon failure, fixtures will not be replaced in kind.
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

RATES (Cont’d)

A. Company Owned and Maintained (Cont’d)

4) Standard Decorative and Special Purpose Luminaires

   a. Annual Service

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Fixture Type</th>
<th>Annual Charge Effective</th>
</tr>
</thead>
<tbody>
<tr>
<td>70</td>
<td>5,800</td>
<td>Sodium Vapor</td>
<td>86</td>
<td>Acorn Decorative</td>
<td>July 1, 2018 $228.62 July 1, 2019 $244.57 July 1, 2020 $266.84</td>
</tr>
<tr>
<td>85</td>
<td>6,000</td>
<td>Induction</td>
<td>85</td>
<td>Acorn Decorative</td>
<td>340         $310.10       331.73       361.94</td>
</tr>
<tr>
<td>175</td>
<td>14,000</td>
<td>Metal Halide</td>
<td>205</td>
<td>Acorn Decorative</td>
<td>820         289.35       309.53       337.72</td>
</tr>
<tr>
<td>** 150</td>
<td>16,000</td>
<td>Sodium Vapor</td>
<td>180</td>
<td>Victorian Gaslight</td>
<td>720         294.59       315.14       343.84</td>
</tr>
<tr>
<td>250</td>
<td>27,000</td>
<td>Sodium Vapor</td>
<td>316</td>
<td>Highway Setback</td>
<td>1,264       279.53       299.03       326.26</td>
</tr>
<tr>
<td>400</td>
<td>50,000</td>
<td>Sodium Vapor</td>
<td>496</td>
<td>Highway Setback</td>
<td>1,984       314.28       336.20       366.82</td>
</tr>
<tr>
<td>250</td>
<td>20,500</td>
<td>Metal Halide</td>
<td>300</td>
<td>Highway Setback</td>
<td>1,200       320.28       342.62       373.82</td>
</tr>
<tr>
<td>400</td>
<td>36,000</td>
<td>Metal Halide</td>
<td>464</td>
<td>Highway Setback</td>
<td>1,856       311.89       333.65       364.04</td>
</tr>
<tr>
<td>400</td>
<td>50,000</td>
<td>Sodium Vapor</td>
<td>496</td>
<td>Floodlight</td>
<td>1,984       290.86       311.15       339.49</td>
</tr>
<tr>
<td>400</td>
<td>36,000</td>
<td>Metal Halide</td>
<td>464</td>
<td>Floodlight</td>
<td>1,856       278.77       298.22       325.38</td>
</tr>
<tr>
<td>1,000</td>
<td>110,000</td>
<td>Metal Halide</td>
<td>1,100</td>
<td>Floodlight</td>
<td>4,400       478.87       512.82       558.94</td>
</tr>
<tr>
<td>** 250</td>
<td>27,000</td>
<td>Sodium Vapor</td>
<td>316</td>
<td>Decorative Teardrop</td>
<td>1,264       336.76       360.25       393.06</td>
</tr>
<tr>
<td>** 400</td>
<td>50,000</td>
<td>Sodium Vapor</td>
<td>496</td>
<td>Decorative Teardrop</td>
<td>2,480       395.03       422.59       461.08</td>
</tr>
<tr>
<td>** 250</td>
<td>20,500</td>
<td>Metal Halide</td>
<td>300</td>
<td>Decorative Teardrop</td>
<td>1,200       364.90       390.35       425.90</td>
</tr>
<tr>
<td>** 400</td>
<td>36,000</td>
<td>Metal Halide</td>
<td>464</td>
<td>Decorative Teardrop</td>
<td>1,856       374.06       400.15       436.59</td>
</tr>
</tbody>
</table>

** The charges for these fixtures apply to existing installations only. These fixtures will no longer be available for installation at new locations. Upon failure, fixtures will not be replaced in kind.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

RATES (Cont’d)

B. Customer Owned/Company Maintained – SERVICE UNDER THIS RATE OPTION WILL NO LONGER BE AVAILABLE TO NEW INSTALLATIONS AS OF JULY 1, 2015. The Company will maintain and/or replace photocells and lamps used in furnishing lighting from Company approved customer owned equipment. Maintenance of non-standard customer owned fixtures shall be limited to lamps and photocells, provided lamps and/or photocells correspond to Company standards. This does not apply to fixtures and poles. The customer shall pay the Company an annual charge based on the size and type of light in service. Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier will be based on the size and type of light in service.

1) Standard Lights

a. Annual Service

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>85</td>
<td>6,000</td>
<td>Induction</td>
<td>85</td>
<td>340</td>
<td>$53.84</td>
<td>$57.60</td>
<td>$62.85</td>
</tr>
<tr>
<td>70</td>
<td>5,800</td>
<td>Sodium Vapor</td>
<td>86</td>
<td>344</td>
<td>61.40</td>
<td>65.68</td>
<td>71.66</td>
</tr>
<tr>
<td>150</td>
<td>16,000</td>
<td>Sodium Vapor</td>
<td>180</td>
<td>720</td>
<td>78.97</td>
<td>84.48</td>
<td>92.17</td>
</tr>
<tr>
<td>250</td>
<td>27,000</td>
<td>Sodium Vapor</td>
<td>316</td>
<td>1,264</td>
<td>104.38</td>
<td>111.66</td>
<td>121.83</td>
</tr>
<tr>
<td>400</td>
<td>50,000</td>
<td>Sodium Vapor</td>
<td>496</td>
<td>1,984</td>
<td>138.49</td>
<td>148.15</td>
<td>161.64</td>
</tr>
<tr>
<td>1,000</td>
<td>140,000</td>
<td>Sodium Vapor</td>
<td>1,164</td>
<td>4,656</td>
<td>270.99</td>
<td>289.89</td>
<td>316.29</td>
</tr>
<tr>
<td>175</td>
<td>14,000</td>
<td>Metal Halide</td>
<td>205</td>
<td>820</td>
<td>89.47</td>
<td>95.71</td>
<td>104.43</td>
</tr>
<tr>
<td>250</td>
<td>20,500</td>
<td>Metal Halide</td>
<td>300</td>
<td>1,200</td>
<td>108.13</td>
<td>115.67</td>
<td>126.20</td>
</tr>
<tr>
<td>400</td>
<td>36,000</td>
<td>Metal Halide</td>
<td>464</td>
<td>1,856</td>
<td>135.66</td>
<td>145.12</td>
<td>158.34</td>
</tr>
<tr>
<td>1,000</td>
<td>108,000</td>
<td>Metal Halide</td>
<td>1,065</td>
<td>4,400</td>
<td>288.63</td>
<td>308.76</td>
<td>336.88</td>
</tr>
</tbody>
</table>

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## Service Classification No. 8 (Cont’d)
### Public Street and Highway Lighting (Cont’d)

#### Rates (Cont’d)

**B. Customer Owned/Company Maintained (Cont’d)**

2) **Non-Standard Lights**

The following charges apply to existing lights only. These lights are no longer replaced in kind or installed at new locations.

**a. Annual Service**

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>100</td>
<td>9,500</td>
<td>Sodium Vapor</td>
<td>146</td>
<td>584</td>
<td>$72.62</td>
<td>$77.69</td>
<td>$84.77</td>
</tr>
<tr>
<td>92</td>
<td>1,000</td>
<td>Incandescent</td>
<td>92</td>
<td>368</td>
<td>90.11</td>
<td>96.40</td>
<td>105.18</td>
</tr>
<tr>
<td>189</td>
<td>2,500</td>
<td>Incandescent</td>
<td>189</td>
<td>756</td>
<td>119.45</td>
<td>127.78</td>
<td>139.42</td>
</tr>
<tr>
<td>295</td>
<td>4,000</td>
<td>Incandescent</td>
<td>295</td>
<td>1,180</td>
<td>140.40</td>
<td>150.19</td>
<td>163.87</td>
</tr>
<tr>
<td>405</td>
<td>6,000</td>
<td>Incandescent</td>
<td>405</td>
<td>1,620</td>
<td>182.27</td>
<td>194.98</td>
<td>212.74</td>
</tr>
<tr>
<td>620</td>
<td>10,000</td>
<td>Incandescent</td>
<td>620</td>
<td>2,480</td>
<td>222.47</td>
<td>237.99</td>
<td>259.67</td>
</tr>
<tr>
<td>175</td>
<td>7,000</td>
<td>Mercury Vapor</td>
<td>208</td>
<td>832</td>
<td>83.30</td>
<td>89.11</td>
<td>97.23</td>
</tr>
<tr>
<td>250</td>
<td>11,000</td>
<td>Mercury Vapor</td>
<td>296</td>
<td>1,184</td>
<td>100.20</td>
<td>107.19</td>
<td>116.95</td>
</tr>
<tr>
<td>400</td>
<td>15,000</td>
<td>Mercury Vapor</td>
<td>455</td>
<td>1,820</td>
<td>134.43</td>
<td>143.81</td>
<td>156.91</td>
</tr>
<tr>
<td>400</td>
<td>20,000</td>
<td>Mercury Vapor</td>
<td>455</td>
<td>1,820</td>
<td>134.43</td>
<td>143.81</td>
<td>156.91</td>
</tr>
<tr>
<td>1,000</td>
<td>60,000</td>
<td>Mercury Vapor</td>
<td>1,080</td>
<td>4,320</td>
<td>252.60</td>
<td>270.22</td>
<td>294.83</td>
</tr>
</tbody>
</table>

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SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

RATES (Cont’d)

3) Other Charges

a) Pre-attachment survey fee is $9.90 per attachment effective July 1, 2018, $10.59 effective July 1, 2019 and $11.55 effective July 1, 2020. The fee is only applicable for a new attachment on a Company sole owned pole.

b) Annual pole rental charge is $7.75 for a Company sole owned pole effective July 1, 2018, $8.29 effective July 1, 2019 and $9.05 effective July 1, 2020 or $3.86 for a joint owned pole effective July 1, 2018, $4.13 effective July 1, 2019 and $4.51 effective July 1, 2020.

c) Payment of any costs associated with make ready work, which is necessary for rearrangement of Company facilities.

C. Customer Owned and Maintained - The customer may desire to own and maintain, the fixture, photocell, bracket, lamp, and use a Company or customer owned pole to support it. The customer must enter into an Attachment Agreement for the purpose of establishing responsibility and liability associated with attaching to Company poles. Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier will be based on the size and type of light in service.

1) Standard Lights

a. Annual Service

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>70</td>
<td>5,800</td>
<td>Sodium Vapor</td>
<td>86</td>
<td>344</td>
<td>$27.27</td>
<td>$29.17</td>
<td>$31.83</td>
</tr>
<tr>
<td>100</td>
<td>9,500</td>
<td>Sodium Vapor</td>
<td>146</td>
<td>584</td>
<td>38.52</td>
<td>41.21</td>
<td>44.96</td>
</tr>
<tr>
<td>150</td>
<td>16,000</td>
<td>Sodium Vapor</td>
<td>180</td>
<td>720</td>
<td>44.86</td>
<td>47.99</td>
<td>52.36</td>
</tr>
<tr>
<td>250</td>
<td>27,000</td>
<td>Sodium Vapor</td>
<td>316</td>
<td>1,264</td>
<td>70.30</td>
<td>75.20</td>
<td>82.05</td>
</tr>
<tr>
<td>400</td>
<td>50,000</td>
<td>Sodium Vapor</td>
<td>496</td>
<td>1,984</td>
<td>103.93</td>
<td>111.18</td>
<td>121.31</td>
</tr>
<tr>
<td>1,000</td>
<td>140,000</td>
<td>Sodium Vapor</td>
<td>1,164</td>
<td>4,656</td>
<td>228.82</td>
<td>244.78</td>
<td>267.07</td>
</tr>
<tr>
<td>100</td>
<td>8,500</td>
<td>Metal Halide</td>
<td>130</td>
<td>520</td>
<td>35.52</td>
<td>38.00</td>
<td>41.46</td>
</tr>
<tr>
<td>175</td>
<td>14,000</td>
<td>Metal Halide</td>
<td>205</td>
<td>820</td>
<td>49.56</td>
<td>53.02</td>
<td>57.85</td>
</tr>
<tr>
<td>250</td>
<td>20,500</td>
<td>Metal Halide</td>
<td>300</td>
<td>1,200</td>
<td>67.31</td>
<td>72.01</td>
<td>78.57</td>
</tr>
<tr>
<td>400</td>
<td>36,000</td>
<td>Metal Halide</td>
<td>464</td>
<td>1,856</td>
<td>97.94</td>
<td>104.77</td>
<td>114.31</td>
</tr>
<tr>
<td>1,000</td>
<td>110,000</td>
<td>Metal Halide</td>
<td>1,100</td>
<td>4,400</td>
<td>216.87</td>
<td>232.00</td>
<td>253.13</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

RATES (Cont’d)

C. Customer Owned and Maintained (Cont’d)

2) Non-Standard Lights

a. Annual Service

<table>
<thead>
<tr>
<th>Lamp Watts</th>
<th>Lamp Lumens</th>
<th>Lamp Type</th>
<th>Fixture Wattage</th>
<th>Annual kWh</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>92</td>
<td>1,000</td>
<td>Incandescent</td>
<td>92</td>
<td>368</td>
<td>$28.40</td>
<td>$30.38</td>
<td>$33.15</td>
</tr>
<tr>
<td>189</td>
<td>2,500</td>
<td>Incandescent</td>
<td>189</td>
<td>756</td>
<td>46.56</td>
<td>49.81</td>
<td>54.35</td>
</tr>
<tr>
<td>295</td>
<td>4,000</td>
<td>Incandescent</td>
<td>295</td>
<td>1,180</td>
<td>66.37</td>
<td>71.00</td>
<td>77.47</td>
</tr>
<tr>
<td>405</td>
<td>6,000</td>
<td>Incandescent</td>
<td>405</td>
<td>1,620</td>
<td>86.95</td>
<td>93.02</td>
<td>101.49</td>
</tr>
<tr>
<td>100</td>
<td>3,600</td>
<td>Mercury Vapor</td>
<td>126</td>
<td>504</td>
<td>34.75</td>
<td>37.17</td>
<td>40.56</td>
</tr>
<tr>
<td>175</td>
<td>7,000</td>
<td>Mercury Vapor</td>
<td>208</td>
<td>832</td>
<td>50.10</td>
<td>53.59</td>
<td>58.47</td>
</tr>
<tr>
<td>250</td>
<td>11,000</td>
<td>Mercury Vapor</td>
<td>296</td>
<td>1,184</td>
<td>66.57</td>
<td>71.21</td>
<td>77.70</td>
</tr>
<tr>
<td>400</td>
<td>20,000</td>
<td>Mercury Vapor</td>
<td>455</td>
<td>1,820</td>
<td>96.28</td>
<td>103.00</td>
<td>112.38</td>
</tr>
<tr>
<td>1,000</td>
<td>60,000</td>
<td>Mercury Vapor</td>
<td>1,080</td>
<td>4,320</td>
<td>213.21</td>
<td>228.08</td>
<td>248.85</td>
</tr>
<tr>
<td>85</td>
<td>6,000</td>
<td>Induction</td>
<td>85</td>
<td>340</td>
<td>27.09</td>
<td>28.98</td>
<td>31.62</td>
</tr>
</tbody>
</table>

The annual kWh and annual charges for Light Emitting Diode (LED) fixtures applicable under this Schedule will be shown on a statement filed with the Public Service Commission apart from this Schedule. Not less than fifteen days prior to any changes in LED fixture options a revised statement, including the changes, will be filed with the Public Service Commission.

