SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 8 RESIDENTIAL SERVICE

**AVAILABILITY**

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system to individually metered private residences and individually metered dwelling units in apartment structures or other multi-family residential structures. It is not available for resale service nor shall service be supplied to dwelling units having a total of more than ten rooms, five or more of which are rented or offered for rent to any person or persons not a member, or members, of the immediate family of the owner or lessor of the dwelling units.

A dwelling unit is defined as a room or group of rooms having, in addition to living quarters, kitchen facilities for the sole use of the family or individual occupying such dwelling unit.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz, single phase, 120 volts, 2 wire or 120/240 volts 3 wire.

**RATE PER MONTH**

<table>
<thead>
<tr>
<th>Summer (Billing Month June-September)</th>
<th>Winter (Billing Month October-May)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Basic Facilities Charge:</td>
<td></td>
</tr>
<tr>
<td>$ 10.00</td>
<td>$ 10.00</td>
</tr>
<tr>
<td>Plus Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>First 800 kWh @</td>
<td>$ 0.13652 per kWh</td>
</tr>
<tr>
<td></td>
<td>$ 0.15022 per kWh</td>
</tr>
<tr>
<td>Excess over kWh @</td>
<td>$ 0.13652 per kWh</td>
</tr>
<tr>
<td></td>
<td>$ 0.13104 per kWh</td>
</tr>
</tbody>
</table>

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below.

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of $.02576 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $1.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of $.00221 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

**TERM OF CONTRACT**

Contracts shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

Effective for Bills Rendered On and After The First Billing Cycle of May 2018

Pursuant to Public Service Commission of South Carolina Order Nos. 2018-322(A) and 2018-312
SOUTH CAROLINA ELECTRIC & GAS COMPANY ELECTRICITY

RATE 9

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th></th>
<th>Summer</th>
<th>Winter</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>(Billing Months</td>
<td>(Billing Months</td>
</tr>
<tr>
<td></td>
<td>June-September)</td>
<td>October-May)</td>
</tr>
<tr>
<td>I. Basic Facilities Charge:</td>
<td>$ 22.75</td>
<td>$ 22.75</td>
</tr>
<tr>
<td>II. Demand Charge:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 250 KVA of Billing Demand</td>
<td>No Charge</td>
<td>No Charge</td>
</tr>
<tr>
<td>Excess over 250 KVA of Billing Demand @</td>
<td>$ 4.02 per KVA</td>
<td>No Charge</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>First 3,000 kWh @</td>
<td>$ 0.13218 per kWh</td>
<td>$ 0.13218 per kWh</td>
</tr>
<tr>
<td>Over 3,000 kWh @</td>
<td>$ 0.14072 per kWh</td>
<td>$ 0.12299 per kWh</td>
</tr>
</tbody>
</table>

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

Effective for Bills Rendered On and After The First Billing Cycle of May 2018

Pursuant to Public Service Commission of South Carolina Order Nos. 2018-322(A) and 2018-312
SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be $8.65.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
AVAILABILITY

This rate is available to any non-residential customer using the Company’s standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of less than 1,000 KW. The second billing month within a twelve billing month period that on-peak demand exceeds 1,000 KW will terminate eligibility under this rate schedule. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

<table>
<thead>
<tr>
<th>I. Basic Facilities Charge:</th>
<th>$ 26.40</th>
</tr>
</thead>
<tbody>
<tr>
<td>II. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. Months of June-September</td>
<td>$ 0.24625 per kWh</td>
</tr>
<tr>
<td>2. Months of October-May</td>
<td>$ 0.18774 per kWh</td>
</tr>
<tr>
<td>B. Off-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>First 1,000 off-peak kWh @</td>
<td>$ 0.09922 per kWh</td>
</tr>
<tr>
<td>Excess over 1,000 off-peak kWh @</td>
<td>$ 0.10464 per kWh</td>
</tr>
</tbody>
</table>

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours:

June-September: The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

October-May: The on-peak non-summer hours are defined as those hours between 6:00 a.m.-10:00 a.m. and 6:00 p.m.-10:00 p.m. Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company’s standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE

Fuel costs of $.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.
EXPERIMENTAL UNIFORM LOAD PROVISION

For applications where the customer has an expectation of their equipment operating at a constant level, or 100% Load Factor (same usage level for every hour of a billing period), the Company may use a standard meter, without time-of-use capability, to record monthly energy usage. In such instances, the customer will be required to submit to the Company engineering specifications, meter history results, or other pertinent data that would demonstrate the expectation of a constant, or uniform load. The Company will make the final determination as to whether an account qualifies for service under this provision.

The Rate Per Month for qualifying accounts under this provision consists of a Basic Facilities Charge of $10.00 plus the product of the customer's actual metered energy times the kWh Energy Charge as determined in the table below:

<table>
<thead>
<tr>
<th>Tier</th>
<th>Average Energy Usage per Month</th>
<th>Energy Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>A</td>
<td>0 - 999 kWh</td>
<td>$0.12432 per kWh</td>
</tr>
<tr>
<td>B</td>
<td>1,000 - 1,999 kWh</td>
<td>$0.12432 per kWh</td>
</tr>
<tr>
<td>C</td>
<td>2,000 - 3,000 kWh</td>
<td>$0.12576 per kWh</td>
</tr>
</tbody>
</table>

For purposes of determining the appropriate Tier for each specific account, Average Energy Usage per Month will be determined by taking a simple average of the last 12 months of historical energy consumption. For new accounts, a Company calculation will be performed based upon the customer technical data requirements mentioned earlier. The Company may also take into account any other such data as deemed appropriate for Tier assignment. When an account has been assigned to a Tier, it shall be billed under the associated Energy Charge each month until an equipment change noted by the customer or Company test result that may nullify eligibility as specified below. Tier assignments will not change on a month to month basis. Accounts averaging more than 3,000 kWh per month will not be eligible for service under this Provision and will be metered under the standard Time-of-Use provisions of Rate 16. The Company will make the final determination as to the appropriate Tier assignment for all accounts.