3) In cases where the wattage is not listed in 1) or 2) above, the annual charge will be based on the following annual rates with usage determined in the following manner:

<table>
<thead>
<tr>
<th>Effective Delivery Component</th>
<th>July 1, 2017</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fixed</td>
<td>$10.50</td>
<td>$11.19</td>
<td>$11.97</td>
<td>$13.06</td>
</tr>
<tr>
<td>Volumetric per kWh</td>
<td>$0.04388</td>
<td>$0.04676</td>
<td>$0.05003</td>
<td>$0.05459</td>
</tr>
</tbody>
</table>

Annual kWh = (Fixture Wattage ÷ 1,000) X 4,000 Burning Hours Per Year

Issued by: Anthony S. Campagniorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

C. Customer Owned and Maintained (Cont’d)

3) Other Charges

a) Pre-attachment survey fee is $9.90 effective July 1, 2018, $10.59 effective July 1, 2019 and $11.55 effective July 1, 2020 per attachment. The fee is only applicable for a new attachment on a Company sole owned pole.

b) Annual pole rental charge is $7.75 effective July 1, 2018, $8.29 effective July 1, 2019 and $9.05 effective July 1, 2020 for a Company sole owned pole or $3.86 effective July 1, 2018, $4.13 effective July 1, 2019 and $4.51 effective July 1, 2020 for a joint owned pole.

c) Payment of any costs associated with make ready work, which is necessary for rearrangement of Company facilities.

D. Rates for Supporting Equipment

1) Annual charge for standard Company poles used solely for street lighting is $67.59 effective July 1, 2018, $72.30 effective July 1, 2019 and $78.88 effective July 1, 2020.

2) Annual charge for mastarms greater than 14 feet is $38.18 effective July 1, 2018, $40.84 effective July 1, 2019, and $44.56 effective July 1, 2020.

3) Annual charge for a fluted decorative fiberglass pole used solely for street lighting is $353.02 effective July 1, 2018, $377.65 effective July 1, 2019 and $412.05 effective July 1, 2020. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.

4) Annual charge for a fiberglass pole up to 20' for Decorative Lighting other than Highway Setback is $312.88 effective July 1, 2018, $334.71 effective July 1, 2019, and $365.19 effective July 1, 2020.

5) Annual charge for a fiberglass pole for Highway Setback Lighting with 30' mounting height is $312.88 effective July 1, 2018, $334.71 effective July 1, 2019, and $365.19 effective July 1, 2020.

6) Annual charge for a decorative arm for Decorative Teardrop Lighting is $150.25 effective July 1, 2018, $160.73 effective July 1, 2019 and $175.37 effective July 1, 2020. These charges apply to existing equipment only. This equipment will no longer be installed at new locations or replaced in kind at existing locations.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

OTHER CHARGES AND ADJUSTMENTS

System Benefits Charge

The System Benefits Charge (SBC), as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours determined in the manner set forth hereunder.

Purchased Power Adjustment and Miscellaneous Charges

The provisions of the Company’s Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification. Said charges will be applied each month to the kilowatthours determined in the manner set forth hereunder.

Electric Bill Credit

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

Market Price Charge and Market Price Adjustment

The provisions of the Company’s Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to the electricity provided and sold by the Company under this Service Classification. Said charges will be applied each month to the kilowatthours determined in the manner set forth hereunder. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to these charges.
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

OTHER CHARGES AND ADJUSTMENTS (Cont’d)

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification. For billing purposes, the Merchant Function Charge will be included in the Miscellaneous Charges.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism adjustment, as described in General Information Section 36.G, shall apply to the fixtures/equipment provided and all electricity delivered under this Service Classification.

For billing purposes, the Electric Bill Credit will be included in the Miscellaneous Charges. The System Benefits Charge, Electric Bill Credit, Revenue Decoupling Mechanism, Merchant Function Charge, and applicable portions of the Energy Cost Adjustment Mechanism will apply to the kWh determined in the following manner:

\[ \text{kWh} = \left( \frac{\text{Total Wattage}}{1,000} \right) \times (\text{Monthly Burning Hours})* \]

BURNING HOURS*

<table>
<thead>
<tr>
<th>Month</th>
<th>Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>January</td>
<td>420</td>
</tr>
<tr>
<td>February</td>
<td>350 (360 During Leap Year)</td>
</tr>
<tr>
<td>March</td>
<td>340</td>
</tr>
<tr>
<td>April</td>
<td>300</td>
</tr>
<tr>
<td>May</td>
<td>270</td>
</tr>
<tr>
<td>June</td>
<td>240</td>
</tr>
<tr>
<td>July</td>
<td>260</td>
</tr>
<tr>
<td>August</td>
<td>290</td>
</tr>
<tr>
<td>September</td>
<td>320</td>
</tr>
<tr>
<td>October</td>
<td>370</td>
</tr>
<tr>
<td>November</td>
<td>400</td>
</tr>
<tr>
<td>December</td>
<td>440</td>
</tr>
</tbody>
</table>

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification are increased pursuant to General Information Section 30, to reflect tax rates applicable within the municipality where the customer takes service.
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

8.1 In the event that multiple municipalities request replacement of Company Owned lights, no less than 15%, or a lesser amount if requested by the municipality, of the Company Owned lights in any municipality and no less than 25%, or a lesser amount if necessary to satisfy the cumulative requests of the municipalities, of the Company Owned lights in the Company’s service territory shall be replaced in any year.

8.2 The Company, at the customer's request, will change the type or size of lights at existing locations, install lights at new locations and remove existing lights provided that the design of all new lights and supports must be approved by the Company. If the customer requests the removal of a non-LED light fixture under Rate A for replacement with a LED light fixture under Rate A, or Rate C, it will be the responsibility of the requesting customer to pay for the undepreciated book value associated with the light fixture to be removed. The customer must agree in writing to pay the undepreciated book value associated with the light fixture to be removed and shall have the option to make a one-time payment or make monthly levelized payments, with the interest rate set at the Company’s authorized weighted cost of capital in effect at the time of execution of the agreement, over a term not to exceed five (5) years.

8.3 The Company shall have the right to remove any Company owned equipment, or to discontinue service to customer owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning or any other cause reasonably beyond the Company's control. Replacement shall be limited to equipment considered appropriate by the Company at the date of re-installation.

8.4 The Company shall not be obligated to repair or replace in kind any non-standard luminaire. The Company will remove the non-standard luminaire or, at the customer's request, replace it with any standard luminaire offered for service at that time for which the customer will be charged the appropriate rates.

8.5 As a condition of receiving service hereunder, the customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and remove any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service provided hereunder. Tree trimming required for light distribution on the highway, street and/or sidewalk surfaces is the responsibility of the customer, and shall be done by the customer or at the customer's expense.
SERVICE CLASSIFICATION NO. 8 (Cont’d)

PUBLIC STREET AND HIGHWAY LIGHTING (Cont’d)

SPECIAL PROVISION (Cont’d)

8.6 Upon termination of service hereunder the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed or used by it to provide the service hereunder.

Upon making such removal, the Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately prior thereto.

8.7 When in the judgment of the Company an existing facility requires abnormal expenditures because of damage through vandalism or otherwise, service to the location may be terminated and the facility removed, or the Company may require that special provisions be made for the protection and maintenance of the facilities.

8.8 Customers taking service under Rate B or C of this Service Classification are required to notify the Company in writing of any changes made to equipment within thirty (30) days of any such changes.

8.9 The customer may, at its option, elect to purchase all or a portion of the Company's street lighting system being used to serve the customer. Such purchase may consist of a purchase of both luminaires and associated support arms. The following guidelines will apply to any sale of the Company's street lighting facilities:

   a) A customer desiring to purchase the street lighting system being used to serve it shall inform the Company in writing of such desire, and indicate which portion of that system it desires to purchase. The minimum purchase requirement is the greater of 10% of the street lighting system or 100 lights. In the event that the customer has less than 100 lights that are owned by the Company, the customer will be required to purchase all of the lights.

   b) The Company and the customer shall execute a written agreement for the customer's purchase of all or a portion of the Company's street lighting system being used to serve the customer. Such written purchase agreement shall include all terms and conditions of the sale, including but not limited to the sale price and time frame of the sale. The Company shall file a PSL §70 petition within 60 days of an executed purchase agreement.

   c) The actual purchase price of the street lighting system may be negotiated between the Company and the customer. The Company will determine a proposed purchase price of the equipment, taking into account factors which may include, but are not limited to, the market value of the street lighting system to be sold, the remaining book value of the street lighting system to be sold, any applicable taxes, and any other costs which the Company may incur in order to complete the sale.

   d) Within 90 business days of a customer providing written notice to the Company of its desire to purchase all or a portion of the Company's street lighting system being used to serve the customer, the Company will respond, in writing, with the proposed purchase price. From the time that the Company provides such purchase price, the customer shall be permitted 180 days to commit in good faith to move forward with the purchase process. The Company shall not be required to provide a purchase price for the same street lighting facilities more than once in any 12-month period.
8.9 (Cont’d)

e) The owner(s) of street lighting systems must provide that any personnel that work on such street lighting systems will be qualified by complying with established regulations and standards associated with the work to be conducted. To identify requirements related to safety or the construction, repair, or maintenance of the street lighting system, the owner(s) should consult among other documentation, the Occupational Health and Safety Administration (“OSHA”) requirements, including but not limited to OSHA 1910.269, “The Electric Power Generation, Transmission, and Distribution” standard, the National Electrical Code (NEC), the National Electric Safety Code (NESC), the New York State Labor Law governing how close workers (qualified) and non-workers (unqualified) can get to energized equipment at primary and/or secondary voltages, and requirements by the New York State Department of Transportation.

f) The customer may file a petition with the Commission at any time to facilitate an ownership transfer agreement. Such petition must comply with the requirements of § 70-a of the Public Service Law, the requirements of the Commission’s Rules of Procedure, 16 NYCRR Part 3, and any other applicable requirements.

LIABILITY

The failure of the Company to furnish any part of the service to be provided under this Service Classification shall not be construed as a breach of contract or render the Company liable for damages to the customer if such failure is caused by reason of accidents, strikes, state or municipal interference, action of the elements or other causes beyond the reasonable control of the Company, by absence of a report to the Company of lamps not burning or by the inability of the Company to obtain, without legal proceedings, the necessary consent for the erection of the poles, wires and other equipment required to furnish the service herein contemplated.

No person, not a party to this contract, shall have any claim against either party hereto for any loss or damage arising out of the performance or nonperformance of the work or services provided for in this agreement, whether such loss or damage be the result of negligence or any other cause.

The customer shall indemnify and save harmless the Company from and against all liability for damages or injuries to persons or property arising from the installation or maintenance of any customer owned equipment or any act of the customer, its agents, servants or employees.
SERVICE CLASSIFICATION NO. 9

TRAFFIC SIGNAL SERVICE

APPLICABLE TO USE OF SERVICE FOR

This Service Classification is closed to new customers as of November 1, 2001. New customers requiring traffic signal service on and after November 1, 2001 will be required to take metered service under Service Classification No. 2.

Traffic signals, caution signals and operating control equipment owned, installed and maintained by the State of New York, counties, townships, cities and incorporated villages for which the State of New York has issued the appropriate permits, and where the Company has facilities appropriate to the unmetered service.

CHARACTER OF SERVICE

Continuous, 60 cycle, single phase alternating current delivered at 120, 120/208 or 120/240 volts, voltage depending on availability and the customer requirements.

APPLICATION FOR SERVICE

The Company shall require a written application for additional service, which will include the wattage of lamps and associated computation of signal-faces.

TERM

The initial term of service for each signal shall be five years, unless otherwise approved by the Company. Service shall continue in effect thereafter until canceled by either party upon ninety days written notice.

DETERMINATION OF BILLING QUANTITIES

A. The Company shall estimate the monthly use of the facility serviced hereunder based on the electrical ratings of all equipment installed and the anticipated monthly burning hours. The monthly charge shall be based on this estimate as of the first day of the calendar month. The customer will notify the Company prior to making any changes to an existing installation.

B. A signal-face of a stop and go signal is defined as a signal or portion of a signal designed to control traffic approaching from a single direction. Each signal-face consists of two or more lenses of which only one is illuminated at any one time with lamps installed having a capacity not exceeding 69 watts per lens, and a control mechanism other than the electromagnetic type.

C. Lamps simultaneously illuminating a second lens on the face of a stop and go signal will be considered one signal-face.
SERVICE CLASSIFICATION NO. 9 (Cont’d)

TRAFFIC SIGNAL SERVICE (Cont’d)

DETERMINATION OF BILLING QUANTITIES (Cont'd)

D. Lamps illuminating fixed or flashing caution lights will be considered one signal-face.

E. Control mechanisms of the electromagnetic type in excess of 25 watts will be considered one signal-face.

F. Lamps exceeding 69 watts/lens will be considered one signal-face for the first 69 watts and one additional signal-face for each major fraction thereof.

G. Walk/Don't Walk pedestrian controls using two lamps will be considered at least one and one-half signal-faces, unless each lamp is larger than 69 watts. If each lamp is larger than 69 watts, the Company will compute the number of signal-faces to be billed.

MONTHLY RATE

The price per signal-face of light (as defined above) for electricity supplied is as follows:

<table>
<thead>
<tr>
<th>Monthly Charge Effective</th>
<th>July 1, 2018</th>
<th>July 1, 2019</th>
<th>July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>Monthly Rate per Signal-Face</td>
<td>$3.68</td>
<td>$3.83</td>
<td>$4.03</td>
</tr>
</tbody>
</table>

OTHER CHARGES AND ADJUSTMENTS

The provisions of the Company’s Electric Bill Credit, as described in General Information Section 36.B, System Benefits Charge, as described in General Information Section 36.A, Energy Cost Adjustment Mechanism, as described in General Information Section 29, and Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity provided and sold by the Company under this Service Classification. These charges will be based on 45 kWh/month per signal-face of light (as defined above), including non-LED lamps and 9 kWh/month per signal-face (as defined above) for LED lamps. For billing purposes, the Merchant Function Charge and Electric Bill Credit will be included in the Miscellaneous Charges portion of the Energy Cost Adjustment Mechanism.

INCREASE IN RATES AND CHARGES

The prices and charges under this Service Classification, including the Monthly Rate, Electric Bill Credit, System Benefits Charge, the Energy Cost Adjustment Mechanism, and Merchant Function Charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 9 (Cont’d)

TRAFFIC SIGNAL SERVICE (Cont’d)

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.
SPECIAL PROVISIONS

A. If an extension is required from an existing underground or overhead circuit to provide service to signal systems, the customer will pay the Company for the costs incurred or install at their cost all footage in excess of 100 feet.

B. Upon termination of service hereunder, the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed or used by it pursuant to the service hereunder. Upon making such removal, the Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately thereto.

C. The Company shall have the right to remove any Company owned equipment, or to discontinue service to customer owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond the Company's control. Replacement of Company owned equipment shall be limited to equipment considered appropriate by the Company at the date of reinstallation.

D. The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.

E. As a condition of receiving service hereunder, the customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and removed any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service hereunder. Tree trimming required for light distribution on the highway, street and/or sidewalk surfaces is the responsibility of the customer, and shall be done by the customer or at the customer's expense.
SERVICE CLASSIFICATION NO. 10

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS WITH QUALIFYING ON-SITE GENERATION FACILITIES

APPLICABLE TO

Purchase of energy and capacity or energy only, by the Company from a Customer operating an on-site qualifying generating facility, subject to the Special Provisions of this Service Classification. Written application upon the Company's prescribed forms is required.

A qualifying generation facility shall be defined as a generating facility that meets the requirements for qualification as defined in Section 292.203 of Title 18 of the Code of Federal Regulations or as defined in Section 2 of the New York Public Service Law.

A Customer electing to engage in simultaneous purchase and sale of energy with the Company must sell its energy output to the Company under this Service Classification and may contract for its electrical requirements under the appropriate Service Classification for full, supplemental, back-up and/or maintenance service.

As an alternative, a prospective Customer operating a qualifying generating facility capable of electric generation in excess of 100 kW may negotiate a long term contract with the Company.

The Company reserves the right to limit the amount of capacity and energy it will take from a customer or to refuse to accept a customer under this Service Classification where engineering considerations dictate that such actions are reasonable.

CHARACTER OF SERVICE

60 cycle alternating current of the voltage and character at which the Company provides service to the Customer, or otherwise of a voltage and character available at the location and appropriate to the Customer's generating plant.
SERVICE CLASSIFICATION NO. 10 (Cont’d)

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS WITH QUALIFYING ON-SITE GENERATION FACILITIES (Cont’d)

RATING PERIODS

On-Peak: 7 AM - 11 PM Inclusive on Weekdays, except Holidays, all months

Off-Peak: 11 PM - 7 AM Inclusive on Weekdays, and All Day on Saturdays, Sundays and North American Electric Reliability Council (NERC) Holidays, all months

NERC Holidays are New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day

MONTHLY RATE TO BE PAID BY COMPANY

The payment rates for customers taking service under this Service Classification or under negotiated contracts that are based upon the Service Classification No. 10 payment rate shall be as follows:

1. Payment Rate for Energy

The energy payment rates will be the monthly average of the hourly Integrated/Time Weighted Locational-Based Marginal Price (LBMP) in the Real-Time Market for the New York State Independent System Operator (NYISO) Zone G in the rating period when the purchase is made.

For customers delivering energy at the secondary distribution level, the LBMP will be increased by the Company’s Factor of Adjustment as defined in General Information Section 29 of this tariff, rounded to the nearest $0.00001 per kWh.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 10 (Cont’d)

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS
WITH QUALIFYING ON-SITE GENERATION FACILITIES (Cont’d)

MONTHLY RATE TO BE PAID BY COMPANY (Cont’d)

2. Payment Rate for Capacity

The Company will pay for the capacity it purchases under this Service Classification at a prorata rate based on the
pre-capability period strip auction price set by the NYISO for the capacity zone(s) from which the Company would
be required to acquire capacity pursuant to the requirements of the NYISO prior to the start of each summer and
winter period.

Sellers opting to sell capacity to the Company will be required to enter into a sales agreement with the Company for
the purchase of such capacity. Such agreements must include, among other things, provisions requiring the capacity
to satisfy all of the requirements applicable to unforced capacity (UCAP) established by the NYISO, including
reimbursements for capacity deficiencies imposed by the NYISO on the Company as a result of the Seller’s failure
to satisfy all such requirements.

3. Adjustment to Rates and Charges

To the extent that a minimum unit rate applies under Section 66-c of the Public Service Law, the annual average rate
to be paid under this Service Classification shall be no less than 6.0 cents per kilowatt-hour, trued up each month.
### SERVICE CLASSIFICATION NO. 10 (Cont’d)

**PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS WITH QUALIFYING ON-SITE GENERATION FACILITIES** (Cont’d)

MONTHLY RATE TO BE PAID BY THE CUSTOMER

1. **Monthly Metering and Minimum Charge**

A customer who takes service under another Service Classification in addition to this Service Classification shall pay a Metering Charge for a time differentiated kilowatthour metering device plus any applicable Distribution Demand Charges.

**Metering Charge**

<table>
<thead>
<tr>
<th>Service Level</th>
<th>Effective July 1, 2018</th>
<th>Effective July 1, 2019</th>
<th>Effective July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>Secondary or Primary up to 1000 kW</td>
<td>$341.00</td>
<td>$376.00</td>
<td>$414.00</td>
</tr>
<tr>
<td>Primary in excess of 1000 kW</td>
<td>$1,650.00</td>
<td>$1,800.00</td>
<td>$1,950.00</td>
</tr>
<tr>
<td>Substation</td>
<td>$4,200.00</td>
<td>$4,700.00</td>
<td>$5,200.00</td>
</tr>
<tr>
<td>Transmission</td>
<td>$6,500.00</td>
<td>$7,500.00</td>
<td>$8,500.00</td>
</tr>
</tbody>
</table>

A customer who takes service solely under Service Classification No. 10 shall pay a Minimum Charge plus any applicable Distribution Demand Charges.

**Minimum Charge**

<table>
<thead>
<tr>
<th>Service Level</th>
<th>Effective July 1, 2018</th>
<th>Effective July 1, 2019</th>
<th>Effective July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>Secondary or Primary up to 1000 kW</td>
<td>$346.00</td>
<td>$381.00</td>
<td>$419.00</td>
</tr>
<tr>
<td>Primary in excess of 1000 kW</td>
<td>$1,655.00</td>
<td>$1,805.00</td>
<td>$1,955.00</td>
</tr>
<tr>
<td>Substation</td>
<td>$4,205.00</td>
<td>$4,705.00</td>
<td>$5,205.00</td>
</tr>
<tr>
<td>Transmission</td>
<td>$6,505.00</td>
<td>$7,505.00</td>
<td>$8,505.00</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 10 (Cont’d)

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS WITH QUALIFYING ON-SITE GENERATION FACILITIES (Cont’d)

MONTHLY RATE TO BE PAID BY THE CUSTOMER (Cont’d)

2. Monthly Distribution Demand Charge

For a customer who is selling energy to the Company at distribution voltage there shall be a charge for each kW of Contract Demand. If a customer is receiving service under the terms of another Service Classification through the same meter, the Contract Demand charges under this Service Classification shall apply only to the increment of demand in excess of the maximum annual demand billed under such other Service Classification. For a non-demand measured Service Classification such maximum annual demand taken shall be determined at the time that application for this Classification is made. Such determination shall be made on the basis of the applicable class relationship of noncoincident demand to energy consumption, and shall be considered the customer’s Contract Demand.

<table>
<thead>
<tr>
<th>Service Level</th>
<th>Secondary</th>
<th>Primary</th>
<th>Substation</th>
</tr>
</thead>
<tbody>
<tr>
<td>Contract Demand Charge</td>
<td>$0.68/kW</td>
<td>$2.35/kW</td>
<td>$1.61/kW</td>
</tr>
</tbody>
</table>

3. Monthly Reactive Demand Charge

For customers operating induction generators, the Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In an instance where there is no generation in a given month, reactive demand will be calculated in the manner consistent with the parent service classification. If a customer is receiving service under the terms of another Service Classification through the same meter, the Reactive Demand charge under this Service Classification shall apply only to the increment of reactive demand in excess of the reactive demand billed under such other Service Classification.

Reactive Demand Charge $0.83/Rkva

The Reactive Demand Charge will be effective (a) October 1, 2010 for customers with induction generators having a total nameplate rating greater than or equal to 1,000 kW and (b) October 1, 2011 for customers with induction generators having a total nameplate rating greater than or equal to 500 kW.

4. Increase in Rates and Charges

The rates and charges under this Service Classification, including the monthly minimum charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF CONTRACT DEMAND

The Contract Demand initially shall be the kilowatts specified in the Customer's application for service hereunder and shall be automatically increased to the highest average kilowatts measured in a 15-minute interval during the month, but not less than 100 percent of the greatest such measured demand in the preceding eleven (11) months. In no event shall the Contract Demand be less than zero kW.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 10 (Cont’d)

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS
WITH QUALIFYING ON-SITE GENERATION FACILITIES (Cont’d)

DETERMINATION OF CONTRACT DEMAND (Cont’d)

If the measured demand exceeds the current Contract Demand by 10 percent or less, a surcharge equal to 12 times the monthly Contract Demand charge for such excess demand will apply to that monthly bill, and the Contract Demand will then be determined in accordance with the provisions of Determination of Contract Demand above.

If the measured demand exceeds the current Contract Demand by more than 10 percent, a surcharge equal to 24 times the monthly Contract Demand charge for such excess demand will apply to that monthly bill, and the Contract Demand will then be determined in accordance with the provisions of Determination of Contract Demand above.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall not be less than 20 days from the due date.

TERM

One year from commencement of service hereunder and continuously thereafter until permanently canceled by the Customer upon 90 days prior written notice to the Company. Cancellation by the Customer followed by resumption of service at the same location within one year shall not modify in any way the Determination of Contract Demand as provided above.

SPECIAL PROVISIONS

A. A Customer who operates generating equipment with a total nameplate rating of 5 MW or less connected in parallel with the Company’s distribution system shall be subject to the interconnection requirements of General Information Section 3.C. A Customer who operates generating equipment with a total nameplate rating between 50kW and 5MW shall be subject to the following charges:

Issued by: Michael L. Mosher, President and Chief Executive Officer, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 10 (Cont’d)

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS WITH QUALIFYING ON-SITE GENERATION FACILITIES (Cont’d)

SPECIAL PROVISIONS (Cont’d)

A. (Cont’d)

(1) a non-refundable fee of $750, payable at the time of request for a Pre-Application Report, if applicable, or with the submission of an application;

(2) a cost-based advance payment for the estimated cost of the Company’s review of the customer’s proposed interconnection design package and for any studies performed by the Company to ensure the safety and reliability of the electric system with respect to the interconnection of the Customer’s generating equipment; and

(3) an advance payment of 25% of the estimated costs associated with any required modifications to the Company’s system, administration, metering and on-site verification testing necessary to permit operation of the Customer’s generating equipment in parallel with the Company’s system.

The Company shall reconcile its actual cost items (2) and (3) with the advance payments made by the Customer and the Customer shall pay or the Company shall refund, without interest, the difference. Under no circumstances shall the Company refund the application fee.