The customer shall notify the Company in writing if the customer's equipment or method of operation change such that a 100% Load Factor is no longer expected. The Company will conduct an annual review of all Uniform Load Provision accounts, and reserves the right to periodically verify load patterns and characteristics through testing for any and all accounts covered by this Provision. This would generally be accomplished by the installation of demand or other Time-of-Use capable meters. If any account is found to have a load pattern producing less than 100% Load Factor or an average usage above 3,000 kWh per month, it will no longer be billed under the Uniform Load Provision. The Company will install a traditional Rate 16 type meter and bill the customer under the standard Time-of-Use provisions noted in the Rate Per Month section above.

The tiered charges under this Uniform Load Provision will be adjusted for any and all retail electric rate actions approved by the Public Service Commission of South Carolina including, but not limited to changes in the Adjustment for Fuel and Variable Environmental Costs, Rate Reduction and Tax Credit Rider, Rider related to Demand Side Management, and requests for Revised Rates under the Base Load Review Act.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.
This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

<table>
<thead>
<tr>
<th>I. Basic Facilities Charge</th>
<th>$ 210.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>All KVA of Billing Demand @</td>
<td>$ 19.30 per KVA</td>
</tr>
</tbody>
</table>

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00182 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Effective for Bills Rendered On and After The First Billing Cycle of May 2018

Pursuant to Public Service Commission of South Carolina Order Nos. 2018-322(A) and 2018-312
This rate is available to any customer using the Company’s standard service for power and light requirements and having a contract demand of 50 KVA or over and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE
Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company’s operation.

RATE PER MONTH

<table>
<thead>
<tr>
<th>I. Basic Facilities Charge:</th>
<th>$ 225.00</th>
</tr>
</thead>
<tbody>
<tr>
<td>II. Demand Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak Biling Demand:</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September @</td>
<td>$ 24.50 per KVA</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May @</td>
<td>$ 16.55 per KVA</td>
</tr>
<tr>
<td>B. Off-Peak Billing Demand</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak Billing Demand @</td>
<td>$ 5.25 per KVA</td>
</tr>
<tr>
<td>III. Energy Charge:</td>
<td></td>
</tr>
<tr>
<td>A. On-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. Summer Months of June-September @</td>
<td>$ 0.09760 per kWh</td>
</tr>
<tr>
<td>2. Non-Summer Months of October-May @</td>
<td>$ 0.06723 per kWh</td>
</tr>
<tr>
<td>B. Off-Peak kWh</td>
<td></td>
</tr>
<tr>
<td>1. All Off-Peak @</td>
<td>$ 0.04965 per kWh</td>
</tr>
</tbody>
</table>

BILLING DEMAND
The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, (2) the contract demand minus the on-peak billing demand or (3) 50 KVA minus the on-peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours During Summer Months:
   June-September:
   The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   May and October:
   The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
   The on-peak non-summer hours are defined as these hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.
ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00182 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.
AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 1,000 KW or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge: $2,050.00

II. Demand Charge:
   A. On-Peak Billing Demand
      1. Summer Months of June-September @ $19.77 per KW
      2. Non-Summer Months of October-May @ $13.84 per KW
   B. Off-Peak Billing Demand
      1. All Off-Peak Billing Demand @ $5.89 per KW

III. Energy Charge:
   A. On-Peak kWh
      1. Summer Months of June-September @ $0.08259 per kWh
      2. Non-Summer Months of October-May @ $0.05883 per kWh
   B. Off-Peak kWh
      1. All Off-Peak @ $0.04511 per kWh

BILLING DEMAND

The billing demands will be rounded to the nearest whole KW. If the power factor of the customer's current month maximum integrated fifteen minute KW demand for the on-peak and off-peak time periods are less than 85%, then the Company will adjust same to 85%. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the on-peak billing demand shall be the maximum integrated fifteen minute demand measured during the on-peak hours of the current month.

For the non-summer months, the on-peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the on-peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the on-peak hours of the preceding summer months.

The off-peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the off-peak hours minus the on-peak billing demand, or (2) the contract demand minus the on-peak billing demand, or (3) 1,000 KW minus the on-peak billing demand.

DISCOUNT

A discount of $0.60 per KW of on-peak and off-peak billing demand will be allowed when the service is supplied at a delivery voltage of 46,000 volts or higher.

DETERMINATION OF ON-PEAK HOURS

A. On-Peak Hours During Summer Months:
   June-September:
   The on-peak summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. On-Peak Hours During Non-Summer Months:
   May and October:
   The on-peak non-summer hours are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*
   November-April:
   The on-peak non-summer hours are defined as those hours between 6:00 a.m.-12:00 noon and 5:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

C. Off-Peak Hours:
   The off-peak hours in any month are defined as all hours not specified as on-peak hours.


Effective for Bills Rendered On and After The First Billing Cycle of May 2018
Pursuant to Public Service Commission of South Carolina Order Nos. 2018-322(A) and 2018-312
MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of $.02509 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of $100.00 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of $.00095 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of $.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.