B. A Customer who operates generating equipment with a total nameplate rating greater than 5 MW shall, at its expense, comply with the Company’s interconnection requirements as fully set forth in a separate agreement between the Company and the Customer specifying the operating mode, interconnection and equipment specifications.

Where the Customer is taking service under another Service Classification, the Customer and Company shall agree as to the manner of payments for interconnection costs which exceed the costs ordinarily incurred in rendering the same Contract Demand under the applicable Service. Upon mutual agreement, the Customer may select from the following payment options:
SERVICE CLASSIFICATION NO. 10 (Cont’d)

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS WITH QUALIFYING ON-SITE GENERATION FACILITIES (Cont’d)

SPECIAL PROVISIONS (Cont’d)

B. (Cont’d)

(1) The Customer will furnish, own and operate all special equipment and the Company will maintain such equipment, in return for which the Customer, or its successors on the site, will pay a monthly maintenance charge of 0.75 percent based upon the Customer’s total investment in such interconnection equipment for the duration of its/their operations on the site, whether or not the equipment is in use.

(2) The Customer will furnish, own, operate and maintain all special equipment, provided that the equipment and maintenance are suitable for interconnected operations. Such equipment shall be made available for Company inspection as may reasonably be required.

C. The Company will be relieved of its obligation to purchase energy during any period in which the Company suffers a system emergency. In such circumstances, the Company will notify the Customer to cease supplying energy, or reduce the amount of such supply, to the Company. For purposes of this Provision, a system emergency is defined as a condition which is imminently likely to endanger life or property or result in significant disruption of service to any Customer.

D. The Customer shall provide advance notice to the Company of any planned changes in the Customer’s facilities that would alter the operating mode, Customer’s demand and energy requirements or the Customer’s generating capacity. No significant changes shall be made without agreement by the Company. The Company shall have the right to inspect its facilities located on the Customer’s property and the Customer’s generating and interconnection facilities at all reasonable times.
SERVICE CLASSIFICATION NO. 10 (Cont’d)

PURCHASE OF ELECTRIC ENERGY AND CAPACITY FROM CUSTOMERS WITH QUALIFYING ON-SITE GENERATION FACILITIES (Cont’d)

SPECIAL PROVISIONS (Cont’d)

E. Qualifying small suppliers of energy, whose deliveries are random in nature (such as windmills), may elect to sell their output to the Company on a non-time differentiated basis. Deliveries will be measured using a standard kilowatt-hour meter. The Customer will pay the installed cost of the necessary metering equipment at the time of installation in lieu of all Metering, Minimum and Distribution Demand Charges otherwise applicable under this Service Classification. This Provision is limited to secondary single phase service. For electricity purchased by the Company from the Customer, the Company will pay the applicable monthly average of the Hourly LBMPs in the Real Time Market for NYISO Zone G. However, to the extent that a minimum unit rate applies under Section 66-c of the Public Service Law, the average annual rate to be paid to such facilities qualifying for such minimum unit rate shall be $0.06 per kilowatthour, trued up each month.

F. The Transmission rate also applies to energy received by the Company at primary distribution voltage at locations where such energy cannot be used without transformation to transmission voltage. Any determination by the Company that power cannot be used at a lower voltage may be reviewed by the Commission at the Customer’s request.
SERVICE CLASSIFICATION NO. 11 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12

GENERAL SERVICE TIME-OF-USE RATE

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME-OF-USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME-OF-USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME-OF-USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME-OF-USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME-OF-USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME-OF-USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME-OF-USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME-OF-USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME-OF-USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME OF USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
<table>
<thead>
<tr>
<th>SERVICE CLASSIFICATION NO. 12 (Cont’d)</th>
</tr>
</thead>
<tbody>
<tr>
<td>GENERAL SERVICE TIME OF USE RATE (Cont’d)</td>
</tr>
</tbody>
</table>

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.

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Received: 01/07/2005
Status: EFFECTIVE
Effective Date: 05/01/2005
SERVICE CLASSIFICATION NO. 12 (Cont’d)

GENERAL SERVICE TIME OF USE RATE (Cont’d)

SERVICE CLASSIFICATION NO. 12 IS ON RESERVE.
SERVICE CLASSIFICATION NO. 13

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply by the Company or delivery of electric power supply provided by a Retail Supplier to industrial customers for:

All purposes.

Effective March 31, 1991, regardless of the type of service offered, electric service utilized exclusively with such religious purposes or utilized at such community residences, as defined in the Service Classification No. 1 Section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

Effective June 2, 1998, regardless of the type of service offered, electric service utilized by such veteran’s organizations, as defined in the Service Classification No. 1 section entitled Applicable to Use of Service For, shall be charged at rates no greater than the rates or charges applicable to residential customers receiving single phase service.

CHARACTER OF SERVICE

Continuous, 60 cycle, three phase alternating current delivered at one transmission voltage, voltage depending on availability and the customer's requirements.

When a customer provides all equipment necessary to take service (a) directly from a substation having a line-side voltage of 69,000 volts or higher the Substation Rate will apply and (b) at a transmission voltage of 69,000 volts or higher the Transmission Rate will apply.

MONTHLY RATE

<table>
<thead>
<tr>
<th>Substation</th>
<th>Effective July 1, 2018</th>
<th>Effective July 1, 2019</th>
<th>Effective July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$4,200.00</td>
<td>$4,700.00</td>
<td>$5,200.00</td>
</tr>
<tr>
<td>Delivery Charges</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Basic Demand Charge per kW</td>
<td>$9.25</td>
<td>$10.18</td>
<td>$10.96</td>
</tr>
<tr>
<td>Reactive Demand per Rkva</td>
<td>$0.83</td>
<td>$0.83</td>
<td>$0.83</td>
</tr>
</tbody>
</table>

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

MONTHLY RATE

<table>
<thead>
<tr>
<th>Transmission</th>
<th>Effective July 1, 2018</th>
<th>Effective July 1, 2019</th>
<th>Effective July 1, 2020</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge</td>
<td>$6,500.00</td>
<td>$7,500.00</td>
<td>$8,500.00</td>
</tr>
<tr>
<td>Delivery Charges</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Basic Demand Charge per kW</td>
<td>$4.62</td>
<td>$5.80</td>
<td>$6.76</td>
</tr>
<tr>
<td>Reactive Demand per Rkva</td>
<td>$0.83</td>
<td>$0.83</td>
<td>$0.83</td>
</tr>
</tbody>
</table>

Bills rendered shall be based on periodic meter readings as provided in General Information Section 13.

Service Classification No. 13 customers may elect to obtain metering services from a non-utility provider with a credit applied to their Central Hudson bill. Direct customers who purchase their own meter(s) may be eligible for a credit that reflects their ownership of the meter but retention of Central Hudson’s meter operation, maintenance and meter reading services. Refer to General Information Sections 12.1, 35 and Addendum-MET of the Company’s Electric Rate Schedule.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company’s Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

ENERGY SUPPLY

The provisions of the Company’s Hourly Pricing Provision (HPP), as described in Special Provision 13.9, shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to the HPP.

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

INCREASE IN RATES AND CHARGES

The rates and charges under this Service Classification, including the minimum charge, Electric Bill Credit System Benefits Charge, Purchased Power Adjustment, Miscellaneous Charges, energy supply charges under Special Provision 13.9, if applicable, and Merchant Function Charge, are increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The Customer Charge plus the Basic Demand Charge.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

DETERMINATION OF DEMAND

The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered, but not less than 500 kilowatts.

The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-half of the highest 15-minute integrated kilowatt demand established during that month.

Effective May 1, 2010, the Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

METERING REQUIREMENT

Customers taking service under this Special Provision must have in place an interval meter, and have telecommunications to the meter, that is compatible with the Company’s MV-90 data acquisition system. On and after May 1, 2013, cellular communications to the meter will be installed by the Company for all new interval meter installations. Should the customer’s premises not have adequate signal strength and require a dedicated phone line, the Company will arrange for the installation of, and be responsible for the ownership and maintenance of, a dedicated phone line. In addition to the monthly customer charge, customers will be assessed an incremental monthly charge of $6.00 for customers where the Company has provided cellular communications to the meter. If a non-cellular enabled interval meter is installed and the customer’s dedicated phone line is not installed or operational, for reasons not caused by the Company’s equipment, when the Company attempts to read the meter, the customer shall be responsible for resolution of the problem, and the customer will be assessed an $80.00 on-site meter reading charge each monthly cycle until the condition is corrected.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill which date shall be not less than 20 days from the due date.

TERM

A minimum of one year from commencement of service under this classification and successive annual terms thereafter. A customer cannot resume service within one year at the same location under this classification if service has been taken during the intervening period under any other service classification. For a customer served on Service Classification No. 3 (Substation or Transmission Service) prior to the effective date of this service classification, the one year minimum term would include the period served on Service Classification No. 3.
SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001
SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001
Reserved for future use.
SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

13.1 Not in use.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

SPECIAL PROVISIONS

13.2 For customers who are taking transmission service and who are leasing substation equipment from the Company, measured billing units will be multiplied by 1.004 to recover demand and energy losses in the transformation system.

13.3 Not in use.
SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.3 Not in Use.
13.4 Not in Use.
13.4 Not in Use.
13.4 Not in Use.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

13.5 Not in use.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

Reserved for future use.
Reserve for future use.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

13.6 Not in use.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

Reserved for future use.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

13.7 Not in Use
SPECIAL PROVISIONS (Cont'd)

13.8 Not in Use.
SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

Reserved for future use.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Issued in Compliance with Order in C.96-E-0909 dated January 26, 2001
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

13.9 HOURLY PRICING PROVISION

Customers taking service under this Service Classification and electing to purchase their energy requirements from the Company will be billed for these requirements based on charges set on an hourly basis according to the market price of electricity described below. The market price of electricity will be the hourly Day-Ahead Locational Based Market Price (DAM) as set forth by the New York State Independent System Operator (NYISO) for Central Hudson, Hudson Valley, Zone G (Zone G). The source of the hourly prices will be the NYISO website for the DAM. Such prices will be adjusted by the Factor of Adjustment set forth in General Information Section 29.

Customers taking service under this Special Provision will also be subject to charges for energy balancing as well as non-energy components of electric power supply, such as capacity, ancillary services and allowances for working capital costs and bad debts.

Prior to May 1, 2011, these charges will be recovered through the HPP UCAP Charge, which will be determined on a monthly basis, coincident with the development of the components of the Energy Cost Adjustment Mechanism, as described in General Information Section 29, will be stated in whole $0.00001 amounts per kilowatthour and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment. The UCAP Charge will be calculated as the sum of:

(A) An energy balancing component calculated by subtracting the DAM from the Real-Time LBMP (RTM) as set forth by the NYISO for Zone G for each hour in the current month, multiplying the difference by any purchases or sales made by the Company in the real-time market for load balancing purposes and dividing the net result by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,

(B) A component for capacity charges determined by taking the sum of HPP customers’ estimated unforced capacity (UCAP) requirements multiplied by the monthly NYISO Spot Auction price for the New York Control Area (NYCA); and,

(C) A component for ancillary service charges, including NYPA Transmission Access Charges (NTAC), calculated by taking the sum of such charges incurred by the Company and dividing by the estimate of full service sales, including HPP sales, described in General Information Section 29; and,

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
13.9 **HOURLY PRICING PROVISION (Cont’d)**

(D) Allowances for working capital costs and bad debts equal to the average per kWh rate for these charges as otherwise included in the Market Price Charge (MPC)

For each billing period, the customer’s total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer’s hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, and (2) the HPP UCAP Charge per kWh multiplied by the customer’s total measured load in kilowatthours.

On and after May 1, 2011, capacity charges will be recovered through a separate charge, HPP UCAP. Each customer’s capacity charge will be calculated as the product of the customer’s demand during the previous summer’s NYCA peak hour, as adjusted pursuant to the NYCA peak load forecast for the corresponding capability period and NYISO UCAP requirements, and the monthly NYISO Spot Auction price for the capacity zone(s) from which the capacity is acquired pursuant to the requirements of the NYISO for the prior calendar month. The HPP UCAP will be stated in whole $0.01 amounts per kilowatt and will be filed with the Public Service Commission on the Statement of Market Price Charge and Market Price Adjustment.

The HPP UCAP Charge will be renamed the HPP Charge and will continue to recover charges for energy balancing, ancillary services, allowances for working capital and bad debts according to the provisions provided above.

Effective April 1, 2017, the HPP Charge will be increased by a component designed to recover the costs of Renewable Energy Credits (REC’s), Zero Emissions Credits (ZEC’s) and Alternative Compliance Payments (ACP’s) purchased pursuant to Case 15-E-0302. The REC/ZEC/ACP component, including an allowance for bad debts will be determined on an annual basis. A reconciliation of recoveries (eleven months actual, one month forecast) will also be performed annually, with any over or under recoveries included in the development of succeeding rates. Total costs will be divided by an estimate of billed sales for the collection period. The factor so determined will be stated in whole $0.00001 amounts per kilowatt-hour and will be filed on the Statement of Market Price Charges. The REC/ZEC/ACP component shall be filed to become effective with the eighth billing batch of April.

For billing purposes, REC/ZEC/ACP cost recovery will be included in the HPP Charge, with the combined amount shown as one line item on customer bills.

Effective November 1, 2017, the HPP Charge will be increased by a component designed to recover the market value of the compensation paid to customers under General Information Section 48.B for the Environmental Component related to the purchase of generation. This component will be determined by taking the market value of the compensation paid and dividing by the estimate of full service sales, including HPP sales, as described in General Information Section 29.

For each billing period, the customer’s total energy supply cost will be calculated as the sum of: (1) the hourly DAM multiplied by the customer’s hourly measured loads, as adjusted by the Factor of Adjustment set forth in General Information Section 29, (2) the customer’s HPP UCAP, and (3) the HPP Charge per kWh multiplied by the customer’s total measured load in kilowatthours.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

13.10 Emergency Demand Response Program

A customer who can purchase electric power supply from the Company under this Service Classification may elect to designate a portion of his load as curtailable and receive a billing credit subject to the terms defined below. The minimum curtable load is 100 kW. Customers selecting this Special Provision must have in place an interval meter pursuant to the Metering Requirements section of the parent service classification and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source.

Central Hudson will process customer applications to the EDRP program within seven (7) business days after the customer submits a completed application, subject to any processing time required by the NYISO.

Program Description

The Central Hudson Emergency Demand Response Program (EDRP) will operate in conjunction with the New York Independent System Operator (NYISO) EDRP. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verified reductions of at least 100 kW.

The Company will provide as much notice in advance to customers to curtail, however, this is subject to the minimum of 2 hours notice to the Company by the NYISO. Implementation for the EDRP will occur due to the following conditions:

a) an in-day peak hour forecast response to an operating reserve shortage, as set forth in Section 4.1 of the NYISO Emergency Operations Manual; or

b) in conjunction with the NYISO’s call for special case resources as set forth in the NYISO ICAP Manual; or

c) in response to a major state of emergency as set forth in Section 3.2 of the NYISO Emergency Operations Manual; or

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SPECIAL PROVISIONS (Cont’d)

13.10 Emergency Demand Response Program (Cont’d)

   d) at the NYISO’s discretion to relieve system or zonal emergencies.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load. Customers are encouraged to participate in multiple load curtailment programs but will be reimbursed only for the highest amount under any one program.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare the customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load. Load reductions will be evaluated via the Customer Baseline (CBL) methodology contained in the NYISO EDRP Operating Manual.

Rates and Payments

Customers will be paid a sum equal to 90% of that paid to the Company by the NYISO for the customers' load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.
SPECIAL PROVISIONS (Cont'd)

13.11 Day-Ahead Demand Response Program (DADRP)

A customer who purchases electric power supply from the Company under this Service Classification and is capable of curtailing 1 MW of load may elect to participate in the NYISO’s Day-Ahead Demand Response Program by submitting day-ahead demand reduction bids in a form prescribed by the Company. Customers selecting this Special Provision must have in place an interval meter pursuant to the Metering Requirements section of the parent service classification and possess a fax machine with a dedicated phone line. Participating customers will be responsible for all metering and communication costs not otherwise covered by NYSERDA or any other source. Customers must be capable of curtailing demand for purposes of bidding into the Day-Ahead Market.

Term of Service
Service will be available under this Special Provision seven days after the customer supplies a completed application subject to any additional processing time required by the NYISO. Customers may terminate service under this Special Provision upon written notice to the Company.

Definitions
The following definitions are applicable under this Special Provision:

Bid: The customer’s load reduction nomination in kW for the Dispatch Day.

Bidding Day: The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

Calculated Load Reduction: The difference between the Customer Baseline Load and the customer’s actual metered load on an hourly basis. The Calculated Load Reduction shall not be less than zero.

Customer Baseline Load (CBL): Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology.

Demand Reduction Bus: The electrical location where the load reduction will take place and where Locational Based Marginal Price (LBMP) is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.
SPECIAL PROVISIONS (Cont'd)

13.11 Day-Ahead Demand Response Program (DADRP) (Cont'd)

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the Day-Ahead Market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

Criteria for Bids
Bids shall be submitted in 100 KW increments for the time period and the price level specified by the Company, subject to the zonal floor bid price requirement of the NYISO's DADRP.

The maximum hourly bid reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

Bidding Procedure
On any Bidding Day prior to 1 P.M., the customer may provide the Company a Bid in 100 KW increments per account. The Company will aggregate bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of Bids into 1 MW increments may require adjustments to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M., on the Notification Day, the Company will notify the customer which Bids are accepted. Any Bid not accepted is deemed rejected.

Rates and Charges
The customer will be subject to all other rates and charges in this Service Classification.
SPECIAL PROVISIONS (Cont’d)

13.11 Day-Ahead Demand Response Program (DADRP) (Cont’d)

Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Special Provision, the Company will pay the customer an amount equal to the customer’s bid in kW for such hour times 90 percent of the dollars received by the Company from the NYISO for scheduled Day-Ahead Load Reductions, excluding any Demand Reduction Incentive payments for such hour, times the ratio of the aggregated Bids at the customer’s Demand Reduction Bus for such hour, rounded to the nearest lower whole MW to the aggregated Bids at the Customer’s Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer’s Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will in no event be less than 90 percent of the product of the customer’s Bid and the bid price level.

Payment, net of any penalties, will be made by bill credit on the customer’s bill following the Company’s receipt of payment from the NYISO.

Special Provision Term

Service under this Special Provision will be provided in accordance with the New York Independent System Operator’s Day-Ahead Demand Response Program.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

13.12 Not in use.
SERVICE CLASSIFICATION NO. 13 (Cont’d)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

Reserved for future use.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
Reserved for future use.
Reserved for future use.
SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE

APPLICABLE TO USE OF SERVICE FOR:

All purposes, where a customer operates on-site generation (OSG) with a total nameplate rating greater than, or expected to be greater than, fifteen percent (15%) of its maximum potential demand served by all sources, and determined in the same manner as the Contract Demand set forth below, and where the customer elects to have the Company supply and/or deliver energy to the customer by means of the Company's delivery facilities. For purposes of this Service Classification, OSG shall be defined as a generation facility which does not supply energy to the customer by means of the Company’s delivery facilities and “delivery facilities” shall mean any facilities or equipment that are part of the Company’s electrical system regardless of the voltage level or functional classification.

With the exceptions listed below, OSG customers who decline service under this tariff are required to electrically isolate themselves from the Company’s electric system and the Company will not be required to maintain or supply service to such customers. A customer shall be considered electrically isolated if (a) the electrical points of contact where interconnection may occur are separated and at least one-hundred (100) feet from any other interconnected electrical service of such customer, or (b) the disconnected isolated service is not within the same building or structure as any other interconnected electrical services of the customer and not housed within a common enclosure with other interconnected breakers and/or fuses of the customer.

STANDBY SERVICE IS NOT APPLICABLE TO:

Standby service shall not be applicable in the following instances, and shall be so designated in the customer’s Application for Electric Standby Service, as applicable:

Non-Material Operation of On-Site Generation

Central Hudson shall have the right to exclude a customer from this Service Classification upon any appropriate grounds, including, without limitation, a demonstration that the customer (a) has installed OSG with a total nameplate rating greater than fifteen percent (15%) of its load, but (b) has not operated or is not operating that OSG in a material manner in order to serve the customer's load.
STANDBY SERVICE (Cont’d)

Standby service rates shall not apply to the following customers, provided they comply with the Standardized Interconnection Requirements set forth in the SIR-Addendum of this Rate Schedule:

1) residential retail customers with photovoltaic generating systems 25 kilowatts or less
2) residential retail customers with wind electric generating equipment with a rated capacity of 25 kilowatts or less for residential wind generation or 500 kilowatts or less for farm service wind generation where the customer’s primary residence is located on the same land used for such farm service
3) retail customers with farm waste electric generating systems 2,000 kilowatts or less
4) non-residential retail customers with photovoltaic generating systems 2,000 kilowatts or less
5) non-residential retail customers with wind electric generating equipment with a rated capacity of 2,000 kilowatts or less

Emergency Generators

Standby service shall not apply to customers whose only generating units are emergency generators. For the purposes of this Service Classification, a generating unit must be designated in the customer's Application for Electric Standby Service with the Company as an emergency generator and must meet each of the following requirements to be considered an emergency generator:

1) the emergency generator is not capable of being operated in parallel with the Company’s delivery system, except for closed-transition transfer switching where the term “closed-transition transfer” is characterized as a momentary make-before-break switching sequence, and
2) the emergency generator is used exclusively for purposes of supplying electrical power to the customer when electrical power is not available from the Company, and
3) no load is served by the emergency generator while electric service is available from the Company to the premises, except for regularly scheduled tests when the generator is required to operate under load or for NYISO Emergency Response Programs or for NYISO unforced capacity requirements for special case resources, and
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

STANDBY SERVICE IS NOT APPLICABLE TO: (Cont’d)

Emergency Generators (Cont’d)

4) the customer maintains an operating log for each emergency generator indicating the date, time, hours and purpose of each operation of each such facility. The log shall be made available to the Company upon request. Failure to do so shall permit the Company to bill the customer under the rates of this Service Classification for the amount of electric standby service which the Company can reasonably estimate was supplied to the customer during times when electric service was available from the Company.

Separately Metered Accounts Not Served by On-Site Generation

All separately metered service accounts within the premises whereby electricity consumption is not otherwise served directly through facilities owned by the customer shall be provided at the standard tariff rates for the Parent Service Classification. Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer's usage characteristics.

NYPA Programs and Individually Negotiated Contracts

Standby service rates shall not apply to that portion of a customer's delivery service associated with the provision of applicable NYPA programs or that portion of delivery service served under the terms and conditions of an individually negotiated contract.

APPLICATION FOR SERVICE

The Customer must apply for service by providing the Company with an executed Application For Electric Standby Service, as set forth below, and an executed Application for Interconnection and an executed Interconnection Agreement, both of which are available from Company representatives.

CHARACTER OF SERVICE

Continuous, 60 cycle single or three phase alternating current delivered at one secondary or primary distribution voltage or transmission voltage, phase and voltage depending on availability and the customer’s requirements.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

MONTHLY RATES EFFECTIVE JULY 1, 2018

Customer Charge
Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer’s usage characteristics.

<table>
<thead>
<tr>
<th>Parent Service Classification</th>
<th>Service Classification No.1</th>
<th>$ 41.90</th>
</tr>
</thead>
<tbody>
<tr>
<td>Service Classification No.2 - Non Demand</td>
<td>$ 36.90</td>
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<tr>
<td>Service Classification No.2 - Secondary Demand</td>
<td>$ 114.20</td>
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<tr>
<td>Service Classification No.2 - Primary Demand</td>
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<tr>
<td>Service Classification No.3</td>
<td>$ 1,172.30</td>
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<tr>
<td>Service Classification No.6</td>
<td>$ 58.60</td>
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<tr>
<td>Service Classification No.13 - Substation</td>
<td>$ 2,228.00</td>
<td></td>
</tr>
<tr>
<td>Service Classification No.13 - Transmission</td>
<td>$ 2,228.00</td>
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</tr>
</tbody>
</table>

DEMAND CHARGES

<table>
<thead>
<tr>
<th>Contract Demand</th>
<th>Interval Metered</th>
<th>Non-Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>Parent Service Classification (SC)</td>
<td>Per kW</td>
<td>Metered Charge</td>
</tr>
<tr>
<td>SC No.1</td>
<td>$ 8.51</td>
<td></td>
</tr>
<tr>
<td>SC No.2 - Non Demand</td>
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<td>SC No.2 - Secondary Demand</td>
<td>$3.30</td>
<td></td>
</tr>
<tr>
<td>SC No.2 - Primary Demand</td>
<td>$4.51</td>
<td></td>
</tr>
<tr>
<td>SC No.3</td>
<td>$3.34</td>
<td>$20.27</td>
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<td>SC No.6</td>
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<td>SC No.13 - Substation</td>
<td>$0.19</td>
<td></td>
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<tr>
<td>SC No.13 - Transmission</td>
<td>$0.19</td>
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Daily-As-Used Demand

<table>
<thead>
<tr>
<th>Parent Service Classification (SC)</th>
<th>Interval Metered</th>
<th>Non-Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>On Peak Per kW</td>
<td>Per kWh</td>
<td>Metered</td>
</tr>
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<td>SC No.1</td>
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<tr>
<td>SC No.2 - Non Demand</td>
<td>$0.35809</td>
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<tr>
<td>SC No.2 - Secondary Demand</td>
<td>$0.26746</td>
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<tr>
<td>SC No.2 - Primary Demand</td>
<td>$0.60857</td>
<td></td>
</tr>
<tr>
<td>SC No.6</td>
<td>$0.47132</td>
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<tr>
<td>SC No.13 - Substation</td>
<td>$0.15456</td>
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</tbody>
</table>

Reactive Demand Charge per Rkva

$0.83
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

MONTHLY RATES EFFECTIVE JULY 1, 2019

Customer Charge
Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer’s usage characteristics.

Parent Service Classification
Service Classification No.1 $ 43.80
Service Classification No.2 - Non Demand $ 39.40
Service Classification No.2 - Secondary Demand $ 119.00
Service Classification No.2 - Primary Demand $ 400.80
Service Classification No.3 $ 1,204.10
Service Classification No.6 $ 61.10
Service Classification No.13 - Substation $ 2,497.00
Service Classification No.13 - Transmission $ 2,497.00

DEMAND CHARGES

Contract Demand

<table>
<thead>
<tr>
<th>Parent Service Classification (SC)</th>
<th>Interval Metered</th>
<th>Non-Interval Metered Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>SC No.1</td>
<td>$ 8.81</td>
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<tr>
<td>SC No.2 - Non Demand</td>
<td>$ 4.65</td>
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</tr>
<tr>
<td>SC No.2 - Secondary Demand</td>
<td>$3.49</td>
<td>$21.12</td>
</tr>
<tr>
<td>SC No.2 - Primary Demand</td>
<td>$4.69</td>
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</tr>
<tr>
<td>SC No.3</td>
<td>$3.47</td>
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<td>SC No.6</td>
<td>$2.47</td>
<td></td>
</tr>
<tr>
<td>SC No.13 - Substation</td>
<td>$0.21</td>
<td></td>
</tr>
<tr>
<td>SC No.13 - Transmission</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Daily-As-Used Demand

<table>
<thead>
<tr>
<th>Parent Service Classification (SC)</th>
<th>Interval Metered</th>
<th>Non-Interval Metered</th>
</tr>
</thead>
<tbody>
<tr>
<td>SC No.1</td>
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<td>$0.03036</td>
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<tr>
<td>SC No.2 - Non Demand</td>
<td>$0.01890</td>
<td>$0.01890</td>
</tr>
<tr>
<td>SC No.2 - Secondary Demand</td>
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<td>$0.37316</td>
</tr>
<tr>
<td>SC No.2 - Primary Demand</td>
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<tr>
<td>SC No.3</td>
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<tr>
<td>SC No.6</td>
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<td>$0.02241</td>
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<tr>
<td>SC No.13 - Substation</td>
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<tr>
<td>SC No.13 - Transmission</td>
<td>$0.17295</td>
<td>$0.17295</td>
</tr>
</tbody>
</table>

Reactive Demand Charge per Rkva
$0.83

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

MONTHLY RATES EFFECTIVE JULY 1, 2020

Customer Charge
Parent Service Classification shall mean the Service Classification that the customer would otherwise qualify for based on the customer’s usage characteristics.

Parent Service Classification
Service Classification No.1 $ 46.20
Service Classification No.2 - Non Demand $ 42.40
Service Classification No.2 - Secondary Demand $ 125.90
Service Classification No.2 - Primary Demand $ 414.50
Service Classification No.3 $ 1,246.60
Service Classification No.6 $ 64.40
Service Classification No.13 - Substation $ 2,700.00
Service Classification No.13 - Transmission $ 2,700.00

DEMAND CHARGES

Contract Demand  Interval Metered  Non-Interval Metered Charge
Parent Service Classification (SC)  Contract Demand  Per Month
SC No.1 $ 9.33
SC No.2 - Non Demand $ 5.00
SC No.2 - Secondary Demand $ 3.73
SC No.2 - Primary Demand $ 4.93
SC No.3 $ 3.65
SC No.6 $ 22.26
SC No.13 - Substation $ 2.68
SC No.13 - Transmission $ 0.27

Daily-As-Used Demand  Interval Metered  Non-Interval Metered
On Peak Per kW Per kWh
Parent Service Classification (SC)
SC No.1 $0.03279
SC No.2 - Non Demand $0.02057
SC No.2 - Secondary Demand $0.39475
SC No.2 - Primary Demand $0.28343
SC No.3 $0.64711
SC No.6 $0.02361
SC No.13 - Substation $0.57119
SC No.13 - Transmission $0.22418

Reactive Demand Charge per Rkva $ 0.83
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

CONTRACT DEMAND

A customer will have the option of:

1) establishing their own Contract Demand, and providing this nomination in writing to the Company at least ten (10) days prior to the first day of the customer's next billing cycle, for existing customers, or at least ten (10) days prior to commencing service, for new customers; or

2) accepting a Contract Demand established by Central Hudson in accordance with the following:

   (a) In the case of an existing customer, the Contract Demand shall initially be set at the maximum metered demand over the previous twelve (12) months;

   (b) In the case of a new customer, the Contract Demand shall be determined by assessing the nameplate rating of the equipment to be served, and projecting the coincidence and diversity of the new customer's load. The Contract Demand so determined shall be provided to the customer, in writing, at least ten (10) days prior to the customer commencing service.

The Contract Demand may be increased by the customer at any time with written notice to the Company. Such notice must be provided at least ten (10) days prior to the first day of the customer's next billing cycle.

The monthly demand will be the highest 15-minute integrated kilowatt demand established during the monthly period for which a bill is rendered. For all instances where the customer's actual metered monthly demand exceeds the customer's Contract Demand, the customer's Contract Demand will be increased to the new peak. If, in any given billing month, there is a failure in meter data acquisition that results in the failure to measure the actual monthly peak demand, the Contract Demand shall be used for billing and recording purposes.

If the customer demonstrates that electricity-producing equipment has been removed or disabled in place or appropriate load limiting devices are installed and operated, the Contract Demand may be reduced upon written request from the customer and written acknowledgment of the request from the Company, except that if the Company does not accept or reject the request within ten (10) days of its receipt, the request shall be deemed granted. Such notice must be provided at least ten (10) days prior to the first day of the customer's next billing cycle.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 14  (Cont’d)

STANDBY SERVICE  (Cont’d)

CONTRACT DEMAND  (Cont’d)

The Contract Demand may be reduced no more than one time in a 365-day period and/or 365 days from any increase in Contract Demand. Seasonal and other temporary fluctuations in load of the customer's existing facilities such as heating and air conditioning, and temporary reductions in manufacturing, shall not qualify for reductions in Contract Demand.

CONTRACT DEMAND ADJUSTMENT CHARGES

For a customer that elects to establish its own Contract Demand, if, in any billing month, the customer’s actual metered demand exceeds the customer’s Contract Demand:

(a) by less than ten percent (10%) then an adjustment charge equal to the product of twelve (12) times the contract demand rate times the demand in excess of the Contract Demand shall apply to that monthly bill, or

(b) by ten percent (10%) but less than twenty percent (20%) then an adjustment charge equal to the product of eighteen (18) times the contract demand rate times the demand in excess of the Contract Demand shall apply to that monthly bill, or

(c) by twenty percent (20%) or more then an adjustment charge equal to the product of twenty-four (24) times the contract demand rate times the demand in excess of the Contract Demand shall apply to that monthly bill.

During the two (2) year period commencing July 1, 2004, one exceedence in the first year of OSG operation of less than ten percent (10%) in magnitude will be excused from any adjustment charges for new customers installing OSG and existing customers with OSG installed after September 19, 2003. For purposes of this paragraph, an OSG shall be deemed to have commenced operation when the OSG first delivers electricity to serve the customer's load.
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

DAILY AS USED DEMAND

Interval Metered Accounts
The Daily-As-Used demand for customers with interval metering shall be the highest 15-minute integrated kilowatt demand established during the peak hours of 7 a.m. to 11 p.m. of every weekday. All remaining hours are defined as off-peak hours.

If, in any given billing month, there is a failure in the metered usage data acquisition that results in the failure to record daily demand data, Central Hudson reserves the right to estimate reasonable values for the missing data for billing and recording purposes.

Non-Demand Metered Accounts
The Daily-As-Used demand for customers without demand metering shall be the monthly metered kilowatthours.

Reactive Demand
The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt demand established during that month.

For customers operating induction generators, reactive demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-third of the highest 15-minute integrated kilowatt generated during that month. In instances where there is no generation or a customer does not fully offset their load in a given month, reactive demand will be calculated in the manner consistent with the parent service classification.

The Reactive Demand Charge will be effective (a) May 1, 2010 for customers whose demands in any two of the previous twelve months are 1,000 kW or larger, except for customers whose parent service classification is S.C. No. 2 Secondary Demand, (b) August 1, 2010 for customers whose demands in any two of the previous twelve months are 1,000 kW and whose parent service classification is S.C. No. 2 Secondary Demand, (c) October 1, 2010 for customers with induction generators having a total nameplate rating greater than or equal to 1,000 kW, (d) October 1, 2011 for customers with induction generators having a total nameplate rating greater than or equal to 500 kW and (e) October 1, 2011 for customers whose demands in any two of the previous twelve months are 500 kW or larger.

ELECTRIC BILL CREDIT

The Electric Bill Credit, as described in General Information Section 36.B, shall apply to all customers served under this Service Classification.

SYSTEM BENEFITS CHARGE

The System Benefits Charge, as described in General Information Section 36.A, shall apply to all electricity delivered under this Service Classification.

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

PURCHASED POWER ADJUSTMENT AND MISCELLANEOUS CHARGES

The provisions of the Company’s Purchased Power Adjustment and Miscellaneous Charges, as described in General Information Section 29, shall apply to all electricity delivered under this Service Classification.

REVENUE DECOUPLING MECHANISM

The Revenue Decoupling Mechanism, as described in General Information Section 36.G, shall apply to all electricity delivered to Service Classification No. 14 customers whose parent service classification would be either Service Classification No. 1, 2 or 6.
Effective October 1, 2011 all interval metered customers whose Parent Service Classification is S.C. No. 2 with demand exceeding 500 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December, but initially for the twelve months ended August 31, 2009) and electing to purchase their energy requirements from the Company will be billed for these requirements based on the charges set on an hourly basis according to the market price of electricity described below. All other interval metered customers whose Parent Service Classification is S.C. No. 2 may elect to purchase their electricity requirements from the Company pursuant to the provisions of the Hourly Pricing Provision as described in Special Provision 2.11 of Service Classification No. 2. Customers whose Parent Service Classification is S.C. No. 3 or 13 and who elect to purchase their electricity requirements from the Company will be required to make these purchases pursuant to the provisions of the Hourly Pricing Provision as described in Special Provisions 3.8 and 13.9 of Service Classification Nos. 3 and 13, respectively. The provisions of the Company’s Market Price Charge and Market Price Adjustment, as described in General Information Section 29, shall apply to all other electricity provided and sold by the Company under this Service Classification, and shall be based on Parent Service Classification designation. Customers participating in the Retail Access Program, as described in General Information Section 35, shall not be subject to these charges.

MERCHANT FUNCTION CHARGE

The Merchant Function Charge, as described in General Information Section 36.E, shall apply to all electricity delivered under this Service Classification.

INCREASE IN RATES AND CHARGES

All rates and charges billed under this Service Classification, including the Minimum Charge, shall be increased pursuant to General Information Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The Customer Charge plus the Contract Demand Charge. In addition, effective October 1, 2011, customers whose Parent Service Classification is S.C. No. 2 with demand exceeding 500 kW in any two of the previous twelve months (as measured semi-annually for the twelve months ending June and December) will be assessed an incremental monthly charge as set forth in Special Provision 2.11.

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information Section 16, if payment is not made by the date specified on the bill which date shall be not less than twenty (20) days from the due date.
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

INTERCONNECTION REQUIREMENTS AND FEES

The customer must have an executed Application for Interconnection and an executed Interconnection Agreement with the Company and must meet all Company interconnection requirements. If the customer does not have an effective interconnection agreement with the Company, the Company shall have the right to back-bill the customer as stated in the Special Provisions section of this Service Classification.

The customer shall be required to pay for the costs that the Company incurs related to the generator that supplies the customer, subject to the Standard Interconnection Requirements, as set forth in the SIR-Addendum of this rate schedule, the Company's interconnection requirements for facilities sized greater than 5 MW, and other interconnection rules and regulations. These costs include, but are not limited to system modifications, cost of capital, transformers, metering, administration, engineering review, system studies, application fees and all verification tests.

METERING

Interval metering and remote meter reading capability are required of all customers taking service under the rates of this Service Classification that are required by their Parent Service Classification to be demand metered. Customers either required to, or electing to, install interval metering shall be responsible for all meter and installation costs and all costs associated with providing telecommunications to the meter to enable remote meter reading capability.

TERM

A minimum of one year from commencement of service under this Service Classification and for such additional time as the customer continues to qualify for standby service. The Company may remove a customer not meeting the criteria for mandatory or elective standby service at any time after the minimum term. A customer cannot resume service within one year at the same location under this Service Classification if service has been taken during the intervening period under any other Service Classification.

Issued by: Michael L. Mosher, President and Chief Executive Officer, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above service classification number.

14.1 Backbilling

If the customer has connected generation to its electric system without notification to the Company, the Company may disconnect the customer and shall backbill the customer for all service rendered subsequent to installation of such generation at the rates and charges set forth in this Service Classification including applicable interest. Backbills will be based on the generator’s nameplate rating and a one-hundred percent (100%) usage factor. The backbill period will be for the period from the time the generator was brought on line to the time the installation became known.

14.2 Maintenance Schedules

A customer supplied by a generator with a nameplate rating of 1000 kilowatts or greater must provide the Company with an annual schedule of planned maintenance outages. This schedule must be provided upon taking service and must be provided by October of the preceding year for each subsequent year thereafter. Schedules must include starting and ending times for all planned outages.

14.3 Demand Customers with Contract Demand Less Than 50 kW

Customers who would otherwise qualify for service under Service Classification No. 2 demand rates with a Contract Demand less than fifty (50) kilowatts must elect to be served either under the standby rates of this Service Classification or the applicable rates of S.C. No. 2. Customers electing to be served under the standby rates of this Service Classification must install an approved interval meter pursuant to the requirements of this Service Classification.
SPECIAL PROVISIONS (Cont'd)

14.4 Small Customer Exclusion

Small non-demand metered customers, defined as those customers who would otherwise qualify for service under Service Classification Nos. 1, 2 or 6, that qualify for service under this Service Classification shall take service under this Service Classification but be billed pursuant to the rates, terms and conditions of their Parent Service Classification. This provision will expire at the earlier of (a) May 31, 2019, or (b) the month that 100 customers are billed under this Special Provision.

14.5 Standby Rates Billing Phase-In for Certain Technologies

Customers with OSG that enters service between July 29, 2003 and May 31, 2015, inclusive, and uses any of the designated technologies listed below shall have the option of: (a) an exemption from the standby rates of this Service Classification by taking service at the standard rates of the applicable Parent Service Classification; (b) a phase-in of the standby rates of this Service Classification with the customer joining the phase-in schedule as of the date the OSG enters service; or, (c) service at the standby rates of this Service Classification without a phase-in.

For the purposes of this Special Provision, the designated technologies shall be as follows: fuel cell, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, methane waste, or combined heat and power (CHP) systems that do not exceed 1 MW of capacity in aggregate and meet the eligibility criteria approved by the Commission in its Order issued and effective January 23, 2004 in Case 02-E-0551, et al.

Effective July 1, 2018, as approved by the Commission in its Order issued and effective June 14, 2018 in Case 17-E-0459, storage batteries are included as a designated technology, in addition to combined Nitrous Oxides (“NOx”) emissions of 1.6lbs/MW for customers that complete a Coordinated Electric System Interconnection Review (“CESIR”) on or after July 1, 2018. All CESIRs completed before July 1, 2018 are grandfathered under 4.4lbs/MWh of NOx emissions.
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

14.5 (Cont'd)

During the phase-in period, a customer electing the phase-in, will take service under the standby rates of this Service Classification but be billed based on the otherwise applicable non-standby service rates, or Parent Service Classification rates, plus a percentage of the difference, if greater than zero, between the standby service rates and the Parent Service Classification rates, where the percentage will be determined from the table set forth below:

<table>
<thead>
<tr>
<th>Percentage</th>
<th>From</th>
<th>To</th>
</tr>
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<tbody>
<tr>
<td>0%</td>
<td>7/1/2004</td>
<td>6/30/2008</td>
</tr>
<tr>
<td>25%</td>
<td>7/1/2008</td>
<td>6/30/2009</td>
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<td>50%</td>
<td>7/1/2009</td>
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<tr>
<td>75%</td>
<td>7/1/2010</td>
<td>6/30/2011</td>
</tr>
<tr>
<td>100%</td>
<td>7/1/2011</td>
<td>6/30/2012</td>
</tr>
</tbody>
</table>

Completion of the phase-in and service at the full standby rates of this Service Classification will commence as of July 1, 2012.

An eligible customer may make a one-time election, upon sixty (60) days notice to the Company, to take service at the standby rates or according to the phase-in schedule at any time during the phase-in period, but may not return to non-standby service or switch between the phase-in and the full standby rates after making such election. Up to the time that it makes such an election, the designated technology customer shall be billed at the rates of the applicable non-standby Service Classification.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SPECIAL PROVISIONS (Cont’d)

14.6 Standby Rates Billing Phase-In for Certain Existing OSG Customers

Existing OSG customers are defined for this purpose as customers operating OSG (including renewable generators and wholesale generators) as of January 31, 2003 or who had, as of that date, commenced construction of an OSG facility within Central Hudson’s service territory or received a binding, written financial commitment from a lending institution for the construction and installation of an OSG within Central Hudson’s service territory, and that commences operation of that OSG within two (2) years of the commencement of construction or the receipt of the commitment. Existing OSG customers shall also include projects that, as of January 31, 2003, had been named by the New York State Research and Development Authority (NYSERDA) as an OSG project grant recipient or had been named by NYSERDA as an OSG feasibility study grant recipient, listed as follows: State University of New York at New Paltz.

To remain qualified as an existing customer, a NYSERDA grant recipient must commence operation of its OSG by May 31, 2015.

During the phase-in period, an existing customer described above, will take service under the standby rates of this Service Classification but be billed based on the otherwise applicable non-standby service rates, or Parent Service Classification rates, plus a percentage of the difference, if greater than zero, between the standby service rates and the Parent Service Classification rates, where the percentage will be determined from the table set forth below:

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<tr>
<td>100%</td>
<td>7/1/2011</td>
<td>6/30/2012</td>
</tr>
</tbody>
</table>

Completion of the phase-in and service at the full standby rates of this Service Classification will commence as of July 1, 2012.
SPECIAL PROVISIONS (Cont'd)

14.6 (Cont'd)

Qualifying existing OSG customers may make a one-time election within ninety (90) days following July 1, 2004 for those existing OSG customers operating OSG as of January 31, 2003, including wholesale generators and designated technology, as described in Special Provision 14.5, and thirty (30) days prior to the operation of the OSG facility for any other existing OSG customer that is not eligible for the designated technology exemption, to decline the phase-in and take service at the full standby rates of this Service Classification instead of the phase-in rates, by providing written notice to the Company.

14.7 PV and Wind Generation Less Than 15 kVA

Service under this special provision will no longer be available to new installations as of January 1, 2007.

Non-demand metered customers with on site wind generation with rated capacity of not more than 15 kVA or on site photovoltaic generation with rated capacity of more than 10 kW but not more than 15 kVA, and eligible for credits from NYSERDA, may elect to sell electric energy in excess of the requirements of the customers' connected load. The rated capacity for eligibility under this Special Provision is defined as the lesser of the AC or DC nameplate rating of the photovoltaic generation or wind generation.

A demand metered customer whose demand falls below, or is expected to fall below, 10 kW with the installation and/or operation of on site wind or photovoltaic generation, meeting the capacity requirements of this Special Provision, may elect to sell electric energy in excess of the requirements of the customer’s connected load pursuant to the terms of this Special Provision. The customer’s demand will continue to be measured, however the customer will be billed for purchases from the Company at the non-demand rates of Service Classification No. 2. If the customer’s demand exceeds 10 kW or the customer’s kWh consumption exceeds the Service Classification No. 2 kWh threshold for demand metering, the customer will no longer be eligible, and will be ineligible in the future, for service under this Special Provision.
Customers taking service under this Special Provision must comply with the Standardized Interconnection Requirements set forth in the SIR-Addendum of this rate schedule and shall be responsible for all interconnection costs charged by Central Hudson, including charges for a dedicated transformer should it be determined to be necessary. Wiring of these facilities shall be arranged so as to permit the flow of current from the customer to the Company and vice versa.
STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont'd)

14.7 (Cont’d)

Customers whose Parent Service Classification is S.C. No. 1 or 2 shall have the option of using a single non-time differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions or of using two non-time differentiated watthour meters to separately meter the flow of energy in each direction.

Customers whose Parent Service Classification is S.C. No. 6 shall have the option of using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions or of using two meters to separately measure the flow of energy in each direction, with the customer’s net output measured by a time-differentiated watthour meter purchased by the customer.

Customers electing to have their generator’s output measured through a separate meter shall be responsible for the costs of any new meter box and socket, to the extent required.

Customers who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period. In the event:

(a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at applicable rates specified in this Service Classification; or

(b) the amount sold to the Company exceeds the amount purchased from the Company (net sales) in a billing period, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10.

The Company reserves the right to periodically review the total amount of load served under this Special Provision as well as the terms of such service and file revisions with the Public Service Commission as it deems necessary.
SERVICE CLASSIFICATION NO. 14  (Cont’d)

STANDBY SERVICE  (Cont’d)

SPECIAL PROVISIONS  (Cont'd)

14.8 Individually Negotiated Contracts

The Company shall have the option to negotiate a contract for standby service with a non-residential, interval-metered customer where more than fifty (50) percent of the customer's electric power requirement is supplied from a generation facility which does not supply energy to the customer by means of the Company's delivery facilities, or where the customer demonstrates that it can economically and legally isolate and that the customer will isolate absent a negotiated alternative. The customer seeking a negotiated contract will initiate the process by providing the Company with a term sheet describing the customer's requests and, in the case of potential electric isolation, with a written description of the potential isolation. The Company will, within sixty (60) days, respond to the customer's request with a proposed rate agreement or with a written statement of the reason(s) why the Company declines to accept a customer's request for an individually negotiated contract.

Upon the mutual agreement of terms, between the customer and the Company, the customer will be required to execute a contract which specifies the terms and conditions of the agreement between the Company and the customer. The term of such contract shall be five (5) years or less. During the term of the contract, the customer will not have the right to isolate from the Company's system. Negotiated rates included in such contract shall be subject to all adjustments, surcharges and tax factors that apply to customers who receive service under this Service Classification. There will be no discounts of applicable adjustments, surcharges and tax factors. The terms and conditions of negotiated contracts may provide that provisions of the negotiated contracts supersede the terms of this Service Classification. In the event of conflict between the contract and the terms of this Service Classification, the provisions of the contract shall control.

A contract summary and each executed contract shall be filed by the Company with the Public Service Commission. Each contract summary shall set forth the names of the parties to the contract, the location of the customer's facilities and the effective date of the contract. The terms and conditions of contracts entered into pursuant to this Special Provision and the applicable provisions of this Service Classification may

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont'd)

14.8 (Cont’d)

be the subjects of confidentiality agreements entered into between the Company and the customer. To the
extent agreed upon in an individually negotiated contract, the Company will request that the Commission treat
the filed document as confidential and exempt from disclosure under the Freedom of Information Law (FOIL);
provided, however, that the Company shall have no obligation to obtain such treatment of any filing it makes
with the Commission.

FORM OF CONTRACT SUMMARY

Summary

Negotiated Standby Service Contract

On [date], the Company entered into a Negotiated Standby Service Contract pursuant to Special
Provision 14.8 of P.S.C. No. 15 - Electricity with [customer name]. Standby service under this
contract will be provided to the customer's facilities at [location]. The effective date of this Negotiated
Standby Service Contract is [date].

This summary has been filed pursuant to Special Provision 14.8 of P.S.C. No. 15 - Electricity.

Issued by: [corporate officer], Poughkeepsie, New York

Dated: ________________

Issued by: Michael L. Mosher, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

14.9 Standby Rate Exemptions for Certain Combined Heat and Power Systems

A customer who installs a new combined heat and power (CHP) system
(1) on or after June 1, 2015 and before May 31, 2019;
(2) with a capacity greater than 1 MW and less than 15 MW; and,
(3) that would otherwise be subject to the standby rates of this Service Classification
shall have the option of (a) a one-time exemption from the standby rates of this Service Classification by taking service at the standard rates of the applicable Parent Service Classification; or (b) service at the standby rates of this Service Classification.

A customer meeting the aforementioned requirements is required to install, at the customer’s expense, a revenue grade, interval meter to measure generation output with telecommunications capability at their on-site facility. The interval meter must be compatible with the Company’s metering infrastructure, and the customer must provide and maintain all meter communications services. In cases where the Company is unable to read the meter through the customer provided telecommunications equipment, and the Company has determined that the problem is not caused by the Company’s equipment, the customer will be assessed an $80.00 on-site meter reading charge each meter reading cycle until the condition is corrected.

A customer meeting the aforementioned requirements will have the opportunity to exercise between June 1, 2015 and May 31, 2019, inclusive, a one-time election to be exempt from the standby rates of this Service Classification. Once elected (a) such exemption will be effective for four years running from the in-service date of the system, or (b) the customer may exercise the option to exit the exemption one time prior to the end of its four-year exemption period.

Upon expiration of the exemption or exercise of the option to exit the exemption, the customer will be subject to the standby rates of this Service Classification as they may be modified or superseded as approved by the Public Service Commission.
14.10 A Customer with a private generating facility connected to the Company’s primary distribution system may use the output of the generating facility to supply two or more accounts taking service under this Service Classification ("Standby Service accounts"), as long as all of the following conditions are met:

(a) Eligibility:

(1) Standby Service Accounts:

(a) The Standby Service accounts designated by the customer and the account associated with export of the generating facility must all be established in a single customer’s name (“Single Party Offset”); or

(b) The generating facility and the Standby Service accounts designated by the customer to receive the output of the generating facility may be established in two or more customer names (“Multi-Party Offset”), provided all of the following conditions are met:

(i) at least one of the Standby Service accounts must be in the same customer name as the owner or operator of the generating facility (“Sponsor”) and have a Contract Demand equal to 10 percent or more of the nameplate rating of the generating facility;

(ii) the Sponsor will be responsible for coordinating the interconnection and operation of the generating facility with the Company; and

(iii) at the time of application under the Multi-Party Offset, the Sponsor must submit signed Multi-Party Offset Recipient Participation Forms for all Standby Service accounts to be supplied by the output of the Sponsor’s generating facility (“Recipient Accounts”) and a signed Multi-Party Offset Percentage Allocation Form. Both forms will be available on the Company’s website.

(2) The generating facility must: (i) have a total nameplate rating of over 2 MW but no more than 20 MW; and (ii) meet eligibility criteria for designation as efficient “combined heat and power” pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (i) above.
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

14.10 (Cont’d)

(a) Eligibility: - (Cont’d)

(3) The generating facility and the Standby Service accounts must all be located within a single “premises.” For purpose of this Special Provision, “premises” is defined as follows:

(a) Under Single Party Offset, “premises” shall mean “a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads.” The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single “premises” upon the customer’s demonstration of common use to the Company.

(b) Under Multi-Party Offset, “premises” shall mean “a single building.”

(4) Each Recipient Account shall have no other source of generation located on the premises and shall not participate under the provisions of General Information Sections 37, 38 and 46.

(5) Each Standby Service account and the export of the generating facility (“Output Meter”) must be separately metered using Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company’s metering infrastructure, including compatibility with the Company’s meter reading systems and communication systems. The communications service for the account associated with the generating facility’s export and for each Standby Service account must be provided and maintained at customer expense and must be operational before the customer may take service.

(6) The communications service for the account associated with the generating facility’s export and for each Standby Service account must be provided and maintained at customer expense and must be operational before the customer may take service.

(7) A Customer may take service under Service Classification No.10 if the export of the generating facility exceeds the aggregate registered kilowatthour usage on the Standby Service accounts. Otherwise, at the Company’s discretion, the Company may terminate service under this Special Provisions or make no payments for the export.
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

14.10 (Cont’d)

(b) Interconnection:

The interconnection will be subject to the interconnection charges specified in the Interconnection Requirements and Fees provisions of this Service Classification. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company’s system, facilities or other customers.

(c) Accounts Supplied by the Generating Facility’s Output:

(i) Each account must be eligible for billing under Standby Service rates and must be billed under the Standby Service rate applicable to that individual account.

(ii) All Standby Service accounts taking service under this Special Provision must be either all Full Service or all Retail Access.

(ii) If the customer is a Retail Access Customer, all supply in excess of that supplied by the customer’s private generating facility must be supplied by a single ESCO unless the customer elects to be a Direct Customer.

(iii) No account served under this Special Provision may be served under any economic development program specified in General Information Sections 40, 41 and 45.

(iv) None of the accounts may receive Consolidated Billing as described in General Information Section 35.

(d) Contract Demand for Each Account Supplied by the Generating Facility’s Output:

The Contract Demand for each account will be determined based on the maximum potential demand on the Company’s system to serve that individual account, including the delivery of supply from all sources.
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

14.10 (Cont’d)

(e) Billing Applicable to Each Account Supplied by the Generating Facility’s Output:

(1) For purposes of this Special Provision, the following definitions apply:

For Accounts Supplied under the Single Party Offset:

“Allocated As-Used Generator Demand” means, for each account supplied by the generating facility’s output, the demand registered on the account’s meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the demand registered on the meter(s) measuring the generating facility’s output to the sum of demands registered on the meters of all Standby Service accounts supplied by the generating facility’s output.

“Allocated Generator Supply” means, for each account supplied by the generating facility’s output, the total kilowatthours registered on the account’s meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the total kilowatthours registered on the meter(s) measuring the generating facility’s output to the sum of the kilowatthours registered on the meters of all Standby Service accounts supplied by the generating facility’s output.

For Accounts Supplied under the Multi-Party Offset:

“Allocated As-Used Generator Demand” means, for each Recipient Account, the lower of: (a) the demand registered on the Recipient Account or (b) the demand registered on the meter(s) measuring the generating facility’s output multiplied by the Recipient Account’s Percentage Allocation. If the generating facility’s output multiplied by the Recipient Account’s Percentage Allocation exceeds the demand registered on the Recipient Account, the excess amount shall not be redistributed to other accounts nor carried forward to the succeeding billing period.

“Allocated Generator Supply” means, for each Recipient Account, the lower of: (a) the total kilowatthours registered on the Recipient Account’s meter(s) or (b) the total kilowatthours registered on the meter(s) measuring the generating facility’s output multiplied by the Recipient Account’s Percentage Allocation. If the generating facility’s output multiplied by the Recipient Account’s Percentage Allocation exceeds the kilowatthours registered on the Recipient Account’s meter(s), the excess amount shall be credited to the extent described in Special Provision 14.10 (a)(6).
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

14.10 (Cont’d)

(1) For Accounts Supplied under the Multi-Party Offset:

“Percentage Allocation” means the percentage of the generating facility’s output that the Sponsor has allocated to each Recipient Account under the Multi-Party Offset, a single percentage will be applied to both the Allocated As-Used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent, of which the Sponsor must establish: (a) a Percentage Allocation of 10 percent or more to a single Recipient Account in the Sponsor’s name; and (b) a Percentage Allocation of no less than 5 percent or more than 90 percent to each additional Recipient Account. The Recipient Accounts and the Percentage Allocation to each must be assigned in writing by the Sponsor, using the Multi-Party Offset Percentage Allocation Form found on the Company’s website, at least 30 days before commencing service under the Multi-Party Offset. The Percentage Allocations and the Recipient Accounts may be changes as described on the Form. No credits will be applied if the Sponsor ceases to have a Recipient Account or ceases to own or operate the generating facility. If a Recipient Account is closed, its credits will be forfeited unless the Company receives a new Form within 30 days of the account’s closure.

Allocated As-Used Generator Demand and Allocated Generator Supply will be determined for each 15-minute interval. Adjustments will be made for transformation losses as applicable.

(2) Each account supplied by the generating facility’s output will be billed under the Standby Service rates of this Service Classification, as modified below:

(i) An additional Customer Charge of $50.00 per account per billing period exclusive of the Increase in Rates and Charges will be applicable to cover incremental billing and administrative costs associated with providing service under this provision.

(ii) The per-kWh and per-kW delivery charges and adjustments described within General Information Section 36 will be applied to the total kilowatthours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses as applicable) and the Contract Demand, respectively.

(iii) For each 15-minute interval, the registered demand on the account’s meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-Used Daily Demand Delivery Charges.

(iv) If the Customer purchases supply from the Company, the per-kWh supply charges and adjustments described within this Service Classification, will be applied to the total kilowatthours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each 15-minute interval, as adjusted for losses as applicable.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

14.10 (Cont’d)

(3) The Allocated As-Used Generator Demand and Allocated Generator Supply will be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the generating facility supplied output to any associated Standby Service account.

Bills may be estimated pursuant to General Information Section 14. If interval data is estimated on a Standby Service account, that data will be used in the calculation of the Allocated As-Used Generator Demand for all other accounts. If actual data later becomes available, the account will be rebilled based on the actual registered demand on the meter less the previously determined allocated As-Used Generator Demand for such account.

(f) The customer will be assessed a Reactive Demand Charge pursuant to the Reactive Demand section of this Service Classification.
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

14.11  Standby Reliability Credit

A Standby Reliability Credit ("Credit") is available to Customers taking service under this service classification during a previous Measurement Period for which interval metered data was available. The Credit will be earned when a Standby Customer reduces their load below their Contract Demand, over two consecutive Summer Periods in which interval metered data is available during defined Measurement Periods. In the event that a Customer does not yet have interval metered data available, they may determine their own maximum anticipated demand (net of load reduction or generation assets) pursuant to the Contract Demand provisions of this service classification for use in the calculation. The Credit will be equal to the difference between the Standby Customer’s Contract Demand in kW, and their highest kW demand recorded on the Customer’s interval meter (net of generation) during the previous Measurement Period, multiplied by the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the credit is determined. The Credit will be applied to the Customer’s successive 12 monthly bills commencing in November until the following October.

A Customer seeking a Credit must request such Credit by October 14 of each year for which the Credit is sought and, at the same time, specify the Outage Events that the Customer requests to be excluded from the Measurement Period. If October 14 falls on a weekend or holiday, the Company will accept requests until the next business day. If service is taken under the Multi-Party Offset of Special Provision 14.10, the Credit will be applied to the Recipient Account in the Sponsor’s name; provided, however, that if the Sponsor has more than one Recipient Account in its name, the Credit will be applied to the Sponsor’s account which has the highest Contract Demand.

If the Customer is billed under Special Provision 14.10, the kW to be credited on each Standby Service account supplied by the generating facility’s output will be based on the total kW to be credited multiplied by the ratio of the Contract Demand on the Standby Service account to the aggregated Contract Demands on all the Standby Service accounts supplied by the generating facility’s output.

If service is taken under the Multi-Party Offset of Special Provision 14.10, the Credit for any Measurement Period will be equal to the product of: (a) and the difference between the customer’s contract demand and customer’s highest recorded demand during the Measurement Period, excluding Outage Events, and (b) the Contract Demand Delivery Charge per kW that is in effect on October 14 of the year in which the Credit is determined.
SERVICE CLASSIFICATION NO. 14 (Cont’d)

STANDBY SERVICE (Cont’d)

SPECIAL PROVISIONS (Cont’d)

14.11 (Cont’d)

For purposes of Special Provision 14.11 only, the following definitions apply:

“Measurement Period” is defined as weekdays from 7 a.m. to 11 p.m. during the previous two consecutive full Summer Periods provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is from 7 a.m. to 11 p.m. during the previous full Summer Period only. The measurement period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

“Outage Events” are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period will be rounded up to the next 24 hours. 24-hour periods cannot be applied on a partial basis. If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday weekend until the same hour the next business day will be considered to be a single 24-hour period.

“Summer Period” for purposes of Special Provision 14.11 only, is June 1 through September 30.

To be eligible for the Credit: (a) the output of a Standby Customer’s generating facility must be separately metered using an Output Meter that the Customer arranges to be furnished and installed at the Customer’s expense; and (b) the Customer, at its expense, must provide and maintain communications service for the Output meter. The Output meter must be Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company’s metering infrastructure, including compatibility with the Company’s meter reading systems and communication systems.
APPLICATION FOR ELECTRIC STANDBY SERVICE

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

Application for Electric Standby Service
Pursuant to S.C. No. 14 of P.S.C. No. 15 – Electricity (“Tariff”)

Standby Service provided under S.C. No. 14 is generally applicable to any customer operating on-site generation ("OSG") with a total nameplate rating greater than, or expected to be greater than, 15% of the customer’s maximum potential demand, and where the customer elects to have Central Hudson ("Company") supply and/or deliver energy by means of the Company’s delivery facilities.

1. Applicant
   
   Account Name:____________________________________________________
   
   Address:__________________________________________________________
   
   City:_________________________ Zip:__________________________
   
   Contact:_________________________ Phone No.:________________________
   
   E-mail Address:__________________________

   Central Hudson Acct. Number:_______________________________________

2. Generator/Service Specifications
   
   OSG In Service Date (Actual or Expected):__________________________
   
   Nameplate Rating:_________ kW    _________ kV{a}

   OSG Generator Technology Type:_____________________________________

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
CENTRAL HUDSON GAS & ELECTRIC CORPORATION

Application for Electric Standby Service
Pursuant to S.C. No. 14 of P.S.C. No. 15 – Electricity (“Tariff”)

If your premises will be supplied by Efficient CHP that is rated over 2 MW but no more than 20 MW and connected to the Company’s primary distribution system check below if:

- [ ] You request Standby Service for two or more of your accounts at your premises pursuant to the Single Party Offset described in Special Provision 14.10.

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<tr>
<th>CH Acct Number</th>
<th>Service Address</th>
<th>Contract Demand (kW)</th>
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- [ ] You request Standby Service pursuant to the Multi-Party Offset as described in Special Provision 14.10, such that you request that the output of the generating facility that you own or operate at your premises be used to serve your own account(s) and one or more other customers’ accounts in the same building. You must submit a Multi-Party Offset Recipient Participation Form from each customer who will receive an allocation and a Multi-Party Offset Percentage Allocation Form, both of which are available on the Company’s website.
3. **Service Options**

- Applicant elects to take standby service under S.C. No. 14.
- Applicant’s OSG qualifies as a photovoltaic or wind generator less than 15 kVa and elects standby service with net metering under Special Provision 14.7 of the Tariff.
- Applicant would otherwise qualify for non-demand metered service under S.C. Nos. 1, 2 or 6 and elects to be billed pursuant to the rates, terms and conditions of their Parent Service Classification under Special Provision 14.4 of the Tariff.
- Applicant has entered into a separately negotiated contract according to Special Provision 14.8 of the Tariff.
- Applicant would otherwise qualify for service under S.C. No. 2 demand rates, has a Contract Demand less than 50 kW and declines to take service under the rates of S.C. No. 14. Applicant will be billed under the applicable rates of S.C. No. 2 pursuant to Special Provision 14.3 of the Tariff.
- Applicant declines service under S.C. No. 14 and will electrically isolate their facility from the Company’s electric system in accordance with the Tariff.
- Standby service is not applicable to the Applicant’s OSG for the following reason (do not complete Sections 4 through 7, below):
  - Applicant’s OSG has a total nameplate rating of 15% or less of the Applicant’s maximum potential demand as defined in the Tariff.
  - Applicant’s OSG qualifies as a photovoltaic generating system of 10 kW or less or as a farm waste generating system of 400 kW or less as defined in the Tariff.
  - Applicant’s OSG is defined as an Emergency Generator according to the Tariff.
4. Contract Demand Election

The Applicant hereby requests the following Contract Demand option, in accordance with the Tariff:

_______ Applicant nominates a Contract Demand level of _________ kW.

_______ Applicant requests Central Hudson to establish the Contract Demand level.

5. Interconnection

In addition to submitting this Application for Electric Standby Service, Applicants installing OSG are required to submit an Application for Interconnection and an executed Interconnection Agreement, both of which are available from Company representatives.

6. Metering

The Applicant agrees to provide the Company with sufficient space to install its meters and metering facilities in locations acceptable to the Company, and agrees that the Applicant’s OSG will not be operated until such meters and metering facilities are installed and operational.

Interval metering and telemetering capability are required of Applicants taking service under S.C. No. 14 that are required by their Parent Service Classification to be demand metered.

Applicants who would otherwise qualify for service under S.C. No. 2 demand rates, have a Contract Demand less than 50 kW and elect to take service under the rates of S.C. No. 14, in accordance with Special Provision 14.3, are required to install interval metering with telemetering capability.
7. **Electricity Requirements Election**

The Applicant can elect to purchase electric requirements in excess of the amounts supplied by their OSG from either the Company or a Retail Supplier, in accordance with the Tariff.

- Applicant elects to purchase electricity requirements from the Company pursuant to the provisions of the Market Price Charge and Market Price Adjustment (available to S.C. Nos. 1, 2 and 6).

- Applicant elects to purchase electricity requirements from the Company pursuant to the provisions of the Hourly Pricing Provision (available to S.C. Nos. 2, 3 and 13).

- Applicant elects to purchase electricity requirements pursuant to the Company’s Retail Access Program.

This Application for Electric Standby Service supplements but does not supersede any pre-existing Applications for Electric Service under the Tariff.

Service to be supplied to the Applicant will be supplied and conditioned on the Applicant’s ongoing compliance with the terms, conditions and procedures set forth in both the Tariff and the Company’s Specifications and Requirements For Electric Installations (“Blue Book”) as both may be amended from time to time.

For interval-metered customers, the effective date of service under S.C. No. 14 shall be the date of interconnection or July 1, 2004, which ever is later. For non-interval metered customers, service under S.C. No. 14 shall commence with the start of the billing cycle following the date of interconnection, but no earlier than July 1, 2004.

_________________________________________  Central Hudson Gas & Electric Corp.

By:_____________________________  By:_____________________________

_____________________________  ______________________________

(Title)  (Title)

Date:_____________________________  Date:_____________________________

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York
SERVICE CLASSIFICATION NO. 15 IS ON RESERVE.
